BIGHORN-DESERT VIEW WATER AGENCY

"To provide a high-quality supply of water and reliable service to all customers at a fair and reasonable rate."

BOARD OF DIRECTORS' SPECIAL MEETING AGENDA

BOARD MEETING OFFICE
1720 N. CHEROKEE
LANDERS, CALIFORNIA 92285

November 10, 2026
EARLIER START TIME 4:00 P.M.

PUBLIC WISHING TO PARTICIPATE REMOTELY MAY
Join the meeting online on Zoom
https://us02web.zoom.us/j/5194728347?pwd=tEbr3Cb3A8LeAbJiO0UaXsjI9ID3kY.1
or by telephone by calling 1-669-900-6833
Zoom Meeting ID: 519 472 8347 / Passcode: 190001

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL

APPROVAL OF AGENDA

Discussion and Action Items - The Board of Directors will discuss the following items and consider taking action. The Public is invited to comment on any item on the agenda during discussion of that item. When giving your public comment, please have your information prepared. If you wish to be identified for the record, then please state your name. Due to time constraints, each member of the public will be allotted three-minutes to provide their public comment.

1. **Annual Comprehensive Financial Report (ACFR) for the fiscal year ended June 30, 2026, and the accompanying management report**
2. Board to consider approving of the Annual Comprehensive Financial Report (ACFR) for the fiscal year ended June 30, 2026, and the accompanying management report.
   Presented by Jennifer Cusack, General Manager and Chris Brown, CJ Brown & Associates

3. **Resolution 26R-XX Amending Regular Board Meeting Times**
   Board to consider adopting Resolution 26R-XX amending the regular board meeting start time to 5:00 p.m.
   Presented by Jennifer Cusack, General Manager

4. **SWRCB Grant Agreement No. D2102065: Award Public Works Contract No. PWC26-01 Water System Improvements and Consolidation Projects**
   Board considers taking the following action:
   1. Motion to receive and file the Notice Inviting Bids; and
   2. Ratify issuance of Addendum Nos. 1 to 4; and
   3. Award Public Works Contract No. PWC26-01 to Valley Pipeline Services, Inc. in the amount of $5,531,853 plus contingencies pending approval by the State Water Resources Control Board Division of Financial Assistance in accordance with Agreement No. D2102065.

   Presented by Marina West, Chief Engineer

5. **Bad Debt Liens Write-off**
   Board to consider approving the Bad Debt Liens Write-off report for FY 2017.
   Presented by Jennifer Cusack, General Manager

6. **Board Compensation Policy and Budget Status Report**
   Board to review the Board Compensation Policy and current fiscal status.
   Presented by Jennifer Cusack, General Manager

7. **Consent Calendar -** The following are routine, non-controversial items to be acted on with one motion, without discussion. If a member board requests an item(s) be pulled from the consent calendar, it/they will be moved for separate discussion and consideration.
   a. Minutes Special Meeting October 20, 2026
   b. Financial Reports
      i. Monthly Financial Report - September 2026
      ii. Balance Sheet – August and September 2026
      iii. Budget Status Report – August and September 2026
   c. Disbursements/Check Register – September 2026
   d. Service Order Report – September 2026
   e. Production Report for Bighorn-Desert View Water System – October 2026
   f. Production Report for Goat Mountain Water System – October 2026
   g. Receive and File Committee Meeting Minutes

   Recommended Action: Approve Consent Calendar as presented.

8. **Matters removed from the Consent Calendar**

9. **Public Comment Period**
   At this time, any member of the public may address the Board on matters within the Agency's jurisdiction not appearing on this agenda. Please have your information prepared and state your name for the record and city of residence. Each speaker will be limited to no more than three (3) minutes. State Law prohibits the Board from discussing or taking action on items not listed on the agenda.

10. **Items for Next or Future Agenda**

11. **Verbal Reports –** Including Reports on Courses/Conferences/Meetings.
    1. General Manager Report
    2. Chief Engineer Report
    3. Director Reports

12. **Adjournment**

Agenda Posting and Public Records: This agenda was posted in accordance with California Government Code sections 54954.2 and 54956. Public records relating to an open-session agenda item that are distributed to a majority of the Board less than 72 hours before a regular meeting will be available for public inspection at the Bighorn-Desert View Water Agency office, 622 S. Jemez Trail, Yucca Valley, California, during normal business hours, and on the Agency's website at www.bdvwa.org. Writings distributed during the meeting will be made available for public inspection as required by Government Code section 54957.5.

Accessibility, Remote Participation, and Language Assistance: In compliance with the Americans with Disabilities Act and California Government Code section 54954.2, persons who need a disability-related modification or accommodation, auxiliary aid or service, or an agenda in an appropriate alternative format to participate in this meeting should contact the Agency at 760-364-2315 during Agency business hours. Please make the request as early as possible, preferably at least 72 hours before the meeting, so the Agency has adequate time to make reasonable arrangements. Instructions for remote participation by Zoom or telephone are provided on the first page of this agenda. Persons requesting language assistance should contact the Agency as early as possible before the meeting.

Calendar Reminder - Upcoming Meetings

- Regular Board Meetings – 2nd Tuesday every month at 6 p.m.
- Finance/Public Relations/Education & Personnel (FPREP) Committee – 3rd Tuesday of odd months at 4 p.m.
- Planning/Legislative/Engineering & Grant (PLEGS) Committee – 3rd Tuesday of even months at 4 p.m.
- Mojave Water Agency Board of Directors Meeting – 2nd & 4th Thursday every month (regular schedule) at 9:30 a.m.
- Landers Homestead Valley Community Association Meeting – 2nd Monday at 5 p.m. every month

BIGHORN DESERT VIEW WATER AGENCY
AGENDA ITEM SUBMITTAL

Meeting Date: November 10, 2026

To: Board of Directors

Budgeted: Yes
Budgeted Amount: $21,600
Cost: $15,639.00 to date (4th of 5yr contract)
Funding Source: 01-01-560060

From: Jennifer Cusack

General Counsel Approval: N/A
CEQA Compliance: N/A

Subject: Annual Comprehensive Financial Report (ACFR) for the fiscal year ended June 30, 2026, and the accompanying management report

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SUMMARY

Christopher Brown of CJ Brown & Company CPAs will present the Agency's Annual Comprehensive Financial Report (ACFR) for the fiscal year ended June 30, 2026, and the accompanying management report. The attached ACFR is a presentation draft subject to Board approval.

RECOMMENDATION

Approve the Agency's Annual Comprehensive Financial Report (ACFR) for the fiscal year ended June 30, 2026, and the accompanying management report.

BACKGROUND/ANALYSIS

California Government Code Section 26909 generally requires an annual audit of a special district's accounts and records, subject to specified statutory alternatives and approvals. Audits must meet State Controller requirements and generally accepted auditing standards. Audit reports must be filed within 12 months of fiscal year-end with the required state and local agencies.

The independent audit supports public accountability by providing reasonable—not absolute—assurance that the financial statements are free of material misstatement due to fraud or error and an opinion on whether they fairly present the Agency's financial position and results in accordance with generally accepted accounting principles. Management remains responsible for the financial statements and internal controls.

The Agency's audit follows generally accepted auditing standards, Government Auditing Standards, and the State Controller's Minimum Audit Requirements for California Special Districts. Procedures include testing financial statement amounts and disclosures, evaluating accounting policies and significant estimates, considering internal controls, and testing selected compliance requirements. The audit does not provide an opinion on internal control effectiveness or overall legal compliance. The accompanying management report communicates audit adjustments, recommendations, and matters relevant to Board oversight.

PRIOR RELEVANT BOARD ACTION(S)

02/14/2023 Motion No. M23-008 Authorize Execution of Contract Extension with C. J. Brown & Company, CPA's (formerly Fedak & Brown, LLP) for Audit Services for the Period End June 30, 2023 thru June 30, 2027 (Moved by Finance FPREP Committee of January 17, 2023).

1/23/2018 Motion No. M18-006 Motion to authorize the General Manager to enter into Professional Services Agreement with Fedak & Brown LLP for Financial Auditing Services for Fiscal Years Ending June 30, 2018 through June 30, 2022 at a first year cost of $18,350.

Bighorn Desert View Water Agency

Yucca Valley, California

Annual Comprehensive Financial Report

For the Fiscal Years Ended June 30, 2026 and 2025



Presentation Draft Subject to Board Approval

Our Mission Statement

"To provide a high quality supply of water and reliable service to all customers at a reasonable rate"

Name	Title	Elected/ Appointed	Current Term
Rodney Miller-Boyer	President	Appointed	7/25 - 12/26
William Aldridge	Vice President	Appointed	12/24 - 12/26
Megan Close-Dees	Secretary	Elected	12/24 - 12/26
Jose R. Martinez	Director	Appointed	1/26 - 12/26
JoMarie McKenzie	Director	Elected	12/22 - 12/26



Pending Board Approval Subject to Change in Draft Format

Bighorn Desert View Water Agency
Jennifer Cusack, General Manager
622 South Jemez Trail
Yucca Valley, California 92284
(760) 364-2315 – www.bdvwa.org

Annual Comprehensive Financial Report

For the Fiscal Years Ended

June 30, 2026 and 2025

BIGHORN DESERT VIEW WATER AGENCY
622 South Jemez Trail
Yucca Valley, California 92284

Presentation Draft Subject to Board Approval

Prepared by:
Jennifer Cusack, General Manager/Treasurer

Bighorn Desert View Water Agency
Annual Comprehensive Financial Report
For the Fiscal Years Ended June 30, 2026 and 2025

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Presentation Draft Subject to Board Approval

Introductory Section

Presentation Draft Subject to Board Approval

Presentation Draft Subject to Board Approval

November 10, 2026

To the Honorable Board of Directors and Customers of Bighorn Desert View Water Agency:

Introduction

It is our pleasure to submit Bighorn-Desert View Water Agency's Annual Comprehensive Financial Report ("ACFR" or "Report") for the fiscal years ending June 30, 2026 and 2025. Agency staff has prepared this report following guidelines set forth by the Governmental Accounting Standards Board. The Agency is responsible for the accuracy of the data included within this Report, as well as the completeness and fairness of its presentation and inclusion of all necessary disclosures. This Report is designed to enhance your understanding of the Agency's financial position and activities.

Generally Accepted Accounting Principles (GAAP) requires Agency management to provide a section within this Report that includes a narrative introduction with an overview and analysis referred to as the Management's Discussion and Analysis (MD&A) section. This letter of transmittal is designed to complement the MD&A and should be read in conjunction with it. The Agency's MD&A can be found immediately following the Independent Auditors' Report.

Agency Structure and Leadership

The Bighorn-Desert View Water Agency is an independent special district, which operates under the authority of Division 12 of the California Water Code. The Agency was formed in 1990 upon approved consolidation of the Bighorn Mountains Water Agency (established in 1969) and the Desert View County Water District (established in 1964) by the San Bernardino County Board of Supervisors and is governed by a five-member Board of Directors elected at-large from within the Agency's service area. The Board of Directors convene for regularly scheduled meetings on the second Tuesday of each month at 6:00 pm (effective April 2020). These meetings are publicly noticed, and citizens are encouraged to attend. The General Manager administers the day-to-day operations of the Agency in accordance with policies and procedures established by the Board of Directors. By the fiscal year ending June 30, 2026, the Agency had an authorized employee organization of seven (7) regular full-time employees, which includes the general manager. The position of Assistant General Manager was eliminated. A new Chief Engineer position was created in February 2026. The staff remains organized into two (2) departments: Administration and Operations.

The Agency provides water service to approximately 2,704 connections (2,376 active / 328 inactive) within its nearly fifty-two (52) square mile service area located in the eastern desert area of San Bernardino County which encompasses the unincorporated communities of Flamingo Heights, Landers, and Johnson Valley.

As of July 1, 2015, the Agency annexed a neighboring water system from San Bernardino County Special Districts called the Goat Mountain System, which remains physically isolated from the Bighorn-Desert View water system and is operated under a separate state water system number. Therefore, the Agency operates under two Water Supply Permits issued by the State Water Resources Control Board – Division of Drinking Water.

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Agency Services

Residential customers represent nearly 96% of the Agency's customer base with the remainder classified as Commercial/Institutional. Therefore, Residential class consumes a majority of the water produced annually. Additional water is utilized for construction projects, system flushing, fire suppression and/or lost to leaks. The combined water systems utilize a total of eight (8) active groundwater wells with a total system production capacity of 1,834 gallons per minute.

In fiscal year 2025/26, the Agency produced approximately 536 acre-feet of groundwater with 117.3 acre-feet of that production serving the ID GM system demand. This is a decrease of about 1.3% or 7 acre-feet from the prior fiscal year. Production is still about 20% less than the all-time high of 677 in fiscal year 2020/21. This decrease is primarily attributed to the reduced water use from the Agricultural classification which was predominantly illegal cannabis cultivation, which has since been eradicated by the County of San Bernardino code enforcement.

In fiscal year 2025/26, the Agency did not purchase water but received 28-acre feet in credit transfer water from Hi-Desert Water District reflecting the 5% of their recharge in the Ames Basin, as required by the Ames Groundwater Management Agreement. The end result is 948 acre-feet in storage in the Ames/Reche Basin, with an approximate current value of $566,000.

Economic Condition and Outlook

The Agency serves the rural unincorporated communities of Landers, Flamingo Heights and Johnson Valley within the Homestead Valley area of San Bernardino County. The local economy is characterized by a mix of retirees, self-employed individuals, remote workers, tourism-related businesses, and residents who commute to employment centers throughout the Morongo Basin, Coachella Valley, Victor Valley, and the Marine Corps Air Ground Combat Center at Twentynine Palms. Demographic data for Landers indicate a median household income of approximately $47,700, a median age of approximately 46 years, and poverty levels between 17 and 19 percent, reflecting economic conditions that remain below California averages. Nearly one-quarter of residents are age 65 or older, contributing to a relatively stable but aging population base.

The Agency's service area continues to qualify as a Severely Disadvantaged Community (SDAC) under California water funding criteria, based on median household income levels that are substantially below statewide averages. This designation remains important in the Agency's pursuit of state and federal grant funding for water system improvements and infrastructure investments. The service area remains predominantly residential, with limited commercial and industrial development due to its rural character, low-density zoning, and geographic constraints.

Tourism continues to be a significant economic driver throughout the Morongo Basin. Nearby Joshua Tree National Park attracts approximately three million visitors annually and supports lodging, vacation rental, restaurant, retail, and service businesses throughout the region. In addition, the area benefits from visitors attending the annual King of the Hammers off-road racing event and recreational activities associated with the adjacent Johnson Valley Off-Highway Vehicle Recreation Area, one of the largest off-highway recreation areas in the United States. Local attractions within the Agency's service area, including the Integratron in Landers, the annual Landers Orchid Festival, and various arts, cultural, and outdoor recreation destinations, continue to draw visitors and contribute to the local economy. While tourism activity can fluctuate based on economic conditions and travel trends, these attractions continue to support property investment, short-term vacation rentals, and small business activity throughout the Homestead Valley region.

Pending Board Approval

Economic Condition and Outlook, continued

Looking forward, the Agency expects local economic conditions to remain generally stable. Population growth is anticipated to be modest, consistent with existing land use patterns and infrastructure limitations. Regional economic activity continues to benefit from tourism, military-related employment, and commercial development in nearby communities such as Yucca Valley. At the same time, inflationary pressures affecting utilities, construction costs, labor, and infrastructure projects remain challenges for both residents and public agencies. Despite these factors, the Agency does not anticipate significant changes in its customer base, service area, or overall water demand during the foreseeable future. The Agency will continue to monitor economic conditions, housing activity, tourism trends, and available grant funding opportunities to support water reliability, regulatory compliance, and long-term infrastructure needs.

Major Initiatives

The activities of the Board and staff of the Agency are driven by our mission statement: *"To provide a high-quality supply of water and reliable service to all customers at a fair and reasonable rate".* In fiscal year 2025/26 the Agency focused on the following major initiatives:

1. Adopt a balanced budget with a projected growth of reserve funds for replacement/refurbishment of infrastructure, emergency contingencies and capital improvement programs specifically highlighted in the 2018 Updated Mojave Water Agency Integrated Regional Water Management Plan (IRWMP). Continue efforts to reduce costs where possible.
2. Continue to engage with local stakeholders to communicate challenges and expectations of the State Legislature in pushing back on unfunded state mandates the Agency disagrees with.
3. Remain focused on preventative maintenance of the water distribution system appurtenances including groundwater wells, water storage tanks, pressure reducing stations, fire hydrants, isolation valves, air vacuum valves and emergency power connections. Minimize water lost to leaks. Work with civil engineers to prioritize and implement short-term capital or refurbishment projects.
4. Continue outreach to the community through various forms of communication including newsletters, annual calendar, utility bill and participation in local community events.

All programs and operations of the Agency are developed and performed to provide the highest level of service and transparency to its customers.

Accomplishments

Under the governance and policy direction of the elected Board of Directors, the Agency achieved the following notable operational, financial, and capital improvement accomplishments during Fiscal Year 2025/26:

1. **Adopted a Balanced Operating and Capital Budget.** The Board of Directors adopted a balanced Fiscal Year 2025/26 budget totaling approximately $2.78 million in projected revenues. The budget provided funding for ongoing operations, capital improvement projects, and infrastructure investments, with a significant portion of capital expenditures supported through grant funding. Following completion of the Agency's comprehensive water rate study and Proposition 218 process, a new five-year rate schedule was adopted in February 2026 and implemented beginning with the March 2026 billing cycle.

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Accomplishments, continued

2. **Advanced Organizational Development and Succession Planning.** The Agency completed an organizational assessment and implemented staffing and leadership transitions to strengthen long-term organizational effectiveness. The Board established new Finance Manager and Chief Engineer positions, engaged professional recruitment services, and successfully completed recruitment of a new General Manager. These actions enhanced the Agency's administrative, financial, and technical capacity.

3. **Continued Development of Well 13.** Construction of the new Goat Mountain production well (Well 13), funded through a $500,000 grant from the California Department of Water Resources, continued during the fiscal year. Remaining electrical, telemetry, and pumping equipment installations are scheduled for Fiscal Year 2026/27, with project completion anticipated in late 2026.

4. **Advanced the Goat Mountain/Bighorn Water System Consolidation Project.** The Agency continued implementation of the approximately $11 million State Water Resources Control Board grant-funded consolidation project. Final design was completed during Fiscal Year 2025/26, with project bidding and construction activities anticipated during Fiscal Year 2026/27.

5. **Progressed Emergency Intertie Improvements.** The Agency continued planning, permitting, and final design activities for a second emergency interconnection with the Hi-Desert Water District, funded through a Proposition 1 grant award. Construction is anticipated to be coordinated with the consolidation project.

6. **Maintained Strong Financial Reserves and Investment Performance.** The Board reviewed the Agency's Financial Reserve Policy and determined that existing reserve targets and policies remain appropriate. The Agency maintained reserve balances at or above established targets and earned more than $215,000 in investment income through prudent management of low-risk investment accounts.

7. **Maintained Effective Revenue Collection Practices.** The Agency continued its long-standing policy of utilizing unsecured and property tax liens to collect delinquent accounts, resulting in the recovery of receivables that might otherwise be uncollectible. Delinquent charges transferred to the county property tax roll for collection totaled approximately $56,440, while annual bad debt expense remained minimal.

8. **Continued Management of Pension Obligations.** The Agency maintained its Internal Revenue Code Section 115 Pension Rate Stabilization Trust through Public Agency Retirement Services (PARS) as part of its strategy to manage future CalPERS unfunded pension liabilities. As of June 30, 2026, the trust balance exceeded $306,000, and the Agency remained current on all required CalPERS payments.

9. **Updated Miscellaneous Service Charges.** To maintain cost recovery and equitable allocation of service costs, the Agency updated various non-recurring fees and charges, including connection-related fees, basic facilities charges, and service installation costs.

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Accomplishments, continued

10. **Expanded Community Outreach and Public Education.** The Agency participated in numerous community events promoting water conservation and public awareness, including the Gubler Orchid Festival, Desert-Wise Landscape Tour programs, and the Water Education Festival. Customer communications were enhanced through newsletters, water bill messaging, and the publication of a community calendar featuring photographs submitted by customers and employees.

11. **Continued Preventive Maintenance and Meter Replacement Efforts.** The Agency collected more than 1,400 water quality samples, monitored groundwater conditions, conducted system flushing activities, and completed numerous service line repairs and replacements. A grant-funded meter replacement program resulted in the replacement of 728 meters, with additional routine meter exchanges completed as part of ongoing system maintenance. This was a grant funded project to replace 1,075 meters over the past several fiscal years. The total of the grant amounted to $357,648.

12. **Completed and Advanced Critical Infrastructure Improvements.** Major capital and rehabilitation activities included construction of a new pressure zone booster station, rehabilitation of the B-1 and B-2 reservoirs (grant funded), installation of security camera systems at Agency facilities, continued development of Well 13, and planning efforts for replacement of Reservoir R-1 and construction of an additional production well in Pressure Zone B.

13. **Advocated for Rural Water Agencies.** As a charter member of the Community Water Systems Alliance, the Agency actively participated in statewide advocacy efforts related to drinking water regulations, emerging contaminant requirements, affordability challenges facing disadvantaged communities, and other legislative and regulatory matters affecting rural water agencies as well as urban water systems.

14. **Received Excellence in Financial Reporting Recognition.** The Agency was awarded the Government Finance Officers Association's Certificate of Achievement for Excellence in Financial Reporting for its Annual Comprehensive Financial Report, recognizing the Agency's commitment to transparency and financial reporting excellence.

15. **Maintained Transparency Recognition.** The Agency continued to meet the requirements for the Special District Leadership Foundation's Certificate of Excellence in District Transparency, reflecting its ongoing commitment to open government, public engagement, and accountability.

16. **Maintained District of Distinction Accreditation.** The Agency continued its District of Distinction accreditation through the Special District Leadership Foundation, demonstrating adherence to high standards of governance, fiscal management, and operational best practices.

Internal Control Structure

Agency management is responsible for the establishment and maintenance of the internal control structure that ensures the assets of the Agency are protected from loss, theft or misuse. The internal control structure also ensures that adequate accounting data is compiled to allow for the preparation of financial statements in conformity with generally accepted accounting principles. The Agency's internal control structure is designed to provide reasonable assurance that these objectives are met. The concept of reasonable assurance recognizes that (1) the cost of a control should not exceed the benefits likely to be derived, and (2) the valuation of costs and benefits requires estimates and judgments by management.

Presentation Draft Subject to Board Approval

Budgetary Control

The Agency Board of Directors annually adopts an operating budget for the new fiscal year. The budget authorizes and provides the basis for reporting and control of financial operations and accountability for the Agency's enterprise operations. Extensive capital budgets have not always been presented with the budget, therefore projects are brought to the Board individually, as needed, for consideration. The budget and reporting treatment applied to the Agency is consistent with the accrual basis of accounting and the financial statement basis. The goal of the Board is to adopt a budget which projects that revenues will exceed expenses by at least 10% so that sufficient reserves can be raised to fund the long-term capital construction plan as well as replacement and refurbishment of existing infrastructure due to normal wear over time.

Investment Policy

The Agency's investment activities are governed by a Board-adopted Investment Policy that is designed to ensure compliance with applicable California statutes, Agency ordinances, Board resolutions, and prudent public fund investment practices. The current Investment Policy was adopted by the Board of Directors on June 27, 2023, through Resolution No. 23R-12.

The primary objectives of the Investment Policy, in order of priority, are:

- Safety of Principal – Preservation of capital and protection of public funds.
- Liquidity – Maintenance of sufficient liquidity to meet the Agency's operational and capital funding requirements.
- Yield – Achievement of a reasonable rate of return consistent with the objectives of safety and liquidity.

While the Investment Policy authorizes a variety of investment instruments, the Agency's funds are currently invested in the Local Agency Investment Fund (LAIF) administered by the California State Treasurer, California CLASS, and deposit accounts maintained with Banc of California and Five Star Bank, including institutional checking and interest-bearing savings accounts. These investments provide a balance of safety, liquidity, and earnings while meeting the Agency's cash flow and reserve management objectives.

Water Rates and Agency Revenues

Water rates are the Agency's primary source of operating revenue and are designed to recover the cost of providing water service, including operations, capital improvements, infrastructure replacement, and reserve funding. Rates consist of a fixed meter service charge and a commodity charge based on water consumption. The Agency periodically conducts cost-of-service studies to ensure rates remain equitable, financially sustainable, and compliant with Proposition 218 requirements.

In Fiscal Year 2025/26, the Agency completed a comprehensive water rate study and adopted a new five-year rate schedule. The updated rates were developed to meet projected operating and capital funding needs, maintain adequate reserves, and ensure charges are proportionate to the cost of service. As part of the update, the Agency transitioned from a tiered residential rate structure to a uniform commodity rate and maintained its targeted revenue recovery approach of approximately 60 percent fixed charges and 40 percent consumption-based charges.

Presentation Draft Subject to Board Approval

Water Conservation Programs

The Agency is a member of the Alliance for Water Awareness and Conservation (AWAC). Agency Board and staff participate in and sponsor a number of community events with a conservation component, such as the Desert-Wise Landscaping Home Tours and community lectures/workshops sponsored by the Morongo Basin Conservation Association. The Agency also distributes materials to encourage water conservation. In 2013, a "water-wise" demonstration garden was installed in the community to highlight the types of plants and landscape that can be successfully maintained with little water. In accordance with Governor Jerry Brown's April 1, 2015, Executive Order requiring water suppliers to reduce usage, the Agency adopted Ordinance No. 15O-03 Amending and Restating the Agency's Water Conservation Plan.

Audit and Financial Reporting

State Law and Bond covenants require the Agency to obtain an annual audit of its financial statements by an independent certified public accountant. The accounting firm of C.J. Brown & Company, CPAs, has conducted the audit of the Agency's financial statements. Their unmodified Independent Auditor's Report appears in the Financial Section.

Risk Management

The Agency manages risk through participation in the California Association of Mutual Water Companies/Joint Powers Risk and Insurance Management Authority (CalMutuals/JPRIMA), a public agency risk-sharing pool that provides property, liability, workers' compensation, and cyber liability insurance coverage. The Agency became a member of CalMutuals/JPRIMA on July 1, 2021, and utilizes the program to obtain cost-effective insurance protection, financial security, and risk management services. During Fiscal Year 2025/26, one claim was filed under the Agency's workers' compensation or general liability coverage. In addition to traditional insurance coverage, the Agency maintains cyber liability and network security insurance to help mitigate risks associated with information technology systems and data security.

Technology Advance in Customer Service (E-government initiatives)

The Agency continues to leverage technology to improve customer service, operational efficiency, and public access to information. Customers may make payments in person, online, through Automated Clearing House (ACH) transactions, or by credit card through the Agency's online payment system. The Agency also supports electronic bank bill-pay services, allowing participating financial institutions to transmit payments electronically, which improves processing efficiency and customer convenience.

The Agency's customer service platform provides online account management capabilities, including electronic billing, payment processing, and access to account information through a secure customer portal. In addition, customers may subscribe to receive electronic notifications of Board meeting agendas and related materials immediately upon publication. Agendas, supporting documents, and other Agency information are available on the Agency's website, along with contact information for the Board of Directors and Agency staff.

The Agency utilizes an integrated enterprise software system to support financial management, utility billing, payroll, project tracking, and inventory control. These technology investments enhance internal operations, strengthen customer service delivery, and promote transparency and accessibility for the public.

The Agency supplements its internal technology resources through a contracted information technology services provider that manages network infrastructure, cybersecurity protections, software support, system maintenance, data backup, and business continuity functions.

Other References

More information has been provided in both the Management's Discussion and Analysis and the Notes to the Basic Financial Statements, which can be found in the Financial Section of this report.

For Submission Draft Subject to Board Approval

Awards and Acknowledgements

The Agency is the recipient of the 2015 Association of California Water Agencies *"Clair A. Hill Agency Award for Excellence".*

The Government Finance Officers Association of the United States and Canada (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to Bighorn-Desert View Water Agency for its annual comprehensive financial report of the fiscal year ended June 30, 2025. This was the thirteenth year that the Agency has applied for and achieved this prestigious award. In order to be awarded a Certificate of Achievement, a government must publish an easily readable and efficiently organized annual comprehensive financial report. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of only one year. The Agency believes that the current annual comprehensive financial report continues to meet the Certificate of Achievement Program's requirements, and the Agency intends to submit an application to the GFOA to determine our eligibly for certification for fiscal year 2025/26.

Since 2017, the Agency has maintained *Certificate of Excellence in District Transparency* from the Special Districts Risk Management Authority. This 2-year accreditation is expected to be renewed again for the period April 1, 2026 to March 31, 2029.

Also, since 2013, the Agency has maintained the *District of Distinction* Accreditation from the California Special Districts Association (CSDA).

Chief Engineer Marina West serves as Treasurer on the Board of Directors of the CalMutuals Joint Powers Risk Management and Insurance Authority (JPRIMA: https://calmutuals.org/calmutuals-jprima-insurance/)

Chief Engineer Marina West serves as the Chair of the Policy Committee of the Community Water Systems Alliance (CWSA: https://communitywatersystems.org/).

Also, since 2013, the Agency has maintained the *District of Distinction* Accreditation from the California Special Districts Association (CSDA). This 2-year accreditation is expected to be renewed again for the period April 1, 2026 to March 31, 2029.

On behalf of the Agency, District Engineer M. West serves as Treasurer on the Board of Directors of the CalMutuals Joint Powers Risk Management and Insurance Authority (JPRIMA: https://calmutuals.org/calmutuals-jprima-insurance/) as well as serving as the Chair of the Policy Committee of the Community Water Systems Alliance (CWSA: https://communitywatersystems.org/).

Contributors:

Marina West, Chief Engineer

Rosalind Paulino, Accounting Technician II/Customer Service Representative

Scott Nelsen, Startling Line Advisory

David Rewal, Operations Supervisor

Laun Hanson, Production Operator

Presentation Draft Subject to Board Approval

Summary

Preparation of this report was accomplished by the combined efforts of Agency staff. I truly appreciate the dedicated efforts and professionalism that our staff members bring to the Agency. I would also like to thank the members of the Board of Directors for their continued support in the planning and implementation of the Bighorn-Desert View Water Agency's fiscal policies.

With Great Pleasure,

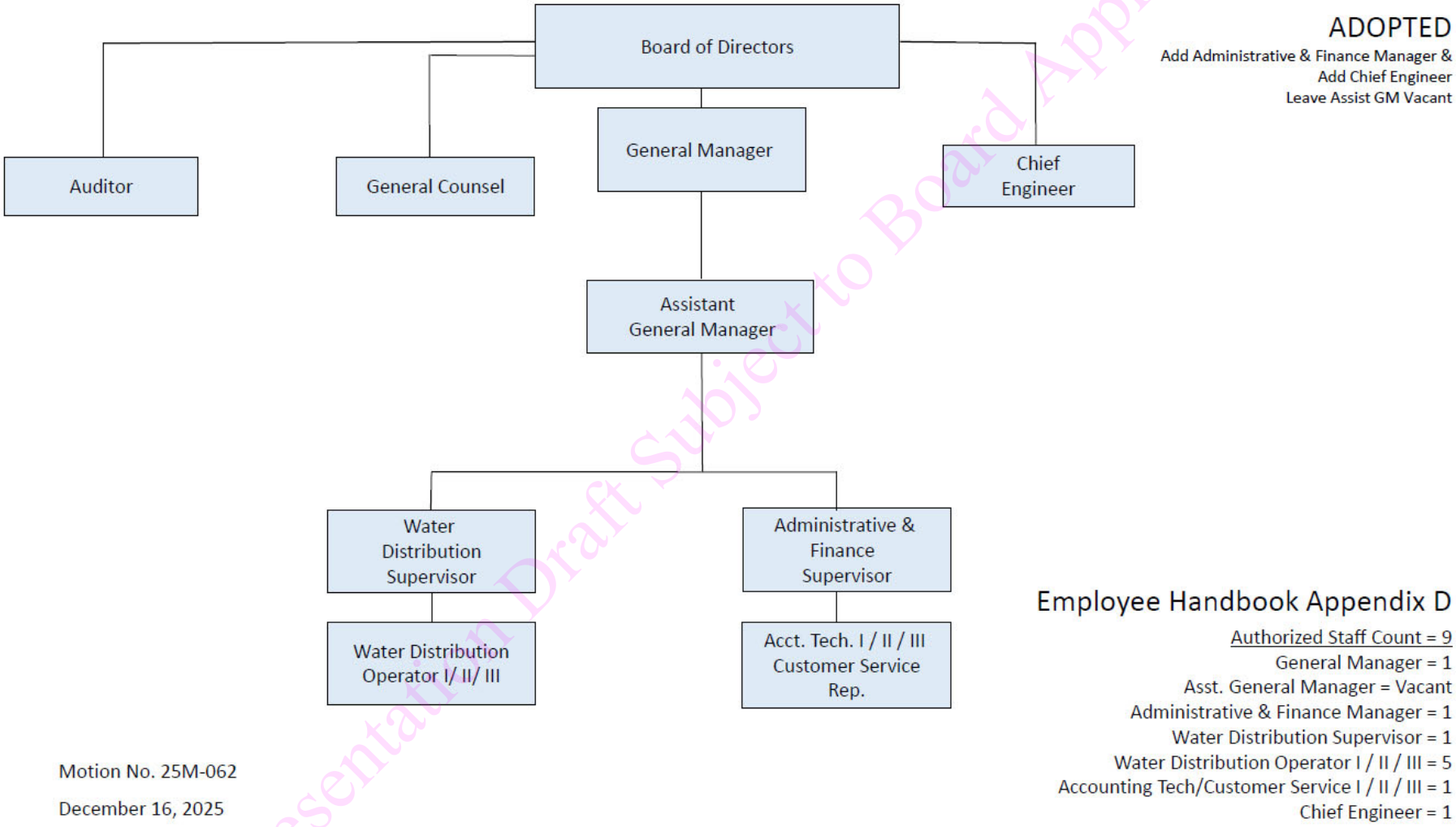
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Jennifer Cusack
General Manager / Treasurer

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Organization Chart

June 30, 2026



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Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Bighorn-Desert View Water Agency
California

For its Annual Comprehensive
Financial Report
For the Fiscal Year Ended

June 30, 2025

and issued to the public 162 days after the fiscal year end

Christopher P. Morrill

Executive Director/CEO

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Financial Section

Presentation Draft Subject to Board Approval

Presentation Draft Subject to Board Approval

Independent Auditor's Report

Board of Directors
Bighorn Desert View Water Agency
Yucca Valley, California

Report on the Financial Statements

Opinion

We have audited the accompanying financial statements of the Bighorn Desert View Water Agency (Agency), which comprises the statements of net position as of June 30, 2026 and 2025, and the related statements of revenues, expenses, and changes in net position for the fiscal years then ended, and the related notes to the financial statements, which collectively comprise the Agency's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Bighorn Desert View Water Agency as of June 30, 2026 and 2025, and the changes in net position and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards,* issued by the Comptroller General of the United States; and the State Controller's Minimum Audit Requirements for California Special Districts. Those standards require that we plan and perform our audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal controls relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Agency's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Presented as Draft Subject to Board Approval

Independent Auditor's Report, continued

Auditor's Responsibilities for the Audits of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and *Government Auditing Standards*, we

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Agency 's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control–related matters that we identified during the audit.

Emphasis of matter

As discussed in Note 1 to the financial statements, the Agency implemented *GASB Statement No. 103, Financial Reporting Model Improvements, and GASB Statement No. 104, Disclosure of Certain Capital Assets, for the fiscal year ended June 30, 2026.* Implementation affected the organization and content of Management's Discussion and Analysis, certain definitions used in the District's proprietary fund financial statements, classification and presentation of operating and nonoperating revenues and expenses, presentation of unusual or infrequent items, certain statistical section presentations, and expanded capital-asset note disclosures. Comparative amounts for 2025 and 2024 have been presented on a consistent basis where required.

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Independent Auditor's Report, continued

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 15 through 23 and the required supplementary information on pages 54 and 55 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Agency's basic financial statements. The introductory section on pages 1 through 9 and the statistical section on pages 56 through 70 are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The introductory and statistical sections have not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated November 10, 2026, on our consideration of the Agency's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Agency's internal control over financial reporting and compliance. This report can be found on pages 71 and 72.

C.J. Brown & Company, CPAs
Cypress, California
November 10, 2026

Presentation Draft Subject to Board Approval

The following Management's Discussion and Analysis (MD&A) of activities and financial performance of the Bighorn Desert View Water Agency (Agency) provides an introduction to the financial statements of the Agency for the fiscal years ended June 30, 2026 and 2025. We encourage readers to consider the information presented here in conjunction with the transmittal letter in the Introductory Section and with the accompanying basic financial statements and related notes, which follow this section.

Overview of the Financial Statements

The Agency's financial report contains basic financial statements. Those financial statements present the Agency's finances at both an overall and a detailed level. The Agency accounts for its activities as a single enterprise (proprietary) fund using the economic resources measurement focus and the full accrual basis of accounting. This annual report consists of a series of financial statements.

The Basic Financial Statements

The Statement of Net Position includes all of the Agency's investments in resources (assets), deferred outflows of resources, the obligations to creditors (liabilities), and deferred inflows of resources. The statement also provides the basis for computing a rate of return, evaluating the capital structure of the Agency, and assessing the liquidity and financial flexibility of the Agency.

The Statement of Revenues, Expenses, and Changes in Net Position reports the changes in net position for the year. This statement measures the success of the Agency's operations over the past year and can be used to determine if the Agency has successfully recovered all of its costs through its rates and other charges. This statement can also be used to evaluate profitability and credit worthiness. In the current year the Agency implemented GASB 103 – *Financial Reporting Model Improvements*, which modifies this report structure to distinguish between operating revenues and expenses from nonoperating items, and presents two new separate categories: noncapital subsidies and unusual and infrequent items, and requires a subtotal for operating income (loss) and noncapital subsidies before other nonoperating items. Operating revenues arise from exchange transactions that constitute the Agency's principal ongoing operations, primarily water sales, standby and facility charges, connection fees, and other customer charges. Depreciation of capital assets used in operations is an operating expense. Noncapital subsidies are amounts which subsidize the cost of the service, primarily property taxes and appropriations. Nonoperating items are limited to financing related amounts, disposal of capital assets and inventory, and investment income and expenses. Unusual and infrequent items are those which are either unusual in nature or infrequent in occurrence and require display of both inflows and outflows related to each unusual or infrequent item separately.

The Statement of Cash Flows reports cash from operating, noncapital financing, capital and related financing, and investing activities, as well as providing answers to such questions as where did cash come from, what was cash used for, and what was the change in cash balance during the reporting period. The remaining basic financial statements present the Agency's finances in greater detail.

Notes to the Basic Financial Statements

The next section of this financial report contains notes to financial statements, which delve deeper into the Agency's finances as reported in the financial statements. The information in the notes is as important to understanding the Agency's finances as the information in the financial statements. The Agency uses notes to (1) present information in greater detail than is possible within the financial statements themselves, (2) explain the nature of amounts reported in the financial statements and how those amounts were determined, and (3) report certain information that does not meet the requirements for inclusion in the financial statements (such as certain contingencies).

The notes provide additional information that is essential to a full understanding of the data provided in the basic financial statements. The notes to the basic financial statements can be found on pages 29 through 53.

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Overview of the Financial Statements, continued

Types of Information in the Financial Statements

All of the Agency's financial statements, use the *accrual basis of accounting.* In other words, they comprehensively report all types of financial statement elements:

- *Assets*—resources the Agency controls, from short-term assets like cash to long-term assets like pipelines and buildings
- *Liabilities*—amounts the Agency owes, from short-term liabilities such as salaries payable to long-term liabilities such as outstanding debt and net amounts owed to employees for pensions
- *Deferred outflows of resources* and *deferred inflows of resources*—flows that occurred during the year, or in prior years, that will not be reported as expenses and revenues until the future year to which they are related
- *Revenues and expenses*—inflows and outflows of economic resources, respectively, related to the current year.

Financial Analysis of the Agency

One of the most important questions asked about the Agency's finances is, "Is the Agency better off or worse off as a result of this year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses, and Changes in Net Position report information about the Agency in a way that helps answer this question. These statements include all assets, deferred outflows of resources, liabilities, and deferred inflows of resources using the *accrual basis of accounting*, which is similar to the accounting used by most private sector companies. All of the current year's revenues and expenses are taken into account regardless of when the cash is received or paid.

These two statements report the Agency's *net position* and changes in it. One can think of the Agency's net position – the difference between assets plus deferred outflows of resources, less liabilities and deferred inflows of resources – as one way to measure the Agency's financial health, or *financial position*. Over time, *increases* or *decreases* in the Agency's net position is one indicator of whether its *financial health* is improving or deteriorating. However, one will need to consider other non-financial factors such as changes in economic conditions, population growth, zoning, and new or changed government legislation, such as changes in Federal and State water quality standards.

Financial Summary

- The Agency's net position increased by 16.81% or $1,721,023 to $11,957,582 due to loss from ongoing operations of $302,133 offset by non-capital subsidies of $336,120 and other non-operating revenues amounting to $1,687,036. In 2025, the Agency's net position increased by 7.17% or $685,153 to $10,236,559, due to loss from ongoing operations of $360,337 offset by non-capital subsidies of $320,623 and other non-operating revenues amounting to $724,867.
- The Agency's total revenues increased by 27.64% or $932,960 to $4,308,210. In 2025, the Agency's total revenues increased by 1.11% or $36,896 to $3,375,250.
- The Agency's operating revenues decreased by 1.97% or $45,956 to $2,283,669. In 2025, the Agency's operating revenues increased by 11.67% or $243,428 to $2,329,625.
- The Agency's non-capital subsidies increased by 4.83% or $15,497 to $336,120. In 2025, the Agency's non-capital subsidies increased by 9.12% or $26,791 to $2,329,625.
- The Agency's non-operating revenues increased by 132.89% or $963,419 to $1,688,421. In 2025, the Agency's non-operating revenues decreased by 24.35% or $233,323 to $725,002.
- The Agency's total expenses decreased by 3.83% or $102,910 to $2,587,187. In 2025, the Agency's total expenses decreased by 3.55% or $99,034 to $2,690,097.

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Financial Summary, continued

- The Agency's operating expenses including depreciation decreased by 3.87% or $104,160 to $2,585,802. In 2025, the Agency's operating expenses including depreciation decreased by 3.55% or $98,959 to $2,689,962.
- The Agency's non-operating expenses increased by 925.93% or $1,250 to $1,385. In 2025, the Agency's non-operating expenses decreased by 35.71% or $75 to $135.

Detailed Analyses

Statements of Net Position

Condensed Statements of Net Position

	2026	2025	Change	As Restated 2024	Change
Assets:					
Current assets	$ 7,486,491	7,129,859	356,632	6,638,534	491,325
Non-current assets	124,738	104,328	20,410	98,963	5,365
Capital assets, net	5,331,563	4,030,102	1,301,461	3,802,866	227,236
Total assets	12,942,792	11,264,289	1,678,503	10,540,363	723,926
Deferred outflows of resources	266,598	335,061	(68,463)	381,160	(46,099)
Liabilities:					
Current liabilities	472,336	489,257	(16,921)	512,902	(23,645)
Non-current liabilities	662,772	820,747	(157,975)	830,531	(9,784)
Total liabilities	1,135,108	1,310,004	(174,896)	1,343,433	(33,429)
Deferred inflows of resources	116,700	52,787	63,913	26,684	26,103
Net position:					
Net investment in capital assets	5,331,114	4,027,010	1,304,104	3,797,209	229,801
Restricted – Goat Mountain capital assets	-	-	-	175,623	(175,623)
Restricted – pension benefits	306,333	281,161	25,172	242,232	38,929
Unrestricted	6,320,135	5,928,388	391,747	5,336,342	592,046
Total net position	$ 11,957,582	10,236,559	1,721,023	9,551,406	685,153

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. In the case of the Agency, assets plus deferred outflows of resources of the Agency exceeded liabilities, and deferred inflows of resources by $11,957,582 and $10,236,559 as of June 30, 2026 and 2025, respectively.

The Agency's total net position is made up of three components: (1) net investment in capital assets, (2) restricted net position – Goat Mountain capital assets, and (3) unrestricted net position.

By far the largest portion of the Agency's net position (44.6% and 39.3% as of June 30, 2026 and 2025, respectively) reflects the Agency's investment in capital assets (net of accumulated depreciation) less any related debt used to acquire those assets that is still outstanding. The Agency uses these capital assets to provide services to customers within the Agency's service area; consequently, these assets are *not* available for future spending.

At the end of fiscal year 2026 and 2025, the Agency showed a positive balance in its unrestricted net position of $6,320,135 and $5,928,388, respectively, which may be utilized in future years.

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Detailed Analyses, continued

Statements of Revenues, Expenses, and Changes in Net Position

Condensed Statements of Revenues, Expenses, and Changes in Net Position

	2026	2025	Change	As Restated 2024	Change
Operations:					
Operating revenues	$ 2,283,669	2,329,625	(45,956)	2,086,197	243,428
Operating expenses	2,252,474	2,343,144	(90,670)	2,430,735	(87,591)
Operating gain (loss) before depreciation	31,195	(13,519)	44,714	(344,538)	331,019
Depreciation	(333,328)	(346,818)	13,490	(358,186)	11,368
Operating loss	(302,133)	(360,337)	58,204	(702,724)	342,387
Non-capital subsidies:					
Property taxes	336,120	320,623	15,497	293,832	26,791
Total non-capital subsidies	336,120	320,623	15,497	293,832	26,791
Operating income (loss) and non-capital subsidies	33,987	(39,714)	73,701	(408,892)	369,178
Other non-operating revenue (expenses):					
Interest earnings	217,025	245,400	(28,375)	235,587	9,813
Interest expense – long-term debt	(57)	(135)	78	(210)	75
Gain on asset disposals	-	1,094	(1,094)	6,793	(5,699)
Meter sales and installations	16,465	37,590	(21,125)	27,535	10,055
Capital contributions – State	1,454,931	433,808	1,021,123	645,213	(211,405)
Other non-operating revenues, net	(1,328)	7,110	(8,438)	43,197	(36,087)
Total other non-operating revenues, net	1,687,036	724,867	962,169	958,115	(233,248)
Change in net position	1,721,023	685,153	1,035,870	549,223	135,930
Net position, beginning of period, as restated	10,236,559	9,551,406	685,153	9,002,183	549,223
Net position, end of period, as restated	$ 11,957,582	10,236,559	1,721,023	9,551,406	685,153

The statements of revenues, expenses, and changes in net position show how the Agency's net position changed during the fiscal year. During the fiscal year ended June 30, 2026, the Agency's net position increased by 16.81% or $1,721,023 to $11,957,582, due to loss from ongoing operations of $302,133 offset by non-capital subsidies of $336,120 and other non-operating revenues amounting to $1,687,036. During the fiscal year ended June 30, 2025, the Agency's net position increased by 7.17% or $685,153 to $10,236,559, due to loss from ongoing operations of $360,337 offset by non-capital subsidies of $320,623 and other non-operating revenues amounting to $724,867.

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Detailed Analyses, continued

Total Revenues

	2026	2025	Change	As Restated 2024	Change
Operating revenues:					
Water consumption sales	$ 577,612	471,670	105,942	407,653	64,017
Basic service charges	1,193,752	1,150,498	43,254	1,087,831	62,667
Other charges	512,305	707,457	(195,152)	590,713	116,744
Total operating revenues	2,283,669	2,329,625	(45,956)	2,086,197	243,428
Non-capital subsidies:					
Property taxes	336,120	320,623	15,497	293,832	26,791
Total non-capital subsidies	336,120	320,623	15,497	293,832	26,791
Other non-operating revenues:					
Interest earnings, net of fair value	217,025	245,400	(28,375)	235,587	9,813
Gain on asset disposals	-	1,094	(1,094)	6,793	(5,699)
Meter sales and installations	16,465	37,590	(21,125)	27,535	10,055
Capital contributions – State	1,454,931	433,808	1,021,123	645,213	(211,405)
Other non-operating revenues	-	7,110	(7,110)	43,197	(36,087)
Total other non-operating revenues	1,688,421	725,002	963,419	958,325	(233,323)
Total revenues	$ 4,308,210	3,375,250	932,960	3,338,354	36,896

A closer examination of the sources of changes in net position reveals that:

In fiscal year 2026, the Agency's total revenues increased by 27.64% or $932,960 to $4,308,210. Operating revenues decreased by 1.97% or $45,956 to $2,283,669, primarily due to a decrease in other charges of $195,152 related to decreased development activity affecting the District's basic facility charge and a revised rate structure adopted in the current year which eliminated tier two water, offset by increases of $105,942 in water consumption sales and $43,254 in basic service charges both of which related to an increase in the current year rate structure as compared to the prior year.

In fiscal year 2025, the Agency's total revenues the Agency's total revenues increased by 1.11% or $36,896 to $3,375,250. Operating revenues increased by 11.67% or $243,428 to $2,329,625, primarily due to increases in other charges of $116,744 related to an increase in demand affecting basic facility charges and tier two water, water consumption sales of $64,017 due to an increase in consumption demand, and $62,667 in basic service charges related to a current year rate increase as compared to the prior year.

In fiscal year 2026, the Agency's non-capital subsidies increased by 4.83% or $15,497 to $336,120 driven by the combination of annual increases in assessed property valuations and County property tax collections. In 2025, the Agency's non-capital subsidies increased by 9.12% or $26,791 to $2,329,625 driven by the combination of annual increases in assessed property valuations and County property tax collections.

In fiscal year 2026, non-operating revenues increased by 132.89% or $963,419 to $1,688,421, primarily due to increases in state sourced capital contributions of $1,021,123 related to new current year construction projects offset by decreases in interest earnings $28,375, related to current year market conditions, in meter sales and installation of $21,125 due to a decrease in new customer connections, and in other non-operating revenues of $8,438, as compared to the prior year.

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Detailed Analyses, continued

Total Revenues, continued

In fiscal year 2025, non-operating revenues decreased by 24.35% or $233,323 to $725,002, due to decreases of state sourced capital contributions of $211,405 related due the drawdown of grant funding for the "GM Well" project offset by an increase in grant funding related to the "Pipeline Improvements and Consolidation Project", in other non-operating revenues of $36,087 due to prior year deposit collections, and gain on asset disposals of $5,699, offset by increases in meter sales and installations of $10,055 due to an increase in new meter connections, and interest earnings of $9,813 related to current year market conditions as compared to the prior year.

Total Expenses

		2026	2025	Change	As Restated 2024	Change
Operating expenses including depreciation expense:						
Transmission and distribution	$	1,228,944	1,215,855	13,089	1,389,339	(173,484)
General and administrative		1,023,530	1,127,289	(103,759)	1,041,396	85,893
Depreciation and amortization		333,328	346,818	(13,490)	358,186	(11,368)
Total operating expenses including depreciation and amortization expense		2,585,802	2,689,962	(104,160)	2,788,921	(98,959)
Other non-operating expenses:						
Interest expense – long-term debt		57	135	(78)	210	(75)
Other non operating expense		1,328	-	1,328	-	-
Total other non-operating expenses		1,385	135	1,250	210	(75)
Total expenses	$	2,587,187	2,690,097	(102,910)	2,789,131	(99,034)

A closer examination of the sources of changes in net position reveals that:

In fiscal year 2026, the Agency's total expenses decreased by 3.83% or $102,910 to $2,587,187. Operating expenses including depreciation expense decreased by 3.87% or $104,160 to $2,585,802, due to decreases in general and administrative of $103,759 primarily due to decreases in salaries, benefits, and pension adjustments sourcing from the annual actuarial valuation and in depreciation and amortization of $13,490, which were offset by an increase in transmission and distribution of $13,089 primarily related to an increase in engineering expenses related to ongoing projects as compared to the prior year. In fiscal year 2025, the Agency's total expenses decreased by 3.55% or $99,034 to $2,690,097. Operating expenses including depreciation expense decreased by 3.55% or $98,959 to $2,689,962, due to decreases in transmission and distribution of $173,484 primarily related to the timing of meter replacements with grant reimbursements and depreciation expense of $11.368, offset by an increase in general and administrative of $85,893 primarily due to regular increases in salaries and legal matters as compared to the prior year.

In fiscal year 2026, the Agency's non-operating expenses increased by 925.93% or $1,250 to $1,385 due to an increase in other non-operating expense offset by a decrease in interest expense related to the maturation of long-term debt. In fiscal year 2025, the Agency's non-operating expenses decreased by 35.71% or $75 to $135 due to a decrease in interest expense related maturation of long-term debt.

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Detailed Analyses, continued

Liquidity and cash flows

Cash and cash equivalents increased by $217,483 to $5,922,111. The Agency's positive cash position was supported primarily through the collection of property tax receipts, capital contributions, and investment earnings rather than cash generated from the Agency's core water operations. In fiscal year 2026, operating activities consumed $173,653 and provided $192,256 in the prior year. Non-capital financing activities provided $340,191 sourcing from property taxes. Capital and related financing used $231,724, reflecting $1,634,789 of capital improvement spending offset by $1,405,765 in subsidies received from capital contributions and connection fees. Investing activities provided significantly more cash at $282,669 in the current year as compared to the prior year.

Significant Capital Asset and Long-Term Financing Activity

Changes in capital assets in 2026 were as follows:

		Balance 2025	Additions/ Transfers	Deletions/ Transfers	Balance 2026
Capital assets:					
Non-depreciable and amortizable assets	$	1,176,749	1,649,399	(737,833)	2,088,315
Depreciable and amortizable assets		12,050,752	723,223	(3,633)	12,770,342
Accumulated depreciation and amortization		(9,197,399)	(333,328)	3,633	(9,527,094)
Total capital assets	$	4,030,102	2,039,294	(737,833)	5,331,563

Changes in capital assets in 2025 were as follows:

		Balance 2024	Additions/ Transfers	Deletions/ Transfers	Balance 2025
Capital assets:					
Non-depreciable and amortizable assets	$	745,521	587,768	(156,540)	1,176,749
Depreciable and amortizable assets		11,985,111	156,540	(90,899)	12,050,752
Accumulated depreciation and amortization		(8,927,766)	(346,818)	77,185	(9,197,399)
Total capital assets	$	3,802,866	397,490	(170,254)	4,030,102

At the end of fiscal year 2026 and 2025, the Agency's investment in capital assets amounted to $5,331,563 and $4,030,102, respectively (net of accumulated depreciation). This investment in capital assets includes land, construction-in-process, water system, organization, office building, mobile equipment, office equipment, yards, fuel station, and shop equipment.

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Significant Capital Asset and Long-Term Financing Activity, continued

At the end of fiscal year 2026 and 2025, there were no capital assets held for sale, respectively, under the GASB 104 criteria (management decision to pursue a sale that is probable of closing within one year). The District is a lessee under GASB 87 (copier equipment) and reports a right-to-use lease equipment asset and a related lease payable; it did not recognize material lessor lease receivables and related deferred inflows, GASB 94 PPP/APA operator assets, or GASB 96 SBITA assets on June 30, 2026 or 2025. No other intangible capital assets (water rights, internally generated software, easements carried as intangibles) required separate display.

See note 4 on pages 40 through 41 for further information.

Changes in long-term liability amounts for 2026 were as follows:

		Balance 2025	Additions	Reductions	Balance 2026
Lease payable	$	3,092	-	(2,643)	449
Other liabilities		926,008	36,955	(176,004)	786,959
Total long-term debt		929,100	36,955	(178,647)	787,408
Less: current potion		(108,353)			(124,636)
Non-current portion	$	820,747			662,772

Changes in long-term liability amounts for 2025 were as follows:

		Balance 2024	Additions	Principal Payments/	Balance 2025
Lease payable	$	5,657	-	(2,565)	3,092
Other liabilities		928,193	119,793	(121,978)	926,008
Total long-term debt		933,850	119,793	(124,543)	929,100
Less: current potion		(103,319)			(108,353)
Non-current portion	$	830,531			820,747

See note 7 for further information.

In 2026, noncurrent long-term liabilities decreased by $157,975, primarily due to the regular principal payment of $2,643 for the lease payable, and net changes in other liabilities of $139,049; which were offset by the current portion increase of $16,283 for its compensated absences.

In 2025, long-term liabilities decreased by $9,784, primarily due to the regular principal payment of $2,565 for the lease payable, and net changes in other liabilities of $2,185; which were offset by the current portion increase of $5,034 for its compensated absences.

Currently Known Facts, Decisions, or Conditions

Management is unaware of any conditions which could have a significant impact on the Agency's current financial position, net position, or operating results in terms of past, present, and future periods.

The following facts, decisions, and conditions were known to management as of the date the financial statements were available to be issued on November 10, 2026 and may affect future financial position or results.

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Currently Known Facts, Decisions, or Conditions, continued

Rates and financial planning

In fiscal year 2026, the Agency completed a comprehensive water rate study and adopted a new five-year rate schedule. The updated rates were developed to meet projected operating and capital funding needs, maintain adequate reserves, and ensure charges are proportionate to the cost of service. As part of the update, the Agency transitioned from a tiered residential rate structure to a uniform commodity rate and maintained its targeted revenue recovery approach of approximately 60 percent fixed charges and 40 percent consumption-based charges.

The Agency has adopted a balanced budget with a projected growth of reserve funds for replacement/refurbishment of infrastructure, emergency contingencies and capital improvement programs specifically highlighted in the 2018 Updated Mojave Water Agency Integrated Regional Water Management Plan (IRWMP). Continue efforts to reduce costs where possible.

The Agency continues to engage with local stakeholders to communicate challenges and expectations of the State Legislature in pushing back on unfunded state mandates the Agency disagrees with.

Capital program

The Agency remains focused on preventative maintenance of the water distribution system appurtenances including groundwater wells, water storage tanks, pressure reducing stations, fire hydrants, isolation valves, air vacuum valves and emergency power connections. Minimize water lost to leaks. Work with civil engineers to prioritize and implement short-term capital or refurbishment projects.

Outreach and education

The Agency continues its outreach to the community through various forms of communication including newsletters, annual calendar, utility bill and participation in local community events.

Workforce and benefits

The Agency has about 7 active employees. Pension (CalPERS) results improved in 2026, reducing the net pension liability to $176,004. Pension costs remain sensitive to discount rates, healthcare trend, and CalPERS investment returns.

No going-concern or severe-stress indicators

Management does not foresee conditions that would have a significant adverse effect on current financial position, net position, or operating results. Cash and investments of $5.9 million, positive unrestricted net position of $6.3 million, and an adopted annual budget provides the capacity to absorb imported-water cost volatility and the Agency's capital program.

Requests for Information

This financial report is designed to provide the Agency's present users, including funding sources, customers, stakeholders, and other interested parties with a general overview of the Agency's finances and to demonstrate the Agency's accountability with an overview of the Agency's financial operations and financial condition. Should the reader have questions regarding the information included in this report or wish to request additional financial information, please contact the Agency's General Manager, Jennifer Cusack at Bighorn Desert View Water Agency at 622 S. Jemez Trail, Yucca Valley, California 92284 or (760) 364-2315.

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Basic Financial Statements

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Bighorn Desert View Water Agency
Statements of Net Position
June 30, 2026 and 2025

		2026	2025
Current assets:			
Cash and cash equivalents (note 2)	$	5,615,778	5,423,467
Cash and cash equivalents – restricted (note 2, 9, 11)		306,333	281,161
Accrued interest receivable		172	185
Accounts receivable – water sales and services		458,504	417,865
Grants receivable		274,243	208,612
Accounts receivable – other		-	3,116
Property taxes receivable		22,032	26,103
Water-in-storage inventory		565,808	548,210
Materials and supplies inventory		118,517	99,440
Prepaid expenses and other deposits		125,104	121,700
Total current assets		7,486,491	7,129,859
Non-current assets:			
Accounts receivable – long-term, net (note 3)		124,738	104,328
Capital assets – not being depreciated (note 4)		2,088,315	1,176,749
Depreciable capital assets, net (note 4)		3,243,248	2,853,353
Total non-current assets		5,456,301	4,134,430
Total assets		12,942,792	11,264,289
Deferred outflows of resources:			
Deferred pension outflows (note 8)		266,598	335,061
Total deferred outflows of resources	$	266,598	335,061

Continued on next page

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See accompanying notes to the basic financial statements.

Bighorn Desert View Water Agency
Statements of Net Position, continued
June 30, 2026 and 2025

		2026	2025
Current liabilities:			
Accounts payable	$	95,187	142,046
Accrued expenses		66,253	57,315
Unearned revenue		22,476	24,441
Deposits		163,784	157,102
Long-term liabilities – due within one year:			
Compensated absences (note 5)		124,187	105,710
Lease payable (note 7)		449	2,643
Total current liabilities		472,336	489,257
Non-current liabilities:			
Long-term liabilities – due in more than one year:			
Compensated absences (note 5)		124,187	105,709
Lease payable (note 7)		-	449
Net pension liability (note 8)		538,585	714,589
Total non-current liabilities		662,772	820,747
Total liabilities		1,135,108	1,310,004
Deferred inflows of resources:			
Deferred pension inflows (note 8)		116,700	52,787
Total deferred inflows of resources		116,700	52,787
Net position:			
Net investment in capital assets (note 10)		5,331,114	4,027,010
Restricted – pension benefits (note 2, 9, 11)		306,333	281,161
Unrestricted (note 12)		6,320,135	5,928,388
Total net position	$	11,957,582	10,236,559

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See accompanying notes to the basic financial statements.

Bighorn Desert View Water Agency
Statements of Revenues, Expenses, and Changes in Net Position
For the Fiscal Years Ended June 30, 2026 and 2025

		2026	2025
Operating revenues:			
Water consumption sales	$	577,612	471,670
Basic service charges		1,193,752	1,150,498
Other charges		512,305	707,457
Total operating revenues		2,283,669	2,329,625
Operating expenses:			
Transmission and distribution		1,228,944	1,215,855
General and administrative		1,023,530	1,127,289
Total operating expenses		2,252,474	2,343,144
Operating income (loss) before depreciation and amortization		31,195	(13,519)
Depreciation and amortization		(333,328)	(346,818)
Operating loss		(302,133)	(360,337)
Noncapital subsidies:			
Property taxes		336,120	320,623
Total noncapital subsidies		336,120	320,623
Operating income (loss) and non-capital subsidies		33,987	(39,714)
Other non-operating revenue (expenses):			
Interest earnings, net of fair value		217,025	245,400
Interest expense – long-term debt		(57)	(135)
Gain on asset disposal		-	1,094
Other non-operating revenues, net		(1,328)	7,110
Meter sales and installations		16,465	37,590
Capital contributions – State		1,454,931	433,808
Total other non-operating revenues, net		1,687,036	724,867
Change in net position		1,721,023	685,153
Net position, beginning of period		10,236,559	9,551,406
Net position, end of period	$	11,957,582	10,236,559

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See accompanying notes to the basic financial statements.

Bighorn Desert View Water Agency
Statements of Cash Flows
For the Fiscal Years Ended June 30, 2026 and 2025

		2026	2025
Cash flows from operating activities:			
Cash receipts from customers for water sales and services	$	2,229,125	2,293,539
Cash paid to employees for salaries and wages		(967,187)	(1,026,590)
Cash paid to vendors and suppliers for materials and services		(1,435,591)	(1,074,693)
Net cash (used in) provided by operating activities		(173,653)	192,256
Cash flows from non-capital financing activities:			
Proceeds from property taxes		340,191	302,356
Net cash provided by non-capital financing activities		340,191	302,356
Cash flows from capital and related financing activities:			
Acquisition and construction of capital assets		(1,634,789)	(574,054)
Subsidies received from capital contributions and connection fees		1,405,765	674,269
Principal paid on long-term debt		(2,643)	(2,565)
Interest paid on long-term debt		(57)	(135)
Net cash (used in) provided by capital and related financing activities		(231,724)	97,515
Cash flows from investing activities:			
Proceeds from sales of investments		65,631	948,223
Purchases of investments		-	(1,150,000)
Interest earnings		217,038	245,397
Net cash provided by investing activities		282,669	43,620
Net increase in cash and cash equivalents		217,483	635,747
Cash and cash equivalents – beginning of year		5,704,628	5,068,881
Cash and cash equivalents – end of year	$	5,922,111	5,704,628
Reconciliation of cash and cash equivalents to statement of financial position:			
Cash and cash equivalents	$	5,615,778	5,423,467
Cash and cash equivalents – restricted		306,333	281,161
Cash and cash equivalents – end of year	$	5,922,111	5,704,628

Continued on next page

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See accompanying notes to the basic financial statements.

Bighorn Desert View Water Agency
Statements of Cash Flows, continued
For the Fiscal Years Ended June 30, 2026 and 2025

	2026	2025
Reconciliation of operating loss to net cash (used in) provided by operating activities:		
Operating loss	$ (302,133)	(360,337)
Adjustments to reconcile operating loss to net cash used in operating activities:		
Depreciation and amortization	333,328	346,818
Other non-operating revenues, net	(1,328)	7,110
Changes in assets, deferred outflows of resources, liabilities and deferred inflows of resources:		
(Increase) decrease in assets and deferred outflows of resources:		
Accounts receivable – water sales and services, net	(40,639)	(42,095)
Grants receivable	(65,631)	202,871
Accounts receivable – other	3,116	(3,116)
Water-in-storage inventory	(17,598)	(19,350)
Materials and supplies inventory	(19,077)	3,770
Prepaid expenses and other deposits	(3,404)	(5,425)
Accounts receivable – long-term, net	(20,410)	(5,365)
Deferred outflows of resources	68,463	46,099
Increase (decrease) in liabilities and deferred inflows of resources:		
Accounts payable	(46,859)	(17,308)
Accrued expenses	8,938	7,286
Unearned revenue	(1,965)	2,233
Deposits	6,682	5,147
Compensated absences	36,955	9,912
Net pension liability	(176,004)	(12,097)
Deferred inflows of resources	63,913	26,103
Total adjustments	128,480	552,593
Net cash (used in) provided by operating activities	$ (173,653)	192,256

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See accompanying notes to the basic financial statements.

(1) Reporting Entity and Summary of Significant Accounting Policies

A. Organization and Operations of the Reporting Entity

The Bighorn Desert View Water Agency (Agency) was formed in 1990 upon approved consolidation of the Bighorn Mountains Water Agency (established in 1969) and the Desert View Water District (established in 1964) by the San Bernardino County Board of Supervisors. The Agency provides water and water related services to the population within the Agency's boundaries. Accordingly, the Agency is authorized to finance, construct, operate and maintain a water transmission and distribution system to benefit this population. There are 2,552 connections within the Agency's boundaries which encompass approximately fifty-two (52) square miles.

The criteria used in determining the scope of the financial reporting entity is based on the provisions of Governmental Accounting Statements No. 61, *The Financial Reporting Entity*. The Agency is the primary governmental unit based on the foundation of a separately elected governing board that is elected by the citizens in a general popular election. Component units are legally separate organizations for which the elected officials of the primary government are financially accountable. The Agency is financially accountable if it appoints a voting majority of the organization's governing body and: 1) It is able to impose its will on that organization, or 2) There is a potential for the organization to provide specific financial benefits to, or impose specific financial burdens on, the primary government.

B. Basis of Accounting and Measurement Focus

The Agency reports its activities as an enterprise fund, which is used to account for operations that are financed and operated in a manner similar to a private business enterprise, where the intent of the Agency is that the costs of providing water to its service area on a continuing basis be financed or recovered primarily through user charges (water sales), capital grants and similar funding. Revenues and expenses are recognized on the full accrual basis of accounting. Revenues are recognized in the accounting period in which they are earned and expenses are recognized in the period incurred, regardless of when the related cash flows take place.

Operating revenues and expenses, such as water sales and water purchases, result from exchange transactions associated with the principal activity of the Agency. Exchange transactions are those in which each party receives and gives up essentially equal values. Management, administration, and depreciation expenses are also considered operating expenses. Other revenues and expenses not included in the above categories are reported as non-operating revenues and expenses.

C. Financial Reporting

The Agency's basic financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America (GAAP), as applied to enterprise funds. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The Agency solely operates as a special-purpose government which means it is only engaged in business-type activities; accordingly, activities are reported in the Agency's proprietary fund.

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(1) Reporting Entity and Summary of Significant Accounting Policies, continued

C. Financial Reporting, continued

The Agency has adopted the following GASB pronouncements in the current year:

Governmental Accounting Standards Board Statement No. 103

In April 2024, the GASB issued Statement No. 103 – *Financial Reporting Model Improvements.* The primary objective of this Statement is to improve key components of the financial reporting model to enhance effectiveness in providing information that is essential for decision making and assessing a government's accountability. Also, this Statement: (1) continues the requirement that the basic financial statements be preceded by management's discussion and analysis (MD&A), which is presented as required supplementary information (RSI); (2) describes unusual or infrequent items as transactions and other events that are either unusual in nature or infrequent in occurrence; (3) requires that the proprietary fund statement of revenues, expenses, and changes in fund net position continue to distinguish between operating and nonoperating revenues and expenses; (4) requires governments to present each major component unit separately in the reporting entity's statement of net position and statement of activities if it does not reduce the readability of the statements; and (5) requires governments to present budgetary comparison information using a single method of communication—RSI.

The requirements of this Statement are effective for fiscal years beginning after June 15, 2025, and all reporting periods thereafter. Earlier application is encouraged.

Governmental Accounting Standards Board Statement No. 104

In September 2024, the GASB issued Statement No. 104 – *Disclosure of Certain Capital Assets*. The primary objective of this Statement is to provide users of government financial statements with essential information about certain types of capital assets. This Statement establishes requirements for certain types of capital assets to be disclosed separately in the capital assets note disclosures required by Statement No. 34, Basic Financial Statements and Management Discussion and Analysis for State and Local Governments. Also, this Statement establishes requirements for capital assets held for sale, including additional disclosures for those capital assets. The requirements of this Statement apply to the financial statements of all state and local governments.

The requirements of this Statement are effective for fiscal years beginning after June 15, 2025, and all reporting periods thereafter. Earlier application is encouraged.

D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position

1. Use of Estimates

The preparation of the basic financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported changes in net position during the reporting period. Actual results could differ from those estimates.

2. Cash and Cash Equivalents

Substantially all of the Agency's cash is invested in interest bearing accounts. The Agency considers all highly liquid investments with maturities of three months or less at the time of purchase to be cash equivalents.

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(1) Reporting Entity and Summary of Significant Accounting Policies, continued

D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position, continued

3. Investments and Investment Policy

The Agency has adopted an investment policy directing the General Manager to deposit and invest funds in financial institutions in accordance with California Government Code section 53600. The investment policy applies to all financial assets and investment activities of the Agency.

Changes in fair value that occur during a fiscal year are recognized as investment income reported for that fiscal year. Investment income includes interest earnings, changes in fair value, and any gains or losses realized upon the liquidation or sale of investments.

4. Fair Value Measurements

The Agency categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on valuation inputs used to measure the fair value of the asset, as follows:

- *Level 1* – This valuation level is based on quoted prices in active markets for identical assets.
- *Level 2* – This valuation level is based on directly observable and indirectly observable inputs. These inputs are derived principally from or corroborated by observable market data through correlation or market-corroborated inputs. The concept of market-corroborated inputs incorporates observable market data such as interest rates and yield curves that are observable at commonly quoted intervals.
- *Level 3* – This valuation level is based on unobservable inputs where assumptions are made based on factors such as prepayment rates, probability of defaults, loss severity and other assumptions that are internally generated and cannot be observed in the market.

5. Restricted Assets

Restricted assets are financial resources generated for a specific purpose such as capital projects, debt service, or on behalf of employee benefits (Section 115 Trust). These assets are for the benefit of a specified purpose and, as such, are legally or contractually restricted by an external third-party agreement.

6. Accounts Receivable

The Agency extends credit to customers in the normal course of operations. Management has evaluated the accounts and believes all accounts are collectible at June 30. When management deems customer accounts uncollectible, the Agency uses the direct write off method for the write-off those accounts to bad debt expense.

7. Property Taxes and Assessments

The County of San Bernardino Assessor's Office assesses all real and personal property within the County each year. The County of San Bernardino Tax Collector's Offices bills and collects the Agency's share of property taxes and assessments. The County of San Bernardino Treasurer's Office remits current and delinquent property tax collections to the Agency throughout the year. Property tax in California is levied in accordance with Article 13A of the State Constitution at one percent (1%) of countywide assessed valuations.

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(1) Reporting Entity and Summary of Significant Accounting Policies, continued

D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position, continued

7. Property Taxes and Assessments, continued

Property taxes receivable at year-end are related to property taxes collected by the County of San Bernardino, which have not been credited to the Agency's cash balance as of June 30. The property tax calendar is as follows:

Lien date	March 1
Levy date	July 1
Due dates	November 1 and March 1
Collection dates	December 10 and April 10

8. Lease Receivables / Payables

Lease receivables / payables are measured at the present value of payments expected to be received during the lease term.

9. Water-in-storage Inventory

Water-in-storage inventory consists primarily of water purchased and held in a storage account managed by Mojave Water Agency (MWA), the Agency's State Water Project wholesaler. During fiscal year 2025-26, the Agency did not purchase any State Water Project water. However, the Agency received a transfer credit of 28 acre-feet from Hi-Desert Water District, representing the Agency's 5% share of recharge activities. During the fiscal year 2024-2025, the Agency purchased 70 acre-feet of State Water Project water through the MWA. At June 30, 2026 and 2025, the Agency held a total of 948 acre feet and 890 acre feet in water-in-storage valued using an average cost of $645 per acre foot, respectively.

10. Materials and Supplies Inventory

Materials and supplies inventory consists primarily of water meters, pipe and pipefittings for construction and repair to the Agency's water transmission and distribution system. Inventory is valued at cost using the first-in first-out method. Inventory items are charged to expense at the time that individual items are withdrawn from inventory or consumed.

11. Prepaid Expenses

Certain payments to vendors reflects costs or deposits applicable to future accounting periods and are recorded as prepaid items in the basic financial statements.

12. Capital Assets

Capital assets acquired and/or constructed are capitalized at historical cost. Agency policy has set the capitalization threshold for reporting capital assets at $5,000. Donated assets are recorded at acquisition value at the date of donation. Capital assets received in service concession arrangements are reported at acquisition value. Upon retirement or other disposition of capital assets, the cost and related accumulated depreciation are removed from the respective balances and any gains or losses are recognized.

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(1) Reporting Entity and Summary of Significant Accounting Policies, continued

D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position, continued

12. Capital Assets, continued

Depreciation is recorded on a straight-line basis over the estimated useful lives of the assets as follows:

- Water system – 10 to 50 years
- Organization – 50 years
- Office building – 5 to 50 years
- Mobile equipment – 5 to 10 years
- Office equipment – 5 to 10 years
- Yards – 10 to 50 years
- Fuel station – 10 to 50 years
- Shop equipment – 5 to 10 years

Equipment leases are amortized on a straight-line basis over the life of the lease.

13. Deferred Outflows of Resources

The statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *deferred outflows of resources*, represents a consumption of resources applicable to future periods and therefore will *not* be recognized as an outflow of resources (expenditure) until that time.

The Agency has the following pension related items that qualify for reporting in this category:

- Deferred outflow which is equal to the employer contributions made after the measurement date of the net pension liability. This amount will be amortized-in-full against the net pension liability in the next fiscal year.
- Deferred outflow for the net differences between the actual and expected experience which will be amortized over a closed period equal to the average of the expected remaining service lives of all employees that are provided with pensions through the Plan.
- Deferred outflow for the changes in assumptions which will be amortized over a closed period equal to the average of the expected remaining service lives of all employees that are provided with pensions through the Plan.
- Deferred outflow for the net difference in projected and actual earnings on investments of the pension plans fiduciary net position. This amount is amortized over a 5 year period.
- Deferred outflow for the net adjustment due to differences in the changes in proportions of the net pension liability which will be amortized over a closed period equal to the average of the expected remaining service lives of all employees that are provided with pensions through the Plan.

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(1) Reporting Entity and Summary of Significant Accounting Policies, continued

D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position, continued

14. Compensated Absences

The Agency's policy is to permit employees to accumulate vacation and sick leave. No employee is allowed to accrue vacation leave hours in excess of: one hundred sixty (160) hours for years one (1) through four (4); two hundred forty (240) hours for years five (5) through ten (10); three hundred twenty (320) hours for years eleven (11) and greater. Payment of unused vacation shall not reduce the accrual balance to less than fifty percent (50%) of the accrued vacation balance hours. All employees are allowed unlimited sick leave accrual. Employees are entitled to 50% payment for any accrued but unused sick leave in excess of two hundred (200) hours. However, a liability for the estimated value of sick leave that will be taken by employees as time off is included in the liability for compensated absences.

15. Pensions

For purposes of measuring the net pension liability and deferred outflows/inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Agency's California Public Employees' Retirement System (CalPERS) plans (Plans) and addition to/deduction from the Plans' fiduciary net position have been determined on the same basis as they are reported by CalPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

GASB 68 requires that the reported results must pertain to liability and asset information within certain defined timeframes. For this report, the following timeframes are used:

- Valuation Dates: June 30, 2024 and 2023
- Measurement Dates: June 30, 2025 and 2024
- Measurement Periods: July 1, 2024 to June 30, 2025 and July 1, 2023 to June 30, 2024

16. Deferred Inflows of Resources

The statement of net position will sometimes report a separate section for deferred inflows of resources. This financial statement element, *deferred inflows of resources,* represents an acquisition of resources applicable to future periods and therefore, will *not* be recognized as an inflow of resources (revenue) until that time. The Agency has the following pension related items that qualify for reporting in this category:

- Deferred inflow for the net difference in projected and actual earnings on investments of the pension plans fiduciary net position. This amount is amortized over a 5 year period.
- Deferred inflow for the net differences in actual and proportionate share of employer contribution and net changes in proportion which will be amortized over a closed period equal to the average of the expected remaining service lives of all employees that are provided with pensions through the Plan.

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(1) Reporting Entity and Summary of Significant Accounting Policies, continued

D. Assets, Deferred Outflows, Liabilities, Deferred Inflows, and Net Position, continued

17. Net Position

The financial statements utilize a net position presentation. Net position is categorized as follows:

- **Net Investment in Capital Assets** – Investment in capital assets, net of related debt consists of capital assets, net of accumulated depreciation and amortization, and reduced by outstanding balances of any debt, or other long-term borrowings that are attributable to the acquisition, construction, or improvement of those assets.
- **Restricted** – Restricted consists of assets that have restrictions placed upon their use by external constraints imposed either by creditors (debt covenants), grantors, contributors, or laws and regulations of other governments or constraints imposed by law through enabling legislation.
- **Unrestricted** – Unrestricted consists of the net amount of assets, deferred outflows of resources, liabilities, and deferred inflows of resources that are not included in the determination of the net investment in capital assets or restricted component of net position.

18. Water Sales

Water sales are billed on a bi-monthly cyclical basis and recognize the respective revenues when they are earned.

19. Capital Contributions

Capital contributions represent cash and capital asset additions contributed to the Agency by property owners, granting agencies or real estate developers desiring services that require capital expenditures or capacity commitment.

20. Capital Grants

When a grant agreement is approved and eligible expenditures are incurred, the amount is recorded as a capital or operating grant receivable on the statement of net position and as capital grant contribution or operating grant revenue, as appropriate, on the statement of revenues, expenses and changes in net position.

21. Budgetary Policies

The Agency adopts an annual non-appropriated budget for planning, control, and evaluation purposes. Budgetary control and evaluation are affected by comparisons of actual revenues and expenses with planned revenues and expenses for the period. Encumbrance accounting is not used to account for commitments related to unperformed contracts for construction and services.

(2) Cash and Cash Equivalents

Cash and cash equivalents as of June 30, are classified in the accompanying financial statements as follows:

		2026	2025
Cash and cash equivalents	$	5,615,778	5,423,467
Cash and cash equivalents – restricted		306,333	281,161
Total cash and cash equivalents		5,922,111	5,704,628

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(2) Cash and Cash Equivalents, continued

Cash and cash equivalents as of June 30, consist of the following:

		2026	2025
Cash on hand	$	1,550	1,550
Deposits with financial institutions		1,442,591	1,315,144
Deposits in Public Agency Retirement System (PARS)		306,333	281,161
Investments		4,171,637	4,106,773
Total	$	5,922,111	5,704,628

As of June 30, the Agency's authorized deposits had the following average maturities:

	2026	2025
Deposits in Local Agency Investment Fund (LAIF)	269 days	248 days

Investments Authorized by the California Government Code and the Agency's Investment Policy

The table below identifies the investment types that are authorized by the Agency in accordance with the California Government Code (or the Agency's investment policy, where more restrictive). The table also identifies certain provisions of the California Government Code (or the Agency's investment policy, where more restrictive) that address interest rate risk, credit risk, and concentration of credit risk.

Authorized Investment Type	Maximum Maturity	Maximum Percentage Of Portfolio	Maximum Investment in One Issuer
U.S. Treasury obligations	5 years	None	None
Federal agency and bank obligations	5 years	None	None
Certificates-of-deposit (negotiable or placed)	5 years	30%	None
Commercial paper (prime)	270 days	25%	10%
Money market mutual funds	N/A	20%	None
State and local bonds, notes and warrants	N/A	None	None
California Local Agency Investment Fund (LAIF)	N/A	None	None

Investment in State Investment Pool

The Agency is a voluntary participant in the Local Agency Investment Fund (LAIF) that is regulated by the California Government Code Section 16429 and is under the management of the Treasurer of the State of California with oversight provided by the Local Agency Investment Advisory Board. The fair value of the Agency's investment in this pool is reported in the accompanying financial statements at amounts based upon the Agency's pro-rata share of the fair value provided by LAIF for the entire LAIF portfolio (in relation to the amortized cost of that portfolio). The balance available for withdrawal is based on the accounting records maintained by LAIF, which are recorded on an amortized cost basis. Bank balances are secured by the pledging of a pool of eligible securities to collateralize the Agency's deposits with the bank in accordance with the Code.

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(2) Cash and Cash Equivalents, continued

Investment in State Investment Pool, continued

The pool portfolio is invested in a manner that meets the maturity, quality, diversification, and liquidity requirements set forth by GASB 79 for external investment pools that elect to measure, for financial reporting purposes, investments at amortized cost. LAIF does not have any legally binding guarantees of share values. LAIF does not impose liquidity fees or redemption gates on participant withdrawals.

Custodial Credit Risk

Custodial credit risk for *deposits* is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. The California Government Code and the Agency's investment policy does not contain legal or policy requirements that would limit the exposure to custodial credit risk for deposits, other than the following provision for deposits.

The California Government Code requires that a financial institution secure deposits made by state or local governmental units by pledging securities in an undivided collateral pool held by a depository regulated under state law (unless so waived by the governmental unit). The fair value of the pledged securities in the collateral pool must equal at least 110% of the total amount deposited by the public agencies. Of the bank balances, up to $250,000 held at each institution were federally insured and the remaining balance is collateralized in accordance with the Code; however, the collateralized securities are not held in the Agency's name.

The custodial credit risk for *investments* is the risk that, in the event of the failure of the counterparty (e.g., broker-dealer) to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party. The Code and the Agency's investment policy contain legal and policy requirements that would limit the exposure to custodial credit risk for investments. With respect to investments, custodial credit risk generally applies only to direct investments in marketable securities. Custodial credit risk does not apply to a local government's indirect investment in securities through the use of mutual funds or government investment pools (such as LAIF and the Pool).

Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to change with market interest rates. One of the ways that the Agency manages its exposure to interest rate risk is by purchasing a combination of shorter term and longer-term investments, and by timing cash flows from maturities so that a portion of the portfolio matures or comes close to maturity evenly over time as necessary to provide for cash flow requirements and liquidity needed for operations.

At June 30, 2026 and 2025, the Agency's investments held to maturity were categorized as twelve months or less, respectively.

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(2) Cash and Cash Equivalents, continued

Credit Risk

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization.

Per the Agency's investment policy, credit risk is mitigated by investing in safe securities and diversifying the investment portfolio so the failure of one issuer would not materially affect the Agency's cash flow. Presented below is the minimum rating required by (where applicable) the California Government Code, the Agency's investment policy, or debt agreements, and the actual rating as of year-end for each investment type.

Credit ratings as of June 30, 2026, were as follows:

Investment type		June 30, 2026	Minimum Legal Rating	Exempt from Disclosure	Ratings AA+ to AA-
California Cooperative Liquid Assets Securities System	$	3,438,498	N/A	3,438,498	-
California Local Agency Investment Fund		17,625	N/A	17,625	-
Money market mutual fund		715,514	Aaa	-	715,514
Total	$	4,171,637		3,456,123	715,514

Credit ratings as of June 30, 2025, were as follows:

Investment type		June 30, 2025	Minimum Legal Rating	Exempt from Disclosure	Ratings AA+ to AA-
California Cooperative Liquid Assets Securities System	$	3,305,751	N/A	3,305,751	-
California Local Agency Investment Fund		16,939	N/A	16,939	-
Money market mutual fund		784,083	Aaa	-	784,083
Total	$	4,106,773		3,322,690	784,083

Concentration of Credit Risk

The Agency's investment policy contains no limitations on the amounts that can be invested in any one issuer as beyond that stipulated by the California Government Code. There were no investments in any one issuer (other than for external investment pools) that represent 5% or more of total Agency's investments at June 30, 2026 and 2025.

Fair Value Measurements

As of June 30, 2026 and 2025, the Agency had no reportable assets which required measurement at fair value on a recurring basis, based on their fair value hierarchy.

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(3) Accounts Receivable – Long-term, net

Accounts receivable – long-term, net consists of property tax liens not yet collected by the County less an allowance for uncollectible based on analysis performed by the Agency. The balance at June 30 consists of the following:

		2026	2025
Accounts receivable – long-term, net	$	131,238	110,828
Allowance for uncollectible accounts		(6,500)	(6,500)
Accounts receivable – water sales, net	$	124,738	104,328

(4) Capital Assets

Lease assets, public-private and public-public partnership assets, and subscription assets

In accordance with Governmental Accounting Standards Board (GASB) Statement No. 104, *Disclosure of Certain Capital Assets*, the following categories are disclosed separately.

As of June 30, 2026, and 2025, the Agency's lease assets and related amortization recognized under GASB Statement No. 87 are disclosed on pages 40 and 41.

As of June 30, 2026, and 2025, the Agency had no intangible right-to-use assets recognized as an operator under GASB Statement No. 94, and no subscription-based information technology arrangement assets recognized under GASB Statement No. 96. Accordingly, no amortization related to those asset types was recorded.

Other intangible assets

As of June 30, 2026, and 2025, the Agency does not have other intangible assets (including internally generated software, purchased software above the capitalization threshold, easements, or water rights).

Capital assets held for resale

A capital asset is held for sale when (a) the government has decided to pursue the sale and (b) it is probable the sale will close within one year of the financial-statement date. As of June 30, 2026 and 2025, the Agency had no capital assets which met both criteria. Historical cost and accumulated depreciation of assets held for sale, by major class, would be disclosed here if any existed. No held-for-sale assets were pledged as collateral.

Construction-In-Process

The Agency has been involved in various construction projects throughout the year. The projects that comprise the construction-in-process balances at June 30, 2026 and 2025, were as follows:

		2026	2025
GM replacement well	$	949,538	664,195
PI/C Projects – Transmission Pipeline		978,401	347,005
A-Booster		-	31,445
Various small projects under $25,000		53,244	33,110
Construction-in-process	$	1,981,183	1,075,755

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(4) Capital Assets, continued

Changes in capital assets for 2026 were as follows:

		Balance 2025	Additions/ Transfers	Deletions/ Transfers	Balance 2026
Non-depreciable assets:					
Land	$	100,994	6,138	-	107,132
Construction-in-process		1,075,755	1,643,261	(737,833)	1,981,183
Total non-depreciable assets		1,176,749	1,649,399	(737,833)	2,088,315
Depreciable assets:					
Water System		10,169,558	723,223	(3,633)	10,889,148
Organization		336,272	-	-	336,272
Office Building		327,594	-	-	327,594
Mobile Equipment		916,751	-	-	916,751
Office Equipment		182,244	-	-	182,244
Yards		56,330	-	-	56,330
Fuel Station		18,942	-	-	18,942
Shop Equipment		29,961	-	-	29,961
Right-to-use Equipment		13,100	-	-	13,100
Total depreciable assets		12,050,752	723,223	(3,633)	12,770,342
Accumulated depreciation:					
Water System		(7,712,910)	(251,218)	3,633	(7,960,495)
Organization		(243,498)	(13,448)	-	(256,946)
Office Building		(300,259)	(9,347)	-	(309,606)
Mobile Equipment		(650,292)	(55,244)		(705,536)
Office Equipment		(182,243)	-	-	(182,243)
Yards		(50,801)	(248)	-	(51,049)
Fuel Station		(18,426)	(148)	-	(18,574)
Shop Equipment		(28,781)	(1,179)	-	(29,960)
Right-to-use Equipment		(10,189)	(2,496)	-	(12,685)
Total accumulated depreciation		(9,197,399)	(333,328)	3,633	(9,527,094)
Total depreciable assets, net		2,853,353	389,895	-	3,243,248
Total capital assets, net	$	4,030,102			5,331,563

Major depreciable capital asset changes during fiscal year 2026 include additions to the water system infrastructure and deletions to water system infrastructure.

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(4) Capital Assets, continued

Changes in capital assets for 2025 were as follows:

		Balance 2024	Additions	Deletions/ Transfers	Balance 2025
Non-depreciable assets:					
Land	$	96,194	4,800	-	100,994
Construction-in-process		649,327	582,968	(156,540)	1,075,755
Total non-depreciable assets		745,521	587,768	(156,540)	1,176,749
Depreciable assets:					
Water System		10,119,467	50,091	-	10,169,558
Organization		336,272	-	-	336,272
Office Building		327,594	-	-	327,594
Mobile Equipment		901,201	106,449	(90,899)	916,751
Office Equipment		182,244	-	-	182,244
Yards		56,330	-	-	56,330
Fuel Station		18,942	-	-	18,942
Shop Equipment		29,961	-	-	29,961
Right-to-use Equipment		13,100	-	-	13,100
Total depreciable assets		11,985,111	156,540	(90,899)	12,050,752
Accumulated depreciation:					
Water System		(7,453,411)	(259,499)	-	(7,712,910)
Organization		(230,050)	(13,448)	-	(243,498)
Office Building		(290,108)	(10,151)	-	(300,259)
Mobile Equipment		(681,479)	(45,998)	77,185	(650,292)
Office Equipment		(169,066)	(13,177)	-	(182,243)
Yards		(50,553)	(248)	-	(50,801)
Fuel Station		(18,278)	(148)	-	(18,426)
Shop Equipment		(27,128)	(1,653)	-	(28,781)
Right-to-use Equipment		(7,693)	(2,496)	-	(10,189)
Total accumulated depreciation		(8,927,766)	(346,818)	77,185	(9,197,399)
Total depreciable assets, net		3,057,345	(190,278)	(13,714)	2,853,353
Total capital assets, net	$	3,802,866			4,030,102

Major depreciable capital asset changes during fiscal year 2025 include additions to the water system infrastructure and mobile equipment and deletions to mobile equipment.

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(5) Compensated Absences

The Agency recognizes liability for compensated absences in accordance with GASB Statement No. 101, "Compensated Absences". Compensated absences include unpaid vacation leave, sick leave and compensating time off which is accrued as earned, which are expected to be settled through paid time off or cash payments upon termination or retirement.

As of June 30, 2026 and 2025, the liability for compensated absences was calculated based on employees' pay rates at the fiscal year-end and historical usage data, considering employment policies. The liability represents amounts that are more likely than not be used or paid out. The total liability for compensated absences amounted to $248,374 and $211,419, respectively. The liability is reported on the Statement of Net Position.

Compensated absences as of June 30 are classified in the accompanying financial statements as follows:

		2026	2025
Current	$	124,187	105,710
Non-current		124,187	105,709
Total	$	248,374	211,419

The net change in the compensated absences liability for the fiscal year ended June 30, 2026 and 2025 was $36,955 and $9,912, respectively, reflecting a net increase due to changes in employee leave balances, pay rates, and usage patterns.

(6) Tax Liability – County

Tax Liability – County of San Bernardino

On August 20, 2018, the Agency received notification from the County of San Bernardino Auditor-Controller/Treasurer/Tax Collector's office, (County) that the County had overpaid $130,183 in unitary tax allocations to Bighorn-Desert View Water Agency Improvement Agency 1 (Bighorn Mountains). The error was a result of the manner in which the County calculated the distribution of the Unitary Tax Allocation. The error was discovered in an audit of the County by the State Controller's Office which required fiscal year 2005 to be "restated" and which led to a subsequent correction in the fiscal years that followed. While the Agency was "overpaid", other entities were "underpaid". The County of San Bernardino is responsible to reallocate the monies correctly. As a result, during the fiscal year ended June 30, 2018, the Agency adjusted its net position.

The County agreed to provide the Agency a 5-year payment schedule beginning in fiscal year June 30, 2020. The future payments will be accounted for in the tax allocations rather than through direct payment to the County Tax Collector.

As of June 30, 2025, the tax liability was paid-in-full.

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(7) Long-term Debt

Changes in long-term debt for the year ended June 30, 2026 are as follows:

	Balance 2025	Additions	Reductions	Balance 2026	Amounts Due within One Year	Amounts Due in More Than One Year
Lease payable:						
Equipment lease	$ 3,092	-	(2,643)	449	449	-
Total lease payable	3,092	-	(2,643)	449	449	-
Other liabilities:						
Compensated absences	211,419	36,955 *	-	248,374	124,187	124,187
Net pension liability	714,589	-	(176,004)	538,585	-	538,585
Total other liabilities	926,008	36,955	(176,004)	786,959	124,187	662,772
Long-term liabilties	$ 929,100	36,955	(178,647)	787,408	124,636	662,772

Changes in long-term debt for the year ended June 30, 2025 are as follows:

	Balance 2024	Additions	Reductions	Balance 2025	Amounts Due within One Year	Amounts Due in More Than One Year
Lease payable:						
Equipment lease	$ 5,657	-	(2,565)	3,092	2,643	449
Total lease payable	5,657	-	(2,565)	3,092	2,643	449
Other liabilities:						
Compensated absences	201,507	9,912 *	-	211,419	105,710	105,709
Net pension liability	726,686	109,881	(121,978)	714,589	-	714,589
Total other liabilities	928,193	119,793	(121,978)	926,008	105,710	820,298
Long-term liabilties	$ 933,850	119,793	(124,543)	929,100	108,353	820,747

*The change in the compensated absence liability is presented as a net change.

Equipment Lease Payable

On June 16, 2021, the Agency entered into an agreement with Xerox Financial Services, LLC, (Xerox), to lease copier equipment for use in the Agency's administrative office. Terms of the agreement commenced on June 16, 2021, for a period of 63 months, with rent due monthly at $225 per month for the entire lease term.

Following the guidelines set forth by *GASB Statement No. 87*, the Agency has recorded a right-to-use asset and a lease payable at present value with an implicit rate of 3.00%. The right-to-use asset is amortized on a straight-line basis over the term of the lease.

Annual lease payments are as follows:

Year	Principal	Interest	Total
2027	$ 449	2	451
Total	449	2	451
Less: current	(449)		
Long-term	$ -		

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(8) Defined Benefit Pension Plan

Plan Description

All qualified permanent and probationary employees are eligible to participate in the Agency's Miscellaneous Employee Pension Plan, cost-sharing multiple employer defined benefit pension plans administered by the California Public Employees' Retirement System (CalPERS). Benefit provisions under the Plan are established by State statute and the Agency's resolution. CalPERS issues publicly available reports that include a full description of the pension plan regarding benefit provisions, assumptions and membership information that can be found on the CalPERS website.

Benefits provided

CalPERS provides service retirement and disability benefits, annual cost of living adjustments and death benefits to plan members, who must be public employees and beneficiaries. Benefits are based on years of credited service, equal to one year of full-time employment. Members with five years of total service are eligible to retire at age 50 with statutorily reduced benefits. The death benefit is the 1957 Survivor Benefit. The cost-of-living adjustments for each plan are applied as specified by the Public Employees' Retirement Law.

On September 12, 2012, the California Governor signed the California Public Employees' Pension Reform Act of 2013 (PEPRA) into law. PEPRA took effect January 1, 2013. The new legislation closed the Agency's CalPERS 3.0% at 60 Risk Pool Retirement Plan to new employee entrants effective December 31, 2012. All employees hired after January 1, 2013, are eligible for the Agency's CalPERS 2.0% at 62 Retirement Plan under PEPRA. New employees that have previously participated in the Classic Plan are eligible for the Agency's CalPERS 3.0% at 60 Retirement Plan.

The Plans' provision and benefits in effect at June 30, 2026, are summarized as follows:

	Miscellaneous Plan Pool	
	Classic	**PEPRA**
Hire date	Prior to December 31, 2012	On or after January 1, 2013
Benefit formula	3.0% @ 60	2.0% @ 62
Benefit vesting schedule	5 service years	5 service years
Benefit payments	monthly for life	monthly for life
Retirement age	50 - 60	52 - 67
Monthly benefits, as a % of eligible compensation	2.0% to 3.0%	2.0% to 2.5%
Required employer contribution rates	17.390%	7.960%
Required employee contribution rates	8.000%	7.750%

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(8) Defined Benefit Pension Plan, continued

Contributions

Section 20814(c) of the California Public Employees' Retirement Law requires that the employer contribution rates, for all public employers, be determined on an annual basis by the actuary and shall be effective on July 1, following notice of the change in rate. Funding contributions for the Plan is determined annually on an actuarial basis as of June 30 by CalPERS.

The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The Agency is required to contribute the difference between the actuarially determined rate and the contribution rate of employees.

As of the fiscal year ended June 30, the contributions for the Plan were as follows:

		2026	2025
Contributions – employer	$	154,381	144,706

Net Pension Liability

As of June 30, the Agency reported net pension liabilities for its proportionate share of the net pension liability of the Plan as follows:

		2026	2025
Proportionate share of net pension liability	$	538,585	714,589

The Agency's net pension liability for the Plan is measured as the proportionate share of the net pension liability for the miscellaneous risk pool. As of the fiscal years ended June 30, 2026 and 2025, the net pension liability of the Plan is measured as of June 30, 2025 and 2024 (the measurement dates), respectively. The total pension liability for the Plan's miscellaneous risk pool used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2024 and 2023 (the valuation dates), rolled forward to June 30, 2025 and 2024, respectively, using standard update procedures. The Agency's proportion of the net pension liability was based on a projection of the Agency's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined.

The Agency's proportionate share of the net pension liability for the Plan's miscellaneous risk pool as of the fiscal year ended June 30, 2026, was as follows:

	Miscellaneous Plan
Proportion – June 30, 2025	0.00589%
Increase in proportion	-0.00127%
Proportion – June 30, 2026	0.00462%

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(8) Defined Benefit Pension Plan, continued

Net Pension Liability, continued

The Agency's proportionate share of the net pension liability for the Plan's miscellaneous risk pool as of the fiscal year ended June 30, 2025, was as follows:

	Miscellaneous Plan
Proportion – June 30, 2024	0.00582%
Increase in proportion	0.00007%
Proportion – June 30, 2025	0.00589%

Deferred Outflows/Inflows of Resources Related to Pensions

For the fiscal years ended June 30, 2026 and 2025, the Agency recognized pension income and expense of $110,753 and $204,811, respectively.

As of June 30, the Agency reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	2026		2025	
Description	Deferred Outflows of Resources	Deferred Inflows of Resources	Deferred Outflows of Resources	Deferred Inflows of Resources
Pension contributions subsequent to the measurement date	$ 154,381	-	144,706	-
Differences between actual and expected experience	64,535	-	59,374	-
Changes in assumptions	-	-	18,367	-
Net differences between projected and actual earnings on plan investments	-	(72,876)	41,139	-
Differences between actual contribution and proportionate share of contribution	-	(43,824)	-	(52,787)
Net adjustment due to differences in proportions of net pension liability	47,682	-	71,475	-
Total	$ 266,598	(116,700)	335,061	(52,787)

As of June 30, 2026 and 2025, the Agency reported $154,381 and $144,706, as deferred outflows of resources related to pension contributions subsequent to the measurement dates June 30, 2025 and 2024, and will be / was recognized as a reduction of the net pension liability for the year ended June 30, 2027 and 2026, respectively.

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(8) Defined Benefit Pension Plan, continued

As of June 30, 2026 other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized as pension expense as follows:

Fiscal Year Ending June 30,	Deferred Net Outflows/(Inflows) of Resources
2027	$ 52,144
2028	(4,484)
2029	(26,993)
2030	(25,150)
2031	-
Remaining	-

Actuarial Assumptions

The total pension liabilities in the June 30, 2024 and 2023, actuarial valuations were determined using the following actuarial assumptions and methods:

Valuation Dates	June 30, 2024 and 2023
Measurement Dates	June 30, 2025 and 2024
Actuarial cost method	Entry Age Normal in accordance with the requirements of GASB Statement No. 68
Actuarial assumptions:	
Discount rate	2025 and 2024 – 6.90%
Inflation	2025 and 2024 – 2.30%
Salary increases	Varies by Entry Age and Service
Investment Rate of Return	6.90 % Net of Pension Plan Investment and Administrative Expenses; includes inflation
Mortality Rate Table*	Derived using CalPERS' Membership Data for all Funds
Period upon which actuarial Experience Survey assumptions were based	2025 and 2024 – 2021
Post Retirement Benefit	2025 and 2024 – COLA up to 2.30% until Purchasing Power Protection Allowance Floor on Purchasing Power applies, 2.75% thereafter

* The mortality table used above was developed based on CalPERS' specific data. The table includes 20 years of mortality improvements using Society of Actuaries Scale BB. For more details on this table, please refer to the 2014 Experience Study report. Further details of the Experience Study can be found on the CalPERS website.

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(8) Defined Benefit Pension Plan, continued

Discount Rate

At the measurement dates, June 30, 2025 and 2024, the discount rate used to measure the total pension liability was 6.90% for the Plan. The discount rate reflects the long-term expected rate of return for the Plan net of investment expenses and without reduction for administrative expenses. For the Plan, the crossover test was performed for a miscellaneous agent plan and a safety agent plan was selected as being more at risk of failing the crossover test and resulting in a discount rate that would be different from the long-term expected rate of return on pension investments. Based on the testing of the plans, the tests revealed the assets would not run out. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability for PERF C. The crossover test results can be found on CalPERS' website.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class.

In determining the long-term expected rate of return, CalPERS took into account both short-term and long-term market return expectations as well as the expected pension fund cash flows. Using historical returns of all of the funds' asset classes, expected compound (geometric) returns were calculated over the short-term (first 10 years) and the long-term (11+ years) using a building-block approach. Using the expected nominal returns for both short-term and long-term, the present value of benefits was calculated for each fund. The expected rate of return was set by calculating the rounded single equivalent expected return that arrived at the same present value of benefits for cash flows as the one calculated using both short-term and long-term returns. The expected rate of return was then set to equal to the single equivalent rate calculated above and adjusted to account for assumed administrative expenses.

The table below reflects the long-term expected real rate of return by asset class. The rate of return was calculated using the capital market assumptions applied to determine the discount rate and asset allocation. These rates of return are net of administrative expenses.

As of June 30, 2026 and 2025, the target allocation and the long-term expected real rate of return by asset class is as follows:

Asset Class	New Strategic Allocation	Real Return Years 1-10*
Global Equity	50.0%	4.80%
Global Fixed Income	28.0%	1.00%
Inflation Sensitive	0.0%	0.77%
Private Equity	8.0%	6.30%
Real Estate	13.0%	3.75%
Liquidity	1.0%	0.00%
Total	100.0%	

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(8) Defined Benefit Pension Plan, continued

Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following table presents the Agency's proportionate share of the net pension liability for the Plan, calculated using the discount rate for the Plan, as well as what the Agency's proportionate share of the net pension liability would be if it were calculated using a discount rate that is one-percentage point lower or one-percentage point higher than the current rate.

As of June 30, 2026, the Agency's net pension liability at the current discount rate, using a discount rate that is one-percentage point lower, and using a discount rate that is one-percentage point higher, is as follows:

		Discount Rate - 1% 5.90%	Current Discount Rate 6.90%	Discount Rate + 1% 7.90%
Agency's Net Pension Liability	$	1,227,009	538,585	(27,981)

As of June 30, 2025, the Agency's net pension liability at the current discount rate, using a discount rate that is one-percentage point lower, and using a discount rate that is one-percentage point higher, is as follows:

		Discount Rate - 1% 5.90%	Current Discount Rate 6.90%	Discount Rate + 1% 7.90%
Agency's Net Pension Liability	$	1,340,685	714,589	199,217

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued CalPERS financial reports. See pages 54 and 55 for the Required Supplementary Information.

Payable to the Pension Plan

At June 30, 2026 and 2025, the Agency reported $0 in payables for the outstanding amount of contribution to the pension plan, respectively.

Presentation in Draft Subject to Board Approval

(9) Section 115 Trust

In fiscal year 2019-20, the Agency's Board approved the creation of a Section 115 Trust Agreement with the Public Agency Retirement Services (PARS), Trustee and Trust Administrator. The Section 115 Trust was established as a means to set aside monies to fund the Agency's pension plan obligation. Contributions to the Section 115 Trust are irrevocable, the assets are dedicated to providing benefits to plan members, and the assets are protected from creditors of the Agency. The purpose of the creation of the Section 115 Trust was to address the Agency's pension obligations by accumulating assets to reduce the net pension liability. However, in accordance with generally accepted accounting principles, the assets in the Section 115 Trust are not considered to have present service capacity as plan assets and are therefore considered restricted assets of the Agency rather than pension plan assets. Accordingly, the Section 115 Trust's assets are recorded as restricted for pension benefits in the Agency's fund net position rather than assets of the pension plan during the measurement date of the net pension liability. The assets held in trust will be considered pension plan assets at the time they are transferred out of the Trust into the pension plan.

During the fiscal year ended June 30, 2026 and 2025, the Agency deposited $0 into the Trust, respectively. During fiscal year ended June 30, 2026 and 2025, the Trust earned $26,896 and $24,801 in interest income and incurred $1,724 and $1,576 in bank fees, respectively. The Trust account balance on June 30, 2026 and 2025 amounted to $306,333 and $281,161, respectively.

(10) Net Investment in Capital Assets

Calculation of net investment in capital assets was as of June 30 was as follows:

		2026	2025
Net investment in capital assets:			
Capital assets – not being depreciated	$	2,088,315	1,176,749
Capital assets, net		3,243,248	2,853,353
Lease payable – current portion		(449)	(2,643)
Lease payable – non-current portion		-	(449)
Total net investment in capital assets	$	5,331,114	4,027,010

(11) Restricted Net Position

On January 21, 2015, the Local Agency Formation Commission for San Bernardino County adopted Resolution No. 3194 which annexed the Goat Mountain (CSA 70 Zone W-1) water system to the Bighorn-Desert View water system. As part of this annexation, the Agency is required to maintain separate accounts and is therefore classified as restricted.

Calculation of restricted net position as of June 30 was as follows:

		2026	2025
Restricted net position:			
Section 115 Trust – Pension benefits	$	306,333	281,161
Total restricted net position	$	306,333	281,161

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(12) Unrestricted Net Position

Unrestricted net position as of June 30, were categorized as follows:

		2026	2025
Unrestricted net position:			
Non-spendable net position:			
Water-in-storage inventory	$	578,764	548,210
Materials and supplies inventory		118,517	99,440
Prepaid expenses and other deposits		125,104	121,700
Total non-spendable net position		822,385	769,350
Spendable net position are as follows:			
Unrestricted		5,497,750	5,159,038
Total spendable net position		5,497,750	5,159,038
Total unrestricted net position	$	6,320,135	5,928,388

(13) Adjustments to Net Position

In fiscal year 2025, the Agency implemented *GASB Statement No. 101 – Compensated Absences* to recognize the provisions of the Statement towards its compensated absences liability. As a result of the implementation, the Agency recognized adjustments to it compensated absence liability and recorded prior period adjustments, decreases to net position, of $13,778 at June 30, 2023 and $16,842 at June 30, 2024.

The adjustments to net position are as follows:

Net position at June 30, 2022, as previously stated	$	9,039,348
Effect of adjustment to record fiscal year 2023 adjustment to compensated absences as a result of GASB 101		(13,778)
Change in net position at June 30, 2023, as previously stated		(23,387)
Net position at June 30, 2023, as restated	$	9,002,183
Effect of adjustment to reverse fiscal year 2023 adjustment to compensated absences as a result of GASB 101		13,778
Effect of adjustment to record fiscal year 2024 adjustment to compensated absences as a result of GASB 101		(16,842)
Total adjustments to net position		(3,064)
Change in net position at June 30, 2024, as previously stated		552,287
Net position at June 30, 2024, as restated	$	9,551,406

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(14) Risk Management

The Agency is exposed to various risks of loss related to torts, theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Agency has purchased its insurance coverage through the California Association of Mutual Water Companies (CalMutuals) Joint Powers Risk and Insurance Management Authority (JPRIMA), a public agency risk sharing joint powers authority created to serve the interests of water, sewer, irrigation, and other special service entities. The purpose of the JPRIMA is to arrange and administer programs of self-insured losses and to purchase excess insurance coverage.

At June 30, 2026, the Agency participated in the liability and property programs of the JPRIMA as follows:

- General and auto liability, public officials and employees' errors and omissions: Total risk financing self-insurance limits of $1,000,000, combined single limit at $1,000,000 per occurrence. Deductibles: General Liability Property Damage - $0, Auto Liability Property Damage - $0. A $10 million aggregate limit applies separately to general liability and public officials and employees' errors and omissions.

In addition, the Agency also has the following insurance coverage:

- Employee dishonesty coverage up to $500,000 per loss includes public employee dishonesty, forgery or alteration and theft ($250,000), disappearance, and destruction coverages.
- Property loss is paid at the replacement cost for property on file, if replaced within two years after the loss, otherwise paid on an actual cash value basis. A dedicated and separate limit of $10,194,562 per occurrence, subject to a $25,000 deductible per occurrence unless otherwise listed in declarations.
- Boiler and machinery coverage for the replacement cost up to $10,194,562 dedicated and separate limit per occurrence, subject to a $25,000 deductible per occurrence, unless other specific object or peril as listed on the declaration.
- Workers' compensation insurance up to statutory limits and Employer's Liability Coverage up to $1 million.
- Excess liability insurance up to $4 million per occurrence and aggregate, which on top of the general and auto liability and public and employees' errors and omissions and employers' liability coverage forms.

Settled claims have not exceeded any of the coverage amounts in any of the last three fiscal years. There were no reductions in insurance coverage in fiscal years 2026, 2025, and 2024. Liabilities are recorded when it is probable that a loss has been incurred, and the amount of the loss can be reasonably estimated net of the respective insurance coverage. Liabilities include an amount for claims that have been incurred but not reported (IBNR). There were no IBNR claims payable as of June 30, 2026, 2025, and 2024.

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(15) Governmental Accounting Standards Board Statements Issued, Not Yet Effective

The Governmental Accounting Standards Board (GASB) has issued several pronouncements prior to June 30, 2026, that have effective dates that may impact future financial presentations.

Governmental Accounting Standards Board Statement No. 105

In December 2025, the GASB issued Statement No. 105 – *Subsequent Events*. The primary objective of this Statement is to improve the financial reporting requirements for subsequent events, thereby enhancing consistency in their application and better meeting the information needs of financial statement users. This Statement defines subsequent events as transactions or other events that occur after the date of the financial statements but before the date the financial statements are available to be issued. This Statement describes the date the financial statements are available to be issued as the date at which (1) the financial statements are complete in a form and format that complies with generally accepted accounting principles and (2) approvals necessary for issuance have been obtained. That definition modifies the subsequent events time frame throughout the GASB literature. This Statement also requires the date through which subsequent events have been evaluated to be disclosed. This Statement clarifies the subsequent events that constitute recognized and non-recognized events and establishes specific note disclosure requirements for non-recognized events.

The requirements of this Statement are effective for fiscal years beginning after June 15, 2026, and all reporting periods thereafter. Earlier application is encouraged.

(16) Commitments and Contingencies

Grant Awards

Grant funds received by the Agency are subject to audit by the grantor agencies. Such an audit could lead to requests for reimbursements to the grantor agencies for expenditures disallowed under terms of the grant. Management of the Agency believes that such disallowances, if any, would not be significant.

Litigation

In the ordinary course of operations, the Agency is subject to claims and litigation from outside parties. After consultation with legal counsel, the Agency believes the ultimate outcome of such matters, if any, will not materially affect its financial condition.

(17) Subsequent Events

Events occurring after June 30, 2026, have been evaluated for possible adjustment to the financial statements or disclosure as of November 10, 2026, which is the date the financial statements were available to be issued.

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Required Supplementary Information

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Bighorn Desert View Water Agency
Schedule of the Agency's Proportionate Share of the Net Pension Liability
As of June 30, 2026
Last Ten Years

	Measurement Date									
	June 30, 2025	June 30, 2024	June 30, 2023	June 30, 2022	June 30, 2021	June 30, 2020	June 30, 2019	June 30, 2018	June 30, 2017	June 30, 2016
Agency's Proportion of the Net Pension Liability	0.00462%	0.00589%	0.00582%	0.00535%	0.00174%	0.00646%	0.00683%	0.00667%	0.00664%	0.00656%
Agency's Proportionate Share of the Net Pension Liability	$ 538,585	714,589	726,686	617,891	93,861	702,188	699,595	642,920	658,030	567,392
Agency's Covered Payroll	$ 717,225	585,808	558,852	521,317	525,005	454,463	477,108	432,502	473,007	390,961
Agency's proportionate share of the net pension liability as a as a Percentage of its Covered Payroll	75.09%	121.98%	130.03%	118.53%	17.88%	154.51%	146.63%	148.65%	139.12%	145.13%
Plan's Fiduciary Net Position as a Percentage of the Plan's Total Pension Liability	89.44%	82.65%	83.51%	97.09%	97.09%	76.73%	75.10%	76.19%	74.45%	75.10%

Notes to schedule:
There were no changes in benefits.

Changes in assumptions:
From fiscal year June 30, 2016 to June 30, 2017:
There were no changes in assumptions.
From fiscal year June 30, 2017 to June 30, 2018:
The discount rate was reduced from 7.65% to 7.15%
From fiscal year June 30, 2018 to June 30, 2019:
The inflation rate was reduced from 2.75% to 2.50%
From fiscal year June 30, 2019 to June 30, 2020:
There were no changes in assumptions.
From fiscal year June 30, 2020 to June 30, 2021:
There were no changes in assumptions.
From fiscal year June 30, 2021 to June 30, 2022:
There were no changes in assumptions.
From fiscal year June 30, 2022 to June 30, 2023:
The discount rate was reduced from 7.15% to 6.90%
The inflation rate was reduced from 2.50% to 2.30%
From fiscal year June 30, 2023 to June 30, 2024:
There were no changes in assumptions.
From fiscal year June 30, 2024 to June 30, 2025:
There were no changes in assumptions.
From fiscal year June 30, 2025 to June 30, 2026:
There were no changes in assumptions.

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Bighorn Desert View Water Agency
Schedule of Pension Plan Contributions
As of June 30, 2026
Last Ten Years

Description	Fiscal Years									
	June 30, 2026	June 30, 2025	June 30, 2024	June 30, 2023	June 30, 2022	June 30, 2021	June 30, 2020	June 30, 2019	June 30, 2018	June 30, 2017
Actuarially Determined Contribution	$ 165,182	136,681	78,868	62,237	69,753	63,587	65,745	58,546	56,033	52,497
Contributions in Relation to the Actuarially Determined Contribution	(165,182)	(136,681)	(78,868)	(62,237)	(69,753)	(63,587)	(65,745)	(58,546)	(56,033)	(52,497)
Contribution Deficiency (Excess)	$ -	-	-	-	-	-	-	-	-	-
Covered Payroll	$ 874,888	717,225	585,808	558,852	521,317	525,005	454,463	477,108	432,502	473,007
Contribution's as a percentage of Covered Payroll	23.03%	23.33%	14.11%	11.94%	13.29%	13.99%	13.78%	13.54%	11.85%	13.43%
Notes to schedule:										
Valuation date	June 30, 2024	June 30, 2023	June 30, 2022	June 30, 2022	June 30, 2021	June 30, 2020	June 30, 2019	June 30, 2018	June 30, 2017	June 30, 2016
Methods and assumptions used to determine contribution rates:										
Actuarial cost method	Entry Age	Entry Age	Entry Age	Entry Age	Entry Age	Entry Age	Entry Age	Entry Age	Entry Age	Entry Age
Amortization method	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Asset valuation method	Fair Value	Fair Value	Fair Value	Fair Value	Fair Value	Fair Value	Fair Value	Fair Value	Fair Value	Fair Value
Inflation	2.30%	2.30%	2.30%	2.30%	2.50%	2.63%	2.75%	2.75%	2.75%	2.75%
Salary increases	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
Investment rate of return	6.90% (3)	6.90% (3)	6.90% (3)	6.90% (3)	7.15% (3)	7.25% (3)	7.375% (3)	7.50% (3)	7.50% (3)	7.50% (3)
Retirement age	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)
Mortality	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)

(1) Level of percentage payroll, closed.
(2) Depending on age, service, and type of employment.
(3) Net of pension plan investment expense, including inflation.
(4) 50 for all plans with exception of 52 for Miscellaneous 2% @ 62
(5) Mortality assumptions are based on mortality rates resulting from the most recent CalPERS Experience Study adopted by the CalPERS Board.

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Statistical Information Section

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Bighorn Desert View Water Agency
Statistical Section

This part of the Agency's annual comprehensive financial report presents detailed information as a context for understanding what the information in the financial statements, note disclosures, and required supplementary information says about the Agency's overall financial health.

Table of Contents

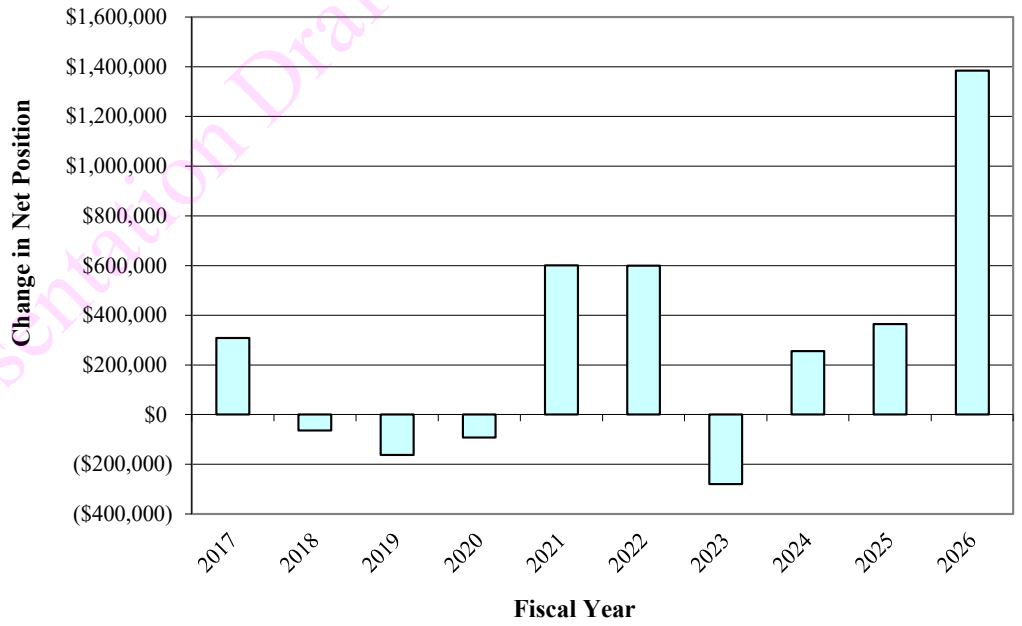
	Page No.
Financial Trends These schedules contain information to help the reader understand how the Agency's financial performance and well-being have changed over time.	57-60
Revenue Capacity These schedules contain information to help the reader assess the Agency's most significant own-source revenue, water sales.	61-63
Debt Capacity These schedules present information to help the reader assess the affordability of the Agency's current levels of outstanding debt and the Agency's ability to issue additional debt in the future.	64-66
Demographic Information This schedule offers demographic indicators to help the reader understand the environment within which the Agency's financial activities take place.	67-68
Operating Information This schedule contains service and infrastructure data to help the reader understand how the information in the Agency's financial report relates to the service the Agency provides.	69-70

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Bighorn Desert View Water Agency
Changes in Net Position by Component
Last Ten Fiscal Years

Schedule 1

	Fiscal Year				
	2017	2018	2019	2020	As Restated 2021
Changes in net position:					
Operating revenues (see Schedule 2)	$ 1,614,452	1,730,166	1,781,296	1,983,822	2,432,919
Operating expenses (see Schedule 3)	(1,425,697)	(1,549,293)	(1,639,648)	(2,088,334)	(1,663,182)
Depreciation and amortization	(341,677)	(355,039)	(360,272)	(362,447)	(431,056)
Operating income(loss)	(152,922)	(174,166)	(218,624)	(466,959)	338,681
Non-capital subsidies:					
Property taxes	388,380	364,491	205,697	203,648	216,462
Total other non-capital subsidies	388,380	364,491	205,697	203,648	216,462
Other non-operating revenues(expenses):					
Interest earnings, net of fair value	6,021	15,464	41,126	70,688	20,610
Desert View debt surcharge	50,169	50,134	50,093	50,031	66
Interest expense – investments, net of fair value	-	-	-	-	-
Interest expense – long-term debt	(21,059)	(14,613)	(7,026)	(1,261)	(33)
Gain (loss) on disposal of assets	-	-	(164,002)	(37,076)	-
Capital contributions – State	32,967	43,345	125,872	291,943	225,287
Other non-operating revenues (expense), net	5,086	16,023	10,817	1,216	16,509
Total other non-operating revenues, net	73,184	110,353	56,880	375,541	262,439
Changes in net position	$ 308,642	(63,813)	(161,744)	(91,418)	601,120
Net position by component:					
Net investment in capital assets	$ 4,223,449	4,152,521	4,328,156	4,175,265	3,995,389
Restricted	418,582	418,582	418,582	344,225	344,225
Unrestricted	2,313,667	2,685,273	2,553,591	2,893,069	3,890,527
Total net position	$ 6,955,698	7,256,376	7,300,329	7,412,559	8,230,141
% increase (decrease)	4.64%	4.32%	0.61%	1.54%	11.03%



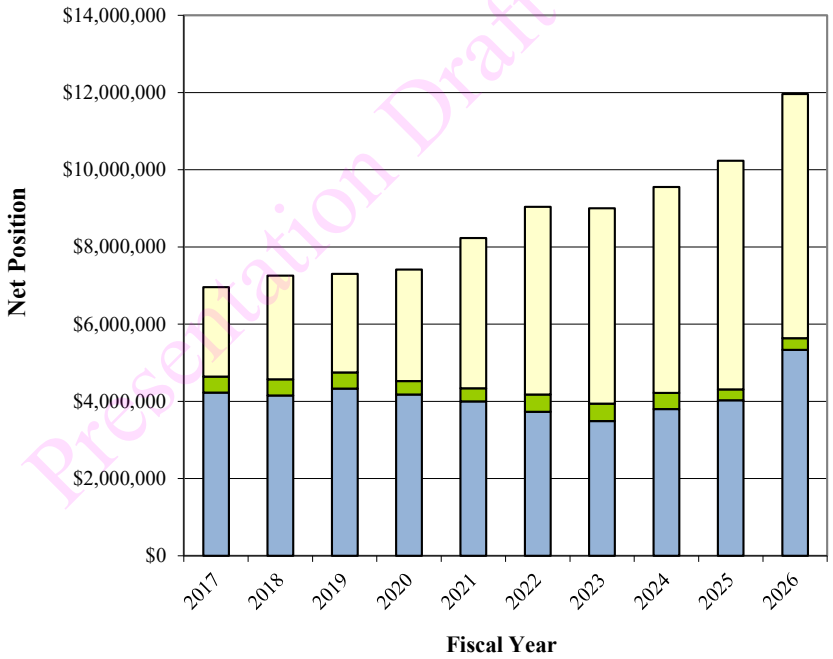
Source: Bighorn Desert View Water Agency Accounting Staff

Presentation Draft Subject to Board Approval

Bighorn Desert View Water Agency
Changes in Net Position by Component
Last Ten Fiscal Years

Schedule 1

Fiscal Year				
2022	As Restated 2023	As Restated 2024	2025	2026
2,240,380	2,037,166	2,086,197	2,329,625	2,283,669
(1,371,706)	(2,092,357)	(2,430,735)	(2,343,144)	(2,252,474)
(397,200)	(371,289)	(358,186)	(346,818)	(333,328)
471,474	(426,480)	(702,724)	(360,337)	(302,133)
209,045	242,221	293,832	320,623	336,120
209,045	242,221	293,832	320,623	336,120
-	-	-	-	-
-	-	-	-	-
(8,304)	55,566	235,587	245,400	217,025
(355)	(284)	(210)	(135)	(57)
-	4,358	6,793	1,094	-
73,993	65,548	672,748	471,398	1,471,396
63,354	21,906	43,197	7,110	(1,328)
128,688	147,094	958,115	724,867	1,687,036
600,162	(279,386)	255,391	364,530	1,384,903
3,724,060	3,489,733	3,797,209	4,027,010	5,331,114
451,750	451,750	417,855	281,161	306,333
4,863,538	5,060,700	5,336,342	5,928,388	6,320,135
9,039,348	9,002,183	9,551,406	10,236,559	11,957,582
9.83%	-0.41%	6.10%	7.17%	16.81%



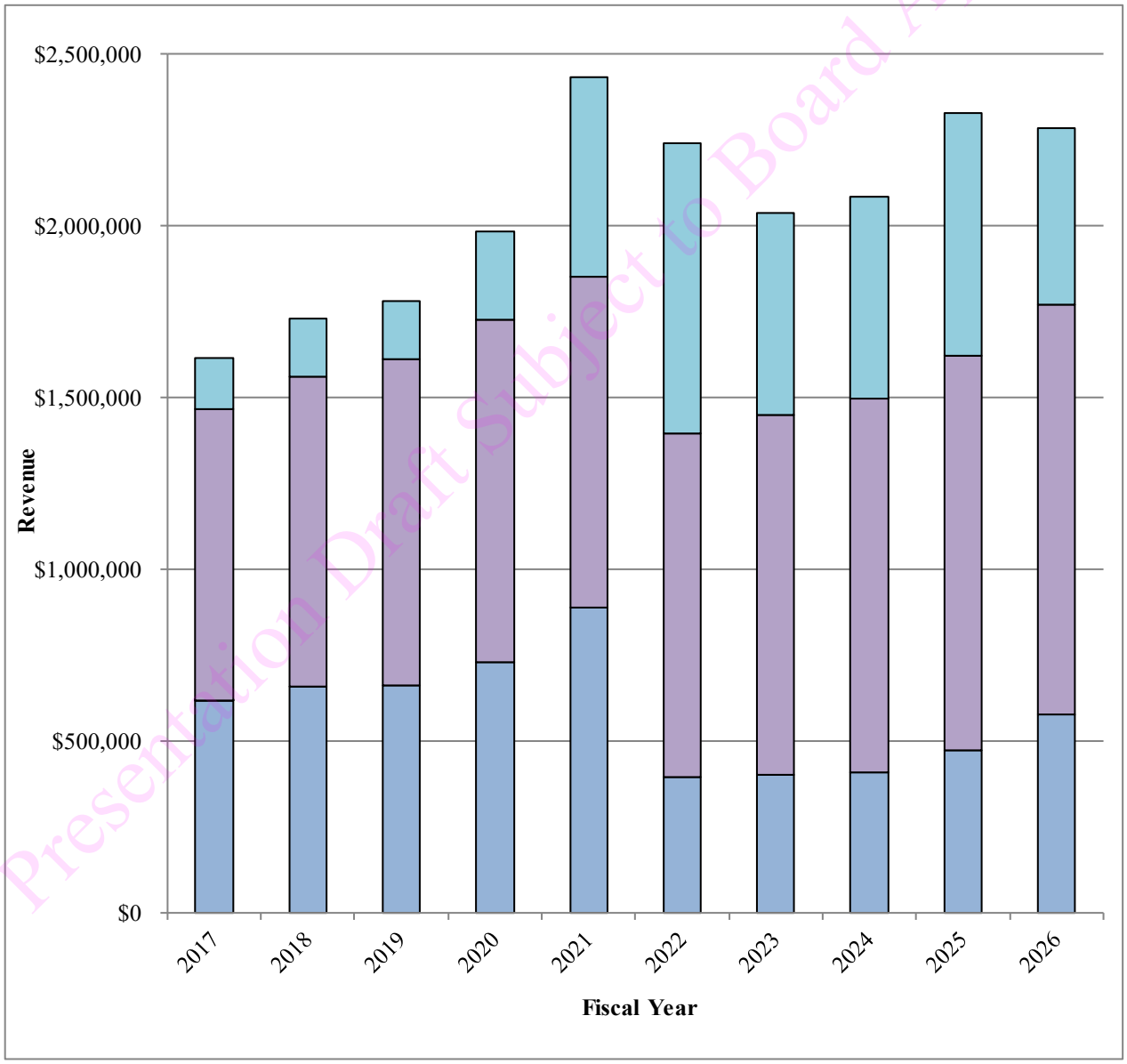
Note: See color key on page 57.

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Bighorn Desert View Water Agency
Operating Revenues by Source
Last Ten Fiscal Years

Schedule 2

Fiscal Year	Water Consumption Sales	Basic Service Charges	Other Charges	Total Operating Revenue
2017	$ 617,342	848,325	148,785	1,614,452
2018	659,453	901,047	169,666	1,730,166
2019	662,875	949,380	169,041	1,781,296
2020	727,853	1,000,103	255,866	1,983,822
2021	887,162	963,838	581,919	2,432,919
2022	392,964	1,001,197	846,219	2,240,380
2023	399,971	1,048,120	589,075	2,037,166
2024	407,653	1,087,831	590,713	2,086,197
2025	471,670	1,150,498	707,457	2,329,625
2026	577,612	1,193,752	512,305	2,283,669



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Source: Bighorn Desert View Water Agency Accounting Staff

Bighorn Desert View Water Agency
Operating Expenses by Activity
Last Ten Fiscal Years

Schedule 3

Fiscal Year	Transmission and Distribution	General and Administrative	Total Operating Expenses
2017	$ 810,504	615,193	1,425,697
2018	819,563	729,730	1,549,293
2019	810,871	828,777	1,639,648
2020	921,052	1,167,282	2,088,334
2021	715,886	947,296	1,663,182
2022	663,125	708,581	1,371,706
2023	1,089,616	1,002,741	2,092,357
2024	1,389,339	1,041,396	2,430,735
2025	1,215,855	1,127,289	2,343,144
2026	1,228,944	1,023,530	2,252,474



Source: Bighorn Desert View Water Agency Accounting Staff

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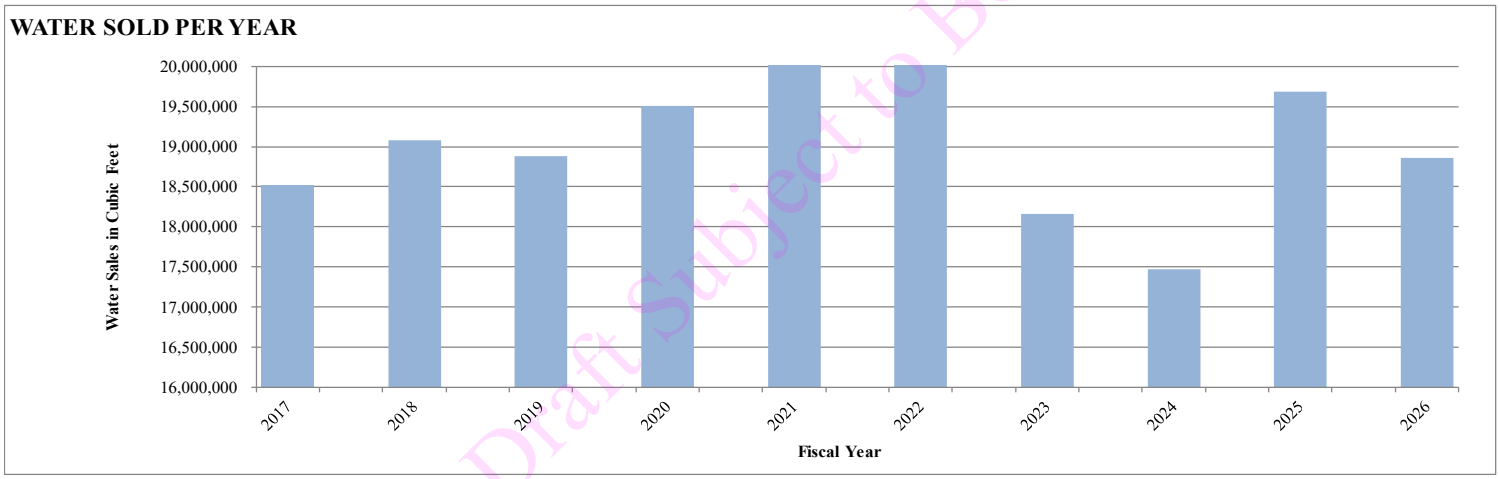
Bighorn Desert View Water Agency
Water Sold and Produced
Last Ten Fiscal Years

Schedule 4

Water Sold and Produced

READ CYCLE EVEN MONTHS		2017	2018	2019	2020	2021	2022	2023	2024*	2025	2026
Routes 1-6, 15, 16 and bulk accts 30 thru 35 and 40											
Cubic Feet	$	8,194,345	8,558,114	10,929,073	11,426,664	14,687,873	10,783,397	8,541,603	7,992,352	9,068,880	8,790,770
Acre Feet		188.10	196.48	250.90	262.32	337.19	247.55	196.09	183.47	208.19	201.80
READ CYCLE ODD MONTHS		**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**	**2025**	**2026**
Routes 7-14											
Cubic Feet	$	10,324,766	10,519,454	7,951,582	8,080,386	10,130,967	11,943,213	9,617,062	9,479,429	10,617,592	10,072,949
Acre Feet		237.00	241.49	182.54	185.50	232.58	274.18	220.78	217.60	243.75	231.24
Total Sales in Cubic Feet		18,519,111	19,077,568	18,880,655	19,507,050	24,818,840	22,726,610	18,158,665	17,471,781	19,686,472	18,863,719
Total Sales in Acre Feet		425.10	437.97	433.44	447.82	569.76	521.73	416.87	401.07	451.94	433.04
Total All Production in Acre Feet		499.67	558.98	549.05	559.93	677.01	601.39	522.01	501.16	543.07	535.98

Bulk accounts are for individual's that haul their own water (routes 30-34) and commercial water haulers (route 35 and 36). Commercial billed monthly but totals in even month cycle only.
Closed accounts are included with billing cycle regardless of route
Construction water use varies from year to year and is billed very month (route 40) and counted with even month cycle only
Water sales have increased in FY2015/16 due to annexation of the Improvement District Goat Mountain with 650 accounts.
Total Production varies from Consumption due to bi-monthly billing cycle and monthly production measurements.
* Water Produced in 2024 is retated to reflect Fiscal Year production



Source: Bighorn Desert View Water Agency Accounting Staff

Presentation Draft Subject to Board Approval

Bighorn Desert View Water Agency
Revenue Rates
Last Ten Fiscal Years

Schedule 5

Revenue Rates

BIGHORN MOUNTAINS											
Account Routes 01-06			**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**	**2025**	**2026**
Consumption Rate (Tier 1 Res/Ag)	12.5 HCF **	$	3.09	3.18	3.28	3.38	3.38	3.15/3.36	3.28/3.49	3.41/3.63	3.55/3.78	4.41
Consumption Rate (Tier 2 Res/Ag)	> 12.5 HCF		-	-	-	-	-	4.80/5.01	4.99/5.21	5.19/5.42	5.40/5.64	-
Basic Service Charge (up to 1-inch)			28.88	30.32	31.83	33.42	33.42	32.12	33.41	34.75	36.13	38.88
DESERT VIEW												
Account Routes 07-11			**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**	**2025**	**2026**
Consumption Rate (Tier 1 Res/Ag)	12.5 HCF	$	3.09	3.18	3.28	3.38	3.03	3.15/3.36	3.28/3.49	3.41/3.63	3.55/3.78	4.41
Consumption Rate (Tier 2 Res/Ag)	> 12.5 HCF		-	-	-	-	-	4.80/5.01	4.99/5.21	5.19/5.42	5.40/5.64	-
Basic Service Charge (all sizes)			28.88	30.32	31.83	33.42	30.89	32.12	33.41	34.75	36.13	38.88
DV Revenue Bond Charge			4.65	4.65	4.65	4.65	0.00	0.00	0.00	0.00	0.00	0.00
ID GOAT MOUNTAIN*												
Account Routes 12-15			**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**	**2025**	**2026**
Consumption Rate (Tier 1 Res/Ag)	12.5 HCF	$	3.09	3.18	3.28	3.38	3.38	3.15/3.36	3.28/3.49	3.41/3.63	3.55/3.78	4.41
Consumption Rate (Tier 2 Res/Ag)	> 12.5 HCF		N/A	N/A	N/A	N/A	N/A	4.80/5.01	4.99/5.21	5.19/5.42	5.40/5.64	0.00
Consumption Rate - Tier 3			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Basic Service Charge 3/4-inch/1-inch			28.88	30.32	31.83	33.42	33.42	N/A	33.41	34.75	36.13	38.88
Commercial, Institutional, Fire & Other		$	**2017**	**2018**	**2019**	**2020**	**2021**	**2022**	**2023**	**2024**	**2025**	**2026**
Consumption Rate (flat only)			N/A	N/A	N/A	N/A	N/A	3.72	3.87	4.02	4.18	4.41
Basic Service Charge (up to 1-inch)			N/A	N/A	N/A	N/A	33.42	32.12	33.41	34.75	36.14	38.88
Basic Service Charge Fire Sprinkler (1-Inch)			16.00	16.00	16.00	16.00	16.00	31.84	16.56	34.75	17.90	29.70
Basic Service Charge Fire Sprinkler (6-inch)			N/A	N/A	N/A	N/A	N/A	312.86	325.38	564.00	351.93	769.07
Account Routes 30-31 (1-inch Metered Water Haulers)												
Consumption Rate (flat only)		$	8.76	9.02	9.29	9.57	9.57	8.14	8.47	8.81	9.16	12.19
Basic Service Charge (all sizes)			None	None	None	None	None	None	None	None	None	None
Account Routes 35 and 40 (2-inch Metered Water Haulers and Temporary Construction)												
Consumption Rate (flat only)		$	8.76	9.02	9.29	9.57	7.83	8.14	8.47	8.81	9.16	12.19
Basic Service Charge (all sizes)			28.88	30.32	31.83	33.42	85.43	88.84	92.40	96.09	99.94	None

Notes:

"Basic Rate" is monthly fixed basic service charge regardless of water consumption.
"Consumption" is rate imposed per 100 cubic feet metered Agency bills.
Basic Service Charge and Consumption Rate changes are subject to California Constitution limitations (aka: Proposition 218).
* ID Goat Mountain annexed to BDVWA on July 1, 2015 with same rate structure as BDVWA.
Tier structure from 2013-2015 based on prior system conditions (T1 0-14 HCF, T2 14-80 HCF; T3 >80 HCF)
** HCF = 100 cubic feet of water or 1 billing unit.
Construction rates were same as Accounts 30-33 until modified in FY2014/15.
Rate increase effective 06/30/2021 billing on Route 07-11 and 35, 36, and 40. Initiated 07/30/2021 on Routes 01-06 and 30-34

Source: Bighorn Desert View Water Agency Board of Directors approved rate ordinances and resolutions

Presentation Draft Subject to Board Approval

Bighorn Desert View Water Agency
Principal Customers
Current Fiscal Year and Nine Years Ago

Schedule 6

	2026				2017		
Customer	**Sales in Cubic Feet**	**Annual Revenues**	**Percentage of Total**	**Customer**	**Sales in Cubic Feet**	**Annual Revenues**	**Percentage of Total**
COMMERCIAL WATER HAULER A	180,200	$ 19,869	3.72%	CALTRANS CONTRACTOR HWY 247 (CONST. METER)	313,260	$ 27,442	4.38%
COMMERCIAL WATER HAULER B	159,330	17,459	3.27%	COMMERCIAL WATER HAULER	134,100	11,747	1.88%
LANDFILL (CONST. METER)	125,370	14,328	2.69%	LANDFILL (CONST. METER)	120,920	10,593	1.69%
RESIDENTIAL CUSTOMER A	106,917	6,064	1.14%	COMMERCIAL WATER HAULER	117,270	10,273	1.64%
CALTRANS CONTRACT (CONST. METER)	105,310	9,646	1.81%	RESIDENTIAL CUSTOMER A	89,208	2,757	0.44%
RESIDENTIAL CUSTOMER B	97,240	5,247	0.98%	RESIDENTIAL CUSTOMER B	82,866	2,561	0.41%
RESIDENTIAL CUSTOMER C	91,589	5,051	0.95%	RESIDENTIAL CUSTOMER C	75,761	2,341	0.37%
RESIDENTIAL CUSTOMER D	88,756	4,737	0.89%	RESIDENTIAL CUSTOMER D	65,750	2,032	0.32%
RESIDENTIAL CUSTOMER E	85,101	4,560	0.85%	RESIDENTIAL CUSTOMER E	64,682	1,999	0.32%
RESIDENTIAL CUSTOMER F	82,486	4,836	0.91%	RESIDENTIAL CUSTOMER G	61,685	1,906	0.30%
Total	1,122,299	91,798	17.21%	Total	1,125,502	73,649	11.76%
Water Sold in 2025-26	8,397,347	$ 533,392		Water Sold in 2016-17	18,519,111	$ 626,267	

Notes:
Construction meters are fire hydrants used for construction.
Commercial water haulers deliver to individual residents without service connections.
Commercial water hauler's and Construction water users are charged a higher rate per unit than domestic users (See Table "Water Rates" for trends)
High usage contributed to "water leaks" have been excluded

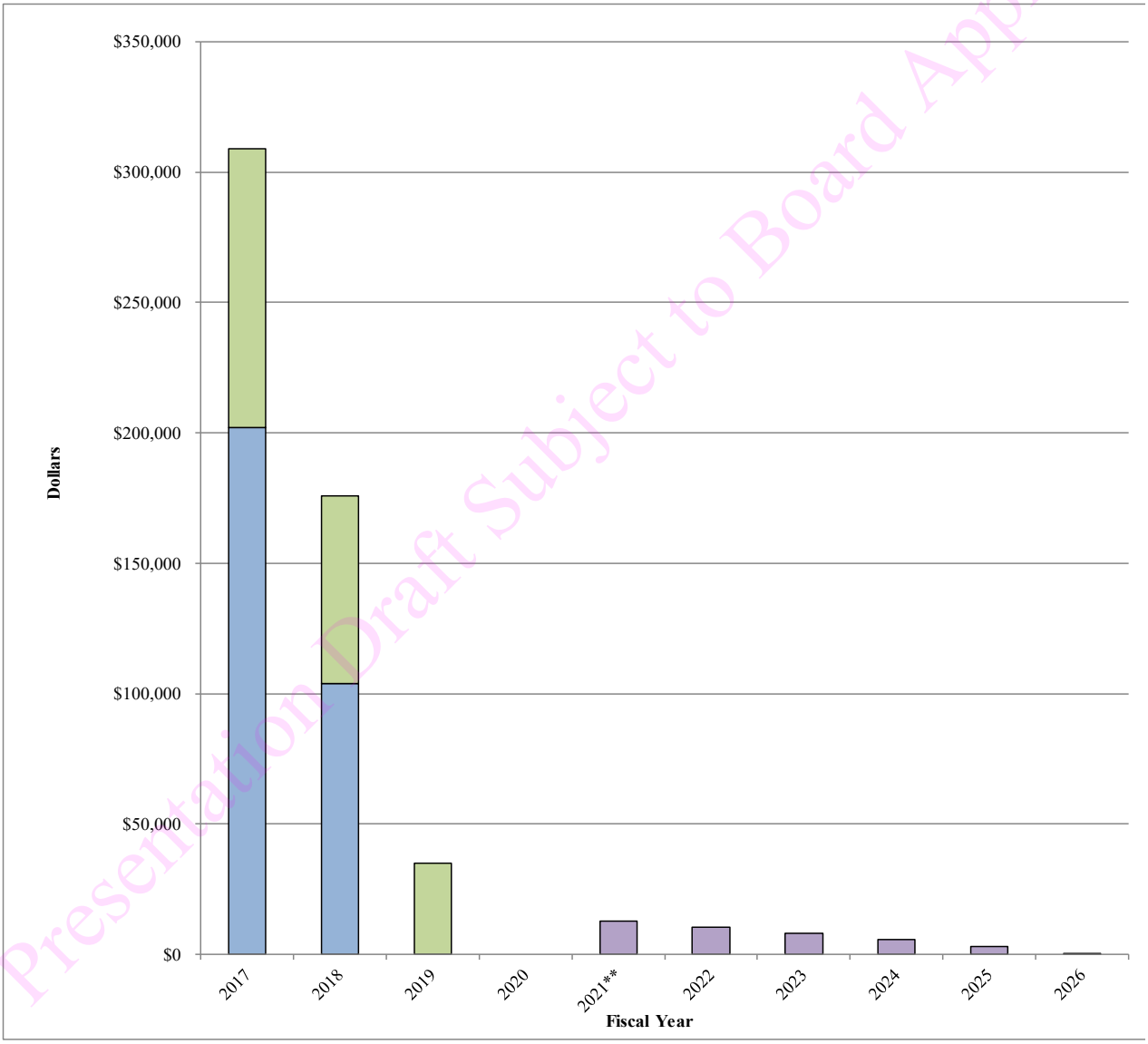
Source: Bighorn Desert View Water Agency Accounting Staff

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Bighorn Desert View Water Agency
Ratio of Outstanding Debt by Type
Last Ten Fiscal Years

Schedule 7

Fiscal Year	BH Bond	DV Bond	Equipment Lease	Total Debt	Per Capita	As a Share of Personal Income
2017	$ 202,000	$ 106,977	$ -	308,977	101.00	0.51%
2018	104,000	71,977	-	175,977	57.30	0.42%
2019	-	34,977	-	34,977	23.13	0.19%
2020	-	-	-	-	23.13	0.06%
2021**	-	-	12,908	12,908	2.92	0.01%
2022	-	-	10,563	10,563	2.35	0.00%
2023	-	-	8,147	8,147	1.82	0.01%
2024	-	-	5,657	5,657	1.29	0.00%
2025	-	-	3,092	3,092	0.60	0.00%
2026	-	-	449	449	0.10	0.00%



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Sources and Footnotes:
Audited Financial Statements
Per Capita Personal Income obtained from:
http://www.bestplaces.net/economy/zip-code/california/yucca_valley/92284
* 2013-2014 population for 2010-2013 was updated so Debt per Capita changed.
** As restated for *GASB Statement No. 87* implementation.
Debt per Capita excludes the population of the Improvement District Goat Mountain since it has no debt.

Bighorn Desert View Water Agency
Ratios of General Bonded Debt Outstanding
Last Ten Fiscal Years

Schedule 8

Fiscal Year	Obligation Bonds	Assessed Value	Debt Per Capita
2017	$ 202,000	$ 202,000	$ 66
2018	104,000	104,000	34
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-

Sources and Footnotes:

Source: Audited Financial Statements & BDVWA Accounting Staff

* 2013-2014 population for 2010-2013 was updated so Debt per Capita changed.

Debt per Capita excludes the population of the Improvement District Goat Mountain since it has no debt.

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Bighorn Desert View Water Agency
Pledged-Revenue Coverage
Last Ten Fiscal Years

Schedule 9

Fiscal Year	Net Revenues	Operating Expenses[1]	Net Available Revenues	Debt Service				Coverage Ratio
				FMHA Surcharge	Principal	Interest	Total	
2017	1,614,452	(1,425,697)	188,755	50,169	34,000	7,250	91,419	1.22
2018	1,730,166	(1,549,293)	180,873	50,134	35,000	5,550	90,684	1.24
2019	1,781,296	(1,639,648)	141,648	46,940	37,000	2,122	86,062	1.20
2020	1,983,822	(2,088,334)	(104,512)	44,000	35,000	1,261	80,261	1.21
2021	2,432,919	(1,663,182)	769,737	-	-	-	-	0.00
2022	2,240,380	(1,371,706)	868,674	-	-	-	-	0.00
2023	2,037,166	(2,092,357)	(55,191)	-	-	-	-	0.00
2024	2,086,197	(2,430,735)	(344,538)	-	-	-	-	0.00
2025	2,329,625	(2,343,144)	(13,519)	-	-	-	-	0.00
2026	2,294,625	(2,252,474)	42,151	-	-	-	-	0.00

Notes:
(1) Operating expenses exclude depreciation expense.

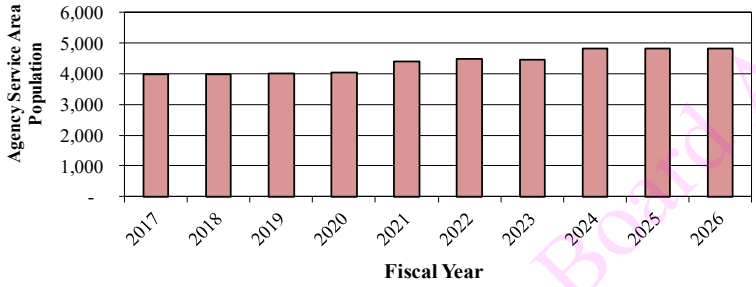
Source: Audited Financial Statements & BDVWA Accounting Staff

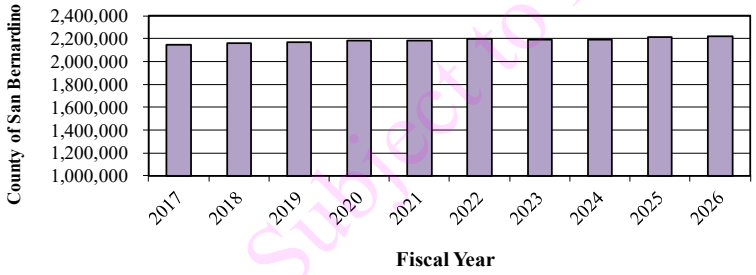
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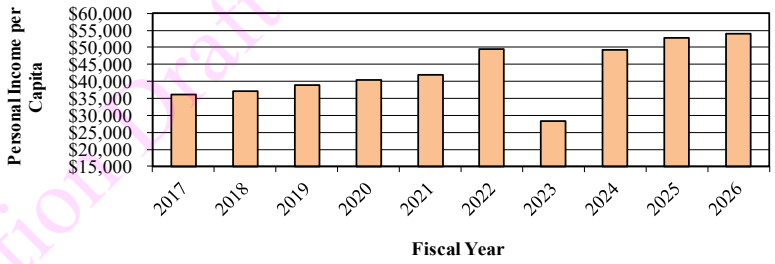
Bighorn Desert View Water Agency
Demographic and Economic Statistics
Last Ten Fiscal Years

Schedule 10

Year	Population[1]	County of San Bernardino[2] Unemployment Rate	Population	Personal Income (thousands of dollars)	Personal Income per Capita
2017	3,978	5.4%	2,147,933	77,823,908	36,232
2018	3,990	4.7%	2,157,404	80,020,272	37,091
2019	4,007	4.0%	2,171,603	84,292,942	38,816
2020	4,032	4.0%	2,180,085	92,252,477	40,316
2021	4,416	7.8%	2,181,654	91,723,279	42,043
2022	4,494	5.4%	2,194,710	108,622,782	49,493
2023	4,465	4.3%	2,193,656	62,394,158	28,443
2024	4,813	7.8%	2,193,087	108,053,396	49,270
2025	4,827	6.0%	2,214,281	116,900,000	52,794
2026	4,836	5.3%	2,224,091	119,551,968	53,991







Notes:

(1) Population was recalibrated back in 2010 for the FY2013/14 CAFR based on analysis by Stanley Hoffman & Assoc. as part of an economic review for the Agency. In the future, population will be obtained from the Agency Appropriations Limit Worksheet.

(2) Only County data is updated annually. Therefore, the Agency has chose to use its data since the Agency believes that the County data is representative of the conditions and experience of the Agency.

* On July 1, 2015 the Agency annexed a neighboring water agency and population increased accordingly.

Sources:

California Department of Finance and California Labor Market Info

Unemployment obtained from:

https://data.bls.gov/timeseries/LAUMT0640140000000003?amp%253bdata_tool=XGtable&output_view=data&include_graphs=true

Population obtained from:

https://www.census.gov/quickfacts/fact/map/sanbernardinocountycalifornia/INC110216

Personal income per capita obtained from:

https://www.bestplaces.net/economy/county/california/san_bernardino (ALFRED used in all prior years but no 2023 data posted as of audit date)

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Bighorn Desert View Water Agency
Demographic and Economic Statistics
Last Ten Fiscal Years

Schedule 10

Employer	Current Employment 2026 No. of EE's 2025-2026	% of Labor Force	Employer	Historical Employment 2017 No. of EE's 2015-2016
MORONGO UNIFIED SCHOOL DISTRICT	20	2.04%	POST OFFICE	1
LA COPINE	10	1.02%	WESTERN COFFEE POT CAFÉ	4
DOLLAR GENERAL	10	1.02%	DOLLAR GENERAL	N/A
GIANT ROCK MEETING ROOM	5	0.51%	HALLIDAY'S LIQUOR	2
MOOSE LODGE	2	0.20%	MOJAVE LIQUOR	2
BDVWA	9	0.92%	LOYAL ORDER/MOOSE LODGE	2
HALLIDAYS	2	0.20%	LANDERS BREW & PUB (CASTLE INN)	3
MOJAVE MARKET	2	0.20%	DIVERSIFIED TOOLS	4
HERO MARKET	4	0.41%	HERO MARKET	4
POST OFFICE	7	0.72%	BIGHORN-DESERT VIEW WATER AGENCY	8
GUBLER ORCHIDS*	11	1.12%	LA COPINE	N/A
C&J FEED	3	0.31%	MUSD (LANDERS ELEMENTARY SCHOOL)	27
VACATION RENTAL PROP MGMT*	100	10.21%		
KING OF THE HAMMER (ULTRA4 RACING)*	40	4.09%		
2025-26 Total Labor Force for BDV Service Area (zip 92285)		979	2016-17 Total Labor Force for BDV Service Area	1420

Notes:

Every known employer in the Bighorn-Desert View service area is included
Total Labor Force was estimated based on area population
Source: Bighorn Desert View Water Agency Accounting Staff research and estimates
https://censusreporter.org/profiles/16000US0634392-homestead-valley-ca/
Other larger area employers are the 29 Palms Marine Base and Morongo Unified School District.

Source: Bighorn Desert View Water Agency Accounting Staff

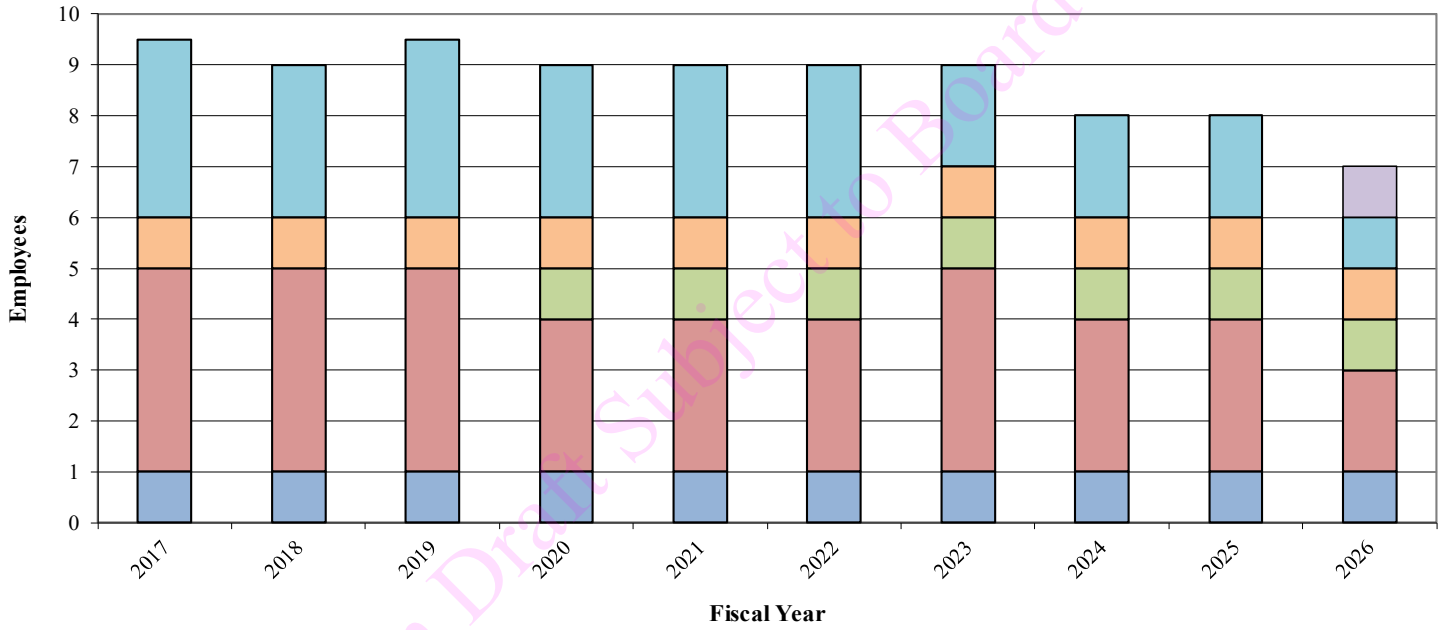
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Bighorn Desert View Water Agency
Full Time Equivalent Agency Employees by Department
Last Ten Fiscal Years

Schedule 11

Full-time Equivalent District Employees by Department

Fiscal Year	Water Operations			Adminstration			Total
	Water Distribution Operator (Water Quality)	Water Distribution Operator[1]	Field Supervisor[2]	Administration[4] General Manager	Administration[4] AGM* / Chief Engineer	Accounting I, II, III Customer Service	
2017	1	4	0	1	0	4	10
2018	1	4	0	1	0	3	9
2019	1	4	0	1	0	4	10
2020	1	3	1	1	0	3	9
2021	1	3	1	1	0	3	9
2022	1	3	1	1	0	3	9
2023	1	4	1	1	0	2	9
2024	1	3	1	1	1*	2	8
2025	1	3	1	1	0	2	8
2026	1	2	1	1	1	1	7



Source: Bighorn Desert View Water Agency Accounting Staff

Note:
General Manager and Assistant General Manager / Chief Engineer are included in Administration
Board Members, Part-Time and Temporary employee's are not included

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Bighorn Desert View Water Agency
Operating and Capacity Indicators
Last Ten Fiscal Years

Schedule 12

Other Operating and Capacity Indicators - Potable Water System[1,3]

Fiscal Year	Service Area (annexed property):[3] (Acres)	(Square Miles)	Miles of Pipeline	Storage Tanks	Storage Capacity (MG)	Active Pumping Plants	Active Wells[2] Domestic	Well Capacity[4] (Gallons per Minute)	Service Connections[5] Bighorn Mountains	Desert View	ID Goat Mountain
2017	33,280	52	170	13	3.00	3	9	3,363	1,015	888	652
2018	33,280	52	170	13	3.00	3	8	3,434	1,017	890	654
2019	33,280	52	170	13	3.00	3	8	3,238	1,020	893	657
2020	33,280	52	170	13	3.00	3	8	2,058	1,021	895	667
2021	33,280	52	170	13	3.00	3	8	2,058	1,028	900	704
2022	33,310	52	170	13	3.00	3	8	1,834	1,047	903	716
2023	33,310	52	170	13	3.00	3	8	1,834	1,066	909	723
2024	33,310	52	170	13	3.00	3	8	1,834	1,071	909	727
2025	33,310	52	170	13	3.00	3	8	1,834	1,066	926	744
2026	33,320	52	170	13	3.00	3	8	1,834		2,704	

Notes:

MG - Millions of Gallons

1) - Corrections have been made to prior year statistics.

2) - Well 4 was inactivated in 2011 and Well 2 was inactivated in 2013.

3) - Effective July 1, 2015 ID Goat Mountain was annexed to BDVWA which affects all statistics shown.

4) - 2020 Well Capacity's dropped due to reduction in motor sizes to save on SCE demand charges.Gallons per minute from flowmeter.

5) - Active and inactive accounts as of June 30, 2023.

Source: Bighorn Desert View Water Agency Staff

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Presentation Draft - Subject to Board Approval

Report on Internal Controls and Compliance

Presentation Draft Subject to Board Approval

Presentation Draft Subject to Board Approval

Independent Auditor's Report on Internal Controls Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*

Board of Directors
Bighorn Desert View Water Agency
Yucca Valley, California

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Bighorn Desert View Water Agency (Agency) as of and for the fiscal year ended June 30, 2026, and the related notes to the financial statements, which collectively comprises the Agency's basic financial statements, and have issued our report thereon dated November 10, 2026.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Agency's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control. Accordingly, we do not express an opinion on the effectiveness of the Agency's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Agency's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Presentation Draft Subject to Board Approval

Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards,* continued

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

C.J. Brown & Company, CPAs
Cypress, California
November 10, 2026

Presentation Draft Subject to Board Approval

Bighorn Desert View Water Agency

Management Report

June 30, 2026

Bighorn Desert View Water Agency

Management Report

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Board of Directors
Bighorn Desert View Water Agency
Yucca Valley, California

Dear Members of the Board:

In planning and performing our audit of the financial statements of the Bighorn Desert View Water Agency (Agency) as of and for the year ended June 30, 2026, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States, we considered the Agency's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we do not express an opinion on the effectiveness of the Agency's internal control over financial reporting.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control over financial reporting, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A reasonable possibility exists when the likelihood of an event occurring is either reasonably possible or probable as defined as follows:

- *Reasonably possible*. The chance of the future event or events occurring is more than remote but less than likely.
- *Probable*. The future event or events are likely to occur.

Our consideration of internal control was for the limited purpose described in the first paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses. Given these limitations, during our audit we did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Current Year Comment and Recommendation

Disclosure of Audit Adjustments and Reclassifications

As your external auditor, we assume that the books and records of the Agency are properly adjusted before the audit begins. In many cases, however, audit adjustments and reclassifications are made in the normal course of the audit process to present the Agency's financial statements in conformity with accounting principles generally accepted in the United States of America or for comparison purposes with the prior year. For the Board of Directors to gain a full and complete understanding and appreciation of the scope and extent of the audit process we have presented these audit adjustments and reclassifications as an attachment to this letter. There can be very reasonable explanations for situations of having numerous adjustments as well as having no adjustments at all. However, the issue is simply disclosure of the adjustments and reclassifications that were made and to provide the Board of Directors with a better understanding of the scope of the audit.

Management's Response

We have reviewed and approved all of the audit adjustment and reclassification entries and have entered them into the general ledger of the Agency as of June 30, 2026.

Prior Year Comment and Recommendation

Disclosure of Audit Adjustments and Reclassifications

As your external auditor, we assume that the books and records of the Agency are properly adjusted before the audit begins. In many cases, however, audit adjustments and reclassifications are made in the normal course of the audit process to present the Agency's financial statements in conformity with accounting principles generally accepted in the United States of America or for comparison purposes with the prior year. For the Board of Directors to gain a full and complete understanding and appreciation of the scope and extent of the audit process we have presented these audit adjustments and reclassifications as an attachment to this letter. There can be very reasonable explanations for situations of having numerous adjustments as well as having no adjustments at all. However, the issue is simply disclosure of the adjustments and reclassifications that were made and to provide the Board of Directors with a better understanding of the scope of the audit.

Management's Response

We have reviewed and approved all of the audit adjustment and reclassification entries and have entered them into the general ledger of the Agency as of June 30, 2025.

* * * * * * * * * *

This communication is intended solely for the information and use of management, the audit committee, the board of directors and others within the organization, and is not intended to be, and should not be, used by anyone other than these specified parties. This restriction is not intended to limit the distribution of this letter, which is a matter of public record.

We appreciate the courtesy and cooperation extended to us during our examination. We would be pleased to discuss the contents of this letter with you at your convenience. Please do not hesitate to contact us.

C.J. Brown & Company, CPAs
Cypress, California
November 10, 2026

APPENDIX

Bighorn Desert View Water Agency

Audit/Finance Committee Letter

June 30, 2026

Board of Directors
Bighorn Desert View Water Agency
Yucca Valley, California

We have audited the basic financial statements of the Bighorn Desert View Water Agency (Agency) for the year ended June 30, 2026, and have issued our report thereon dated November 10, 2026. Professional standards require that we advise you of the following matters relating to our audit.

Our Responsibility in Relation to the Financial Statement Audit

As communicated in our engagement letter dated May 7, 2026, our responsibility, as described by professional standards, is to form and express an opinion about whether the financial statements that have been prepared by management with your oversight are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America. Our audit of the financial statements does not relieve you or management of your respective responsibilities.

Our responsibility, as prescribed by professional standards, is to plan and perform our audit to obtain reasonable, rather than absolute, assurance about whether the financial statements are free of material misstatement. An audit of financial statements includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control over financial reporting. Accordingly, as part of our audit, we considered the internal control of the Agency solely for the purpose of determining our audit procedures and not to provide any assurance concerning such internal control.

We are also responsible for communicating significant matters related to the audit that are, in our professional judgment, relevant to your responsibilities in overseeing the financial reporting process. However, we are not required to design procedures for the purpose of identifying other matters to communicate to you.

If any, we have provided our findings regarding significant control deficiencies over financial reporting and material noncompliance, and other matters noted during our audit in a separate letter to you dated November 10, 2026.

Planned Scope and Timing of the Audit

We conducted our audit consistent with the planned scope and timing we previously communicated to you.

Compliance with All Ethics Requirements Regarding Independence

The engagement team, others in our firm, as appropriate, our firm, and our network firms have complied with all relevant ethical requirements regarding independence.

An auditor that is not involved in the engagement performed an independent review of the financial statements that was prepared by us based on the information provided by management. This safeguard reduces the threat of self-review risk to an acceptable level.

Required Risk Assessment Procedures per Auditing Standards:

As auditors of the Agency, we are required per AU-C Section 240, "Consideration of Fraud in a Financial Statement Audit", to "ordinarily" presume and consider the following risks in designing our audit procedures:

- Management override of controls
- Revenue recognition

Qualitative Aspects of the Entity's Significant Accounting Practices

Significant Accounting Policies

Management has the responsibility to select and use appropriate accounting policies. A summary of the significant accounting policies adopted by the Agency is included in Note 1 to the financial statements. As of and for the year ended June 30, 2026, the District implemented the provisions of *GASB Statement No. 103 – Financial Reporting Model Improvements and GASB Statement No. 104 – Disclosure of Certain Capital Assets*. There have been no initial selection of accounting policies and no changes in significant accounting policies or their application during 2026. No matters have come to our attention that would require us, under professional standards, to inform you about (1) the methods used to account for significant unusual transactions and (2) the effect of significant accounting policies in controversial or emerging areas for which there is a lack of authoritative guidance or consensus.

Significant Accounting Estimates

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's current judgments. Those judgments are normally based on knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ markedly from management's current judgments. The most sensitive accounting estimates affecting the financial statements are as follows:

Management's estimate of the fair value of cash and investments is based on information provided by financial institutions. We evaluated the key factors and assumptions used to develop the fair value of cash and investments in determining that it is reasonable in relation to the financial statements taken as a whole.

Management's estimate of capital assets depreciation is based on historical estimates of each capitalized item's useful life expectancy or cost recovery period. We evaluated the key factors and assumptions used to develop the capital asset depreciation calculations in determining that they are reasonable in relation to the financial statements taken as a whole.

Management's estimate of net pension liability is based on an actuarial valuation conducted by a third-party actuary. We evaluated the basis, and actuarial methods and assumption to calculate the net pension liability for the Agency to determine that it is reasonable in relation to the financial statements taken as a whole.

Qualitative Aspects of the Entity's Significant Accounting Practices, continued

Significant Accounting Estimates, continued

Certain financial statement disclosures involve significant judgment and are particularly sensitive because of their significance to financial statement users. The most sensitive disclosures affecting the District's financial statements relate to:

The disclosure of fair value of cash and investments in Note 2 to the basic financial statements represents amounts susceptible to market fluctuations.

The disclosure of capital assets, net in Note 4 to the basic financial statements is based on historical information which could differ from actual useful lives of each capitalized item.

The disclosure of the Agency's net pension liability in Note 9 to the basic financial statements is based on actuarial assumptions which could differ from actual costs.

Significant Unusual Transactions

For purposes of this communication, professional standards require us to communicate to you significant unusual transactions identified during our audit. No significant unusual transactions were identified as a result of our audit procedures that were brought to the attention of management:

Identified or Suspected Fraud

We have not identified or have not obtained information that indicates that fraud may have occurred.

Significant Difficulties Encountered during the Audit

We encountered no significant difficulties in dealing with management relating to the performance of the audit.

Uncorrected and Corrected Misstatements

For purposes of this communication, professional standards also require us to accumulate all known and likely misstatements identified during the audit, other than those that we believe are trivial, and communicate them to the appropriate level of management. Further, professional standards require us to also communicate the effect of uncorrected misstatements related to prior periods on the relevant classes of transactions, account balances or disclosures, and the financial statements as a whole and each applicable opinion unit. There were no uncorrected misstatements whose effects in the current and prior periods, as determined by management, are immaterial, both individually and in the aggregate, to the financial statements taken as a whole.

In addition, professional standards require us to communicate to you all material, corrected misstatements that were brought to the attention of management as a result of our audit procedures. The attached schedule on page 6 discloses all material misstatements that we identified as a result of our audit procedures that were brought to the attention of, and corrected by, management.

Disagreements with Management

For purposes of this letter, professional standards define a disagreement with management as a matter, whether or not resolved to our satisfaction, concerning a financial accounting, reporting, or auditing matter, which could be significant to the Agency's financial statements or the auditor's report. No such disagreements arose during the course of the audit.

Circumstances that Affect the Form and Content of the Auditor's Report

For purposes of this letter, professional standards require that we communicate any circumstances that affect the form and content of our auditor's report. There were no circumstances that affect the form and content of the auditor's report.

Representations Requested from Management

We have requested certain written representations from management, which are included in the attached letter dated November 10, 2026.

Management's Consultations with Other Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters. Management informed us that, and to our knowledge, there were no consultations with other accountants regarding auditing and accounting matters.

Other Significant Matters, Findings, or Issues

In the normal course of our professional association with the Agency, we generally discuss a variety of matters, including the application of accounting principles and auditing standards, significant events or transactions that occurred during the year, operating and regulatory conditions affecting the entity, and operational plans and strategies that may affect the risks of material misstatement. None of the matters discussed resulted in a condition to our retention as the Agency's auditors.

Other Information Included in Annual Reports

Pursuant to professional standards, our responsibility as auditors for other information, whether financial or nonfinancial, included in the Agency's annual reports, does not extend beyond the information identified in the audit report, and we are not required to perform any procedures to corroborate such other information. However, in accordance with such standards, we have read the information and considered whether such information, or the manner of its presentation, was materially inconsistent with its presentation in the financial statements.

Our responsibility also includes communicating to you any information which we believe is a material misstatement of fact. Nothing came to our attention that caused us to believe that such information, or its manner of presentation, is materially inconsistent with the information, or manner of its presentation, appearing in the financial statements.

We applied certain limited procedures to the management discussion and analysis, schedules of the Agency's proportionate share of net pension liability, and the schedule of pension plan contributions, which are required supplementary information (RSI) that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

We were engaged to report on combining schedules, which accompany the financial statements but are not RSI. With respect to this supplementary information, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with accounting principles generally accepted in the United States of America, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.

Other Information Included in Annual Reports, continued

We were not engaged to report on the introductory and statistical information sections, which accompany the financial statements but are not RSI. Such information has not been subjected to the auditing procedures applied in the audit of the basic financial statements, and accordingly, we do not express an opinion or provide any assurance on it.

Conclusion

We appreciate the cooperation extended to us by Jennifer Cusack, General Manager, and the rest of the Agency staff in the performance of our audit testwork. We will be pleased to respond to any questions you have about the foregoing. We appreciate the opportunity to continue to be of service to the Agency.

This report is intended solely for the information and use of the Board of Directors and management of the Agency and is not intended to be and should not be used by anyone other than the specified parties. This restriction is not intended to limit the distribution of this letter, which is a matter of public record.

C.J. Brown & Company, CPAs
Cypress, California
November 10, 2026

Bighorn Desert View Water Agency
Schedule of Audit Adjusting Journal Entries
June 30, 2026

Account	Description	Debit	Credit
Adjusting Journal Entries			
Adjusting Journal Entries JE # 1			
GASB 68 Entry #1 - To reclassify 2025 contributions to NPL at June 30, 2026.			
01-00-223100	NET PENSION LIABILITY	144,706.00	
01-00-151000	DOR - PENSION CONTRIB-AUDIT		144,706.00
Total		**144,706.00**	**144,706.00**
Adjusting Journal Entries JE # 2			
GASB 68 Entry #2 - To reclassify 2026 contributions to Deferred Outflows of Resources at June 30, 2026.			
01-00-151000	DOR - PENSION CONTRIB-AUDIT	154,381.00	
01-01-560085	GASB 68 EXP (INC)		75,647.00
01-05-560085	GASB EXP (INC)		78,734.00
Total		**154,381.00**	**154,381.00**
Adjusting Journal Entries JE # 3			
GASB 68 Entry #3 - To record changes in pension liability during FY24/25 at June 30, 2026.			
01-00-153000	DOR - PENSION RELATED-AUDIT	41,905.00	
01-00-153000	DOR - PENSION RELATED-AUDIT	31,133.00	
01-00-223100	NET PENSION LIABILITY	31,298.00	
01-00-225000	DIR - PENSION RELATED	41,139.00	
01-01-560085	GASB 68 EXP (INC)	25,866.00	
01-05-560085	GASB EXP (INC)	26,921.00	
01-00-153000	DOR - PENSION RELATED-AUDIT		1,052.00
01-00-153000	DOR - PENSION RELATED-AUDIT		41,139.00
01-00-225000	DIR - PENSION RELATED		125,750.00
01-00-225000	DIR - PENSION RELATED		30,321.00
Total		**198,262.00**	**198,262.00**
Adjusting Journal Entries JE # 4			
GASB 68 Entry #4 - To record changes in the deferred outflows and deferred inflows (amortization) during FY24/25 at June 30, 2026.			
01-00-225000	DIR - PENSION RELATED	11,735.00	
01-00-225000	DIR - PENSION RELATED	39,284.00	
01-01-560085	GASB 68 EXP (INC)	28,403.00	
01-05-560085	GASB EXP (INC)	29,563.00	
01-00-153000	DOR - PENSION RELATED-AUDIT		17,315.00
01-00-153000	DOR - PENSION RELATED-AUDIT		36,744.00
01-00-153000	DOR - PENSION RELATED-AUDIT		54,926.00
Total		**108,985.00**	**108,985.00**
Adjusting Journal Entries JE # 5			
CPE - To adjust AMES water inventory to actual at June 30, 2026.			
01-00-419000	AMES Basin Water Transfer	10,956.00	
01-00-143011	AMES Water		10,956.00
Total		**10,956.00**	**10,956.00**
	Total Adjusting Journal Entries	**617,290.00**	**617,290.00**
	Total All Journal Entries	**617,290.00**	**617,290.00**

Legend:

GASB 68 Entry	Annual GASB 68 Pension Adusting Journal Entry
CPE	Agency Prepared Adusting Journal Entry

BIGHORN-DESERT VIEW WATER AGENCY
STAFF REPORT

DATE: November 10, 2026

TO: Board of Directors

FROM: Jennifer Cusack, General Manager

SUBJECT: Consider Adoption of Resolution No. 26R-XX Changing the Regular Board Meeting Start Time from 6:00 p.m. to 5:00 p.m.

RECOMMENDATION

That the Board of Directors adopt Resolution No. 26R-XX changing the start time of Regular Meetings of the Board of Directors from 6:00 p.m. to 5:00 p.m. on the second Tuesday of each month.

BACKGROUND

The Board of Directors currently conducts its Regular Meetings on the second Tuesday of each month beginning at 6:00 p.m. pursuant to Resolution 20R-12 Fixing the Time and Place for regular board meetings.

The Agency's enabling statute authorizes the Board to establish the date, time, and place of its meetings by resolution. Resolution 20R-12 currently fixes the regular meeting date as the second Tuesday of each month at 6:00 p.m. and authorizes modifications by subsequent Board action.

DISCUSSION

Staff is recommending that the Board move the start time of Regular Board Meetings from 6:00 p.m. to 5:00 p.m. while maintaining the second Tuesday of each month.

The proposed change is intended to:

- Improve scheduling efficiency for the public, Board members, staff, consultants, and legal counsel.
- Allow additional time for Board discussion and deliberation while reducing the likelihood of meetings extending late into the evening.
- Better accommodate staff whose workday responsibilities often begin early in the morning.
- Improve operational efficiency and reduce overtime and after-hours staffing requirements when applicable.

This action would not change:

- The regular meeting date (second Tuesday of each month).
- The meeting location.
- Public participation opportunities.
- Compliance with the Ralph M. Brown Act.

All meeting notices and agendas would continue to be posted in accordance with the Brown Act.

FISCAL IMPACT

Minimal fiscal impact. Staff anticipates the schedule change may modestly reduce after-hours staffing and consultant attendance costs.

LEGAL REVIEW

The Agency's enabling legislation authorizes the Board to establish the date, time, and place of its meetings by resolution. The proposed action is consistent with the Ralph M. Brown Act and existing Agency practices.

ATTACHMENTS

Resolution No. 26R-XX Changing the Regular Board Meeting Start Time.

Resolution 20R-12 BOD Fixing the Time and Place for regular board meetings.

RESOLUTION NO. 26R-XX

RESOLUTION OF THE BOARD OF DIRECTORS OF THE BIGHORN-DESERT VIEW WATER AGENCY AMENDING THE TIME OF REGULAR BOARD MEETINGS TO 5:00 P.M.

WHEREAS, the Board of Directors of the Bighorn-Desert View Water Agency is authorized pursuant to Act 90, Section 7, to establish the date, time, and place of its meetings by resolution; and

WHEREAS, the Board adopted Resolution 20R-12 BOD Fixing the Time and Place for regular board meeting. Meeting Time Change, which established Regular Meetings of the Board of Directors on the second Tuesday of each month beginning at 6:00 p.m.; and

WHEREAS, the Board has determined that changing the meeting start time will improve the efficiency of Board operations and better accommodate the conduct of Agency business;

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Bighorn-Desert View Water Agency as follows:

1. Effective immediately upon adoption of this Resolution, the Regular Meetings of the Board of Directors shall be held on the second (2nd) Tuesday of each month at the hour of 5:00 p.m.
2. All other provisions of Resolution No. 20R-12 shall remain in full force and effect except as specifically amended herein.
3. Regular, Adjourned, and Special Meetings may continue to be fixed from time to time and by proper legal notice as determined by the Board of Directors.
4. All meetings shall be called and conducted pursuant to the provisions of the Ralph M. Brown Act, as amended from time to time.
5. This Resolution shall become effective immediately upon adoption.

PASSED, APPROVED, AND ADOPTED by the Board of Directors of the Bighorn-Desert View Water Agency this ___ day of _____, 2026.

Ayes:
Noes:
Absent:

_____
Rodney Miller-Boyer, Board President

ATTEST:

_____
Megan Close-Dees, Secretary

OFFICIAL SEAL

RESOLUTION NO. 20R-12

RESOLUTION OF THE BOARD OF DIRECTORS OF THE BIGHORN-DESERT VIEW WATER AGENCY FIXING THE TIME AND PLACE FOR REGULAR BOARD MEETINGS AND DESIGNATING THE OFFICIAL MAILING ADDRESS FOR THE BIGHORN-DESERT VIEW WATER AGENCY

WHEREAS, by Ordinance No. 04O-02, the Board of Directors of the Bighorn-Desert View Water Agency ("Agency") adopted a regular monthly meeting schedule to conduct the business of the Agency; and

WHEREAS, the regularly scheduled meetings of the Board of Directors had been scheduled by Ordinance to occur on the fourth Tuesday of each month at the hour of 6:00 p.m.; and

WHEREAS, the Agency has identified a need to change the date of the regularly scheduled meetings of the Board of Directors; and

WHEREAS, the Agency accepts no mail service at 1720 N. Cherokee Trail, Landers, CA which was previously designated as a "secondary location" for receiving and/or posting legal notices; and

WHEREAS, the Agency's enabling statute Act 90 Bighorn-Desert View Water Agency Section 7 states that the "board, by resolution, provide for the date, time and place of holding its meetings"; and

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Bighorn-Desert View Water Agency as follows:

1. That the Regular Meeting of the Bighorn-Desert View Water Agency shall hereafter be held on the second (2nd) Tuesday of each month at the hour of 6:00 p.m.

2. That the Regular Meetings of the Bighorn-Desert View Water Agency shall hereafter be held at the Bighorn Office located at 1720 North Cherokee Trail, Landers, CA, 92285.

3. That Regular, Adjourned and Special Meetings may be fixed from time to time and by legal public notice, to other locations within and without the agency, at times as determined by the Board of Directors.

4. That all meetings shall be called and conducted pursuant to the provisions of the Ralph M. Brown, Act, as amended from time to time.

5. That the official mailing address of the Agency, for the purposes of administrative functions, shall hereafter be 622 South Jemez Trail, Yucca Valley, California, 92284.

6. That the official mailing address of the Agency for purposes of customer relations and billing processes, shall hereafter be 622 South Jemez Trail, Yucca Valley, California, 92284.

7. That the principal place of business for the Agency for legal notice shall be fixed as 622 South Jemez Trail, Yucca Valley, California, 92284.

8. That this Resolution shall become effective immediately upon adoption; and

9. That Ordinance No. 04O-02 is hereby rescinded and of no further force and effect; and

10. That this resolution may be amended or modified at any time, from time to time, by resolution, by a majority vote of the Board of Directors.

PASSED, APPROVED AND ADOPTED by the Board of Directors to Bighorn-Desert View Water Agency this 28th day of April 2020.

BY:

Judy Corl-Lorono, Board President

ATTEST:

By J. Larry Coulombe, Board Secretary

Official Seal

BIGHORN-DESERT VIEW WATER AGENCY
BOARD OF DIRECTORS'
AGENDA ITEM SUBMITTAL – GRANT FUNDED PROJECT

Meeting Date: November 10, 2026

To: Board of Directors
From: Marina D. West, PG, Chief Engineer

Agenda Topic: **SWRCB Grant Agreement No. D2102065: Award Public Works Contract No. PWC26-01 Water System Improvements and Consolidation Projects**

Requested Action:
That the Board considers taking the following action:

1. Motion to receive and file the Notice Inviting Bids; and
2. Ratify issuance of Addendum Nos. 1 to 4; and
3. Award Public Works Contract No. PWC26-01 Water System Improvements and Consolidation Projects to Valley Pipeline Services, Inc. in the amount of $5,531,853 plus contingencies pending approval by the State Water Resources Control Board Division of Financial Assistance in accordance with Agreement No. D2102065.

Project: **Pipeline Improvements and Consolidation Project (PI/C)– Phases 1, 2 and 3**
Funding Source: SWRCB PI/C Grant Agreement No. D2102065/ Proj. No. 3610009-002C Potable Water System Improvements and Consolidation of Water Systems Project
Contract: Yes, Counsel Ciampa approved contract documents prior to Notice Inviting Bids was published. and all submittals from the bidder to date.
Funds Allocated: Funds currently allocated for these improveents are $7,038,058 which is well under the low bid received.

Agency Cost Share: Current estimate to completed all construction elements including environmental compliance, biological services and geotechnical services is $0.

General Counsel Approval for this Action: Yes, Counsel Ciampa has reviewed and approved all bid submittals required to date.

Summary:

On September 16, 2026 the Notice Inviting Bids for Contract No. PWC26-01 Water System Improvements and Consolidation Projects was advertised. A mandatory pre-bid conference was held on September 30th and eight (8) contractors attended as well as Agency staff, CA Rural Water Association engineer and construction management field inspectors. A total of four addenda were issued between October 1 and October 20, 2026 which answered questions from bidders, clarified contract language and ultimately extended the bid opening date from October 20 to October 27, 2026 at 2:00pm.

The range of bids received are as follows:

Contractor	Bid
Valley Pipeline Services, Inc.	$5,531,853.00
The Van Dyke Corporation	$5,748,765.00
Tri-Star Contracting II, Inc.	$6,569,014.80
Pyramid Building & Engineering, Inc.	$6,902,665.00
Big Ben, Inc.	$7,312,237.00

The apparent low bidder has submitted all required documents subsequent to bid opening to the satisfaction of the engineer of record, legal counsel and Agency insurance provider.

The original grant amount was $11M and total estimated costs to complete the work required is $10,746,247 or a remaining balance of $253,753. Staff therefore anticipates that all project costs will be approved following submittal to the State Water Resources Control Board Division of Financial Assistance. To be included in the SWRCB Final Budget Approval package (FBA) will be a request for additional funds to design and construct the R1 Tank (Replacement Tank). The Amendment request is not guaranteed to be approved.

All bids received as well as all relevant contract documents and permits can be found at this URL: https://bdvwa.org/board-and-governance/public-works-projects/

In order to submit the FBA the Agency must first award the contract. Therefore, staff recommends the Board receive and file the Notice Inviting Bids, Authorize issuance of Addenda Nos. 1 thorough 4, and Award Contract No. PWC26-01 Water System Improvements and Consolidation Projects to Valley Pipeline Services, Inc. in the amount of $5,531,853 plus contingencies pending approval by the State Water Resources Control Board Division of Financial Assistance in accordance with Agreement No. D2102065.

Once the FBA is approved, then the Agency will issue the Notice to Proceed with construction. This is currently expected to occur in January 2027.

Grant Background (Bolded items relevant to this action. Items "struck out" have been removed from Grant Deliverables via Amendment No. 1)

A funding Agreement with the State Water Resources Control Board (SWRCB) for some projects defined within the Preliminary Engineers Report (PER) completed in 2022. Agreement executed April 20, 2023. Projects included in the funding Agreement are outlined in Phases as follows:

Phase 1:

- **Install new pump in the existing R-1 Booster Station (Zone D1 Booster Pump)**
- Replace the BDVWA A-Booster Station, reconfiguring the pipeline between the A-Booster Station and B reservoirs, and install a metered supply from BDVWA's Zone B to Zone C with necessary pressure reducing valves (PRV's). To be constructed at Agency cost with possible reimbursement later.
- **Construct Zone B Pump Station**; and
- ~~Construct a block wall building to enclose the proposed GM Well No. 2 replacement (proposed BDVWA Well No. 13).~~

Phase 2:

- **Construct approximately 9,300 feet of 6-inch distribution pipeline and necessary pressure reducing station to consolidate BDVWA with GM.**

Phase 3:

- **Construct approximately 21,500 feet of 6-inch transmission and distribution pipeline to convey water from the proposed Zone B Pump Station to BDVWA's B reservoir site and install distribution pipelines to convey water from BDVWA's D Zone to the proposed Zone B Pump Station**; and
- **Construct approximately 2,700 feet of 6-inch transmission pipeline necessary to connect the Zone B Pump Station to Hi-Desert Water District for an Emergency Inter-tie.**
- ~~Construct approximately 9,900 feet of transmission pipeline (approximately 4,100 feet of 6-inch and 5,800 feet of 8-inch pipe) necessary to blend water from the Zone B Pump Station, BDVWA's active wells (Nos. 3 and 8), and if permitted by DDW, BDVWA's currently inactive wells (Nos. 2 and well 4).~~

Phase 4:

- ~~Recoat and rehabilitate BDVWA Reservoirs B1, B2; and~~ PROJECT PHASE ELEMENT COMPETE.
- Recoat and rehabilitate GM Reservoir R1.

CEQA Action: Mitigated Negative Declarations Notice of Determination filed May 2021 (SCH No. 2021020354).

All Prior Board Action(s) Relevant to this Grant Funded Project (Bolded Motions relevant to this action)

9/8/2026 Motion No. 26-45 Adopt Consent Calendar Items m. SWRCB Grant Agreement No. D2102065: Authorize Change Order No. 4 Task Order CA Rural Water Association for Design Changes Related to the Construction of the Zone B Transmission Mainline in the amount of $16,650; n. SWRCB Grant Agreement No. D2102065: Authorize Change Order No. 3 Task Order for Monument ROW for additional Right-of-Way Services related to the Water System Consolidation Projects in the amount of $10,000and o. SWRCB Grant Agreement No. D2102065: Retroactive Authorization of Payment of CA Department of Fish and Wildlife Invoices for two (2) Western Joshua Tree Incidental Take permits for the Water System Consolidation Projects totaling $179,986.50.

7/14/2026 Motion No. 26-036 Authorize the General Manager to publish a Notice Inviting Bids for a contract to construct the Water System Improvements and Consolidation Project (PI/C Project SWRCB Grant Agreement No. D2102065).

4/14/2026 Motion 26-018 Authorize Change Order No. 3 Task Order to CA Rural Water Association for Construction Management Services Related to the Construction of the Zone B Transmission Mainline, Zone B and Zone D Pump Stations, HDWD#2 Intertie and Consolidation of Improvement District Goat Mountain with Bighorn-Desert View (SWRCB Grant Agreement No. D2102065) in the amount of $1,026,000 when contingency included.

4/14/2026 Motion No. 26-020 Accept Completion of Work, Authorize Filing of Notice of Completion and Release of Retention Amounts Held to J. Colon Coatings, Inc. for Phase 4 B-Tank Rehabilitation (SWRCB Grant Agreement No. D2102065: Contract PWC25-01).

1/20/2026 Motion No. 26-009 PI/C Project: Motion to approve Contract No. PWC25-02 Change Order No.1 for $706.13 and Change Order No. 2 for 21,096.75 to J. Colon Coatings for the State Water Resources Control Board Grant No. D2102065 Phase 4 B-Tank Rehabilitation Project.

9/9/2025 Motion No. 25-049 Motion to Motion to authorize Change Order No. 2 to Professional Services Agreement with Fomotor Engineering for additional survey related tasks related to SWRCB Grant Agreement No. D2102065 in the amount of $8,670.

9/9/2025 Motion No. 25-048 Motion to authorize Change Order No. 2 to Professional Services Agreement with Compass

Consulting Enterprises, Inc. for environmental services in support of the Pipes Wash Jurisdictional Permitting related to the SWRCB Grant Agreement No. D2102065 in the amount of $27,420.

7/8/2025 Motion No. 25-037 Authorize Change Order No. 1 to Professional Services Agreement with Compass Consulting Enterprises, Inc. for Environmental Services in support of the Incidental Take Permit for Western Joshua tree Related to Compliance with the Mitigation and Monitoring Plan Related to the Project in the amount of $11,810. (Phase 2)

6/10/2025 Motion No. 25-025 Motion to approve Change Order No. 2 Task Order to Professional Services Agreement with California Rural Water Association (CRWA) for $3,940 to provide additional engineering and mapping services associated with the environmental compliance for the Project. (Phase 1, 2, 3)

6/10/2025 Motion No. 25-023 Motion to receive and file the Notice Inviting Bids, Ratify issuance of Addendum No. 1 and award Public Works Contract No. PWC25-01 Reservoirs 81 and 82 Rehabilitation and Recoating Project to J. Colon Coatings, Inc. in the amount of $539,000 pending approval by the State Water Resources Control Board Division of Financial Assistance in accordance with Agreement No. D2102065 and Authorize construction contingency of 10% or $53,900. (Phase 4)

4/8/2025 Motion No. 25-016 Approve SWRCB Grant Agreement No. D2102065: Authorize Professional Services Agreement with Compass Consulting Enterprises, Inc. for Phase 4 Environmental Services in the Amount of $10,000. (Phase 4)

3/11/2025 Motion No. 25-008 Approve SWRCB Grant Agreement No. D2102065: Authorize Change Order No. 1 Task Order to Professional Services Agreement with California Rural Water Association for $386,425 to Provide Additional Engineering Design Services Associated with the Project. (Phase 1 and 2)

12/10/2024 Motion No. 24-050 Authorize Professional Services Agreement with Engineering Resources of Southern California to complete plans, specifications, contract documents, to provide Bidding assistance and construction management/inspection services for rehabilitation of Reservoirs B1, B2 and R-1 for the Pipeline Improvements and Consolidation Project Phase 4; and Authorize publication of Notice Inviting Bids for a Contract to perform the work. (Phase 4).

12/10/2024 Motion No. 24-049 Authorize engagement with Special Counsel Mr. Jim Ciampa and execution of Attorney Services Agreement with Lagerlof, LLP to Provide Legal Opinion Letter Relevant to Property Rights for the Construction of the Pipeline Improvements and Consolidation Project. (Phase 1, 2, 3 and 4)

10/8/2024 Motion No. 24-045 Pipeline Improvements and Consolidation Project (PI/C) Professional Services Agreement with Monument ROW - Authorize Change Order No. 1 for $20,000 to Obtain Land Patent Records to Complete Phase 1 – Strategy for Acquisition of R/W for the Pipeline Improvement and Consolidation Project Summary Report; and Change Order No. 2 for $144,000 to Provide Services to Pursue Fourteen (14) Private Easement Deeds. (Phase 2 and 3)

10/8/2024 Motion No. 24-044 Improvements and Consolidation Project (PI/C) Pipeline Improvements and Consolidation Project (PI/C) Professional Services Agreement with Fomotor Engineering - Authorize Change Order No. 1 to Professional Services Agreement with Fomotor Engineering for $22,000 to Provide 14 Plat Maps and Legal Descriptions for Identified Private Easements and $10,000 for Unspecified “On-Call Services” for the Pipeline Improvements and Consolidation Project (PI/C). (Phase 2 and 3)

7/9/2024 Motion No. 24-034 Authorize issuance of Professional Services Agreement with Fomotor Engineering for Ground and Aerial Survey Work Associated with the Final Design of the Pipeline Improvements and Consolidation Project (PI/C Project) Transmission and Blending Pipeline Design in the Amount of $28,800 plus a 10% Contingency. (Phase 3)

3/12/2024 Motion No. 24-016 Authorize Issuance of Professional Services Agreement to Fomotor Engineering for Pipeline Improvement and Consolidation Project “On-Call and as-needed” Land Survey Support Services. (Phase 1,2, 3 and 4 as needed)

3/12/2024 Motion No. 24-014 HDWD #2 Intertie (Grant No. 4600014979): Authorize Issuance of Professional Services Agreement to California Rural Water Association (CWRA) for Intertie No. 2 (BDVWA to HDWD#2) Pipeline Design Services at a Cost of $50,892

3/12/2024 Motion No. 24-015 Authorize issuance of Professional Services Agreement to California Rural Water Association (CRWA) for Pipeline Improvement and Consolidation (PI/C) Project design services at a cost of $257,075. (Phase 3)

10/10/2023 Motion No. 23-036 Authorize issuance of Professional Service Agreement to Monument Right-of-Way for the Pipeline Improvement and Consolidation Project Right-of-Way Acquisition Services at an initial contract cost of $458,075. (Phase 2 and 3)

2/14/2023 Motion No. 23-006 Adopt Resolution No. 23R-03 (F5a) Authorize execution of $11,000,000 Funding Agreement No. D2102065 with the State Water Resources Control Board for the Purpose of the Potable Water Supply Systems Improvements Consolidation of Water Systems Project No. 3610009-002C.

12/10/2024 Motion No. 24-050 Authorize Professional Services Agreement with Engineering Resources of Southern California to complete plans, specifications, contract documents, to provide Bidding assistance and construction management/inspection services for rehabilitation of Reservoirs B1, B2 and R-1 for the Pipeline Improvements and Consolidation Project Phase 4; and Authorize publication of Notice Inviting Bids for a Contract to perform the work.

2/14/2023 Motion No. 23-006 Adopt Resolution No. 23R-03 Authorize execution of $11,000,000 Funding Agreement No. D2102065 with the State Water Resources Control Board for the Purpose of the Potable Water Supply Systems Improvements

Consolidation of Water Systems Project No. 3610009-002C.

NOTICE INVITING SEALED PROPOSALS (BIDS)

BIGHORN-DESERT VIEW WATER AGENCY
CONTRACT NO. PWC26-01
BDVWA Water System Improvements and Consolidation Projects

NOTICE IS GIVEN sealed proposals will be received by the Bighorn-Desert View Water Agency (Agency), at its office at 622 South Jemez Trail, Yucca Valley, California, until 11:00 a.m. on October 20, 2026 for furnishing the work described in the contract documents. Proposals will then and there be opened and publicly read aloud. Proposals received after the time announced for the opening will not be considered. Mailed bids must arrive before or on October 19th to be accepted. The Contract Documents may be examined at the office of the Agency or as specified below.

Location and Description of Work. The Project generally consists of the construction of approximately 26,100 LF of 6-inch PVC C900 water mains, 650 LF of 8-inch PVC C900 water mains, four (4) PRV stations in precast concrete vaults, trench cutoff walls, construction of a new CMU booster pump station, installation of a vertical turbine pump at an existing pump station, SCADA integration and PLC programming, and associated appurtenances (including combination air valve assemblies, fire hydrants, valves, fittings and more). Additional project information, bid requirements, and instructions are included in the Contract Documents.

Contract Documents. Interested contractors can review plans and specifications in any of the following ways: (1) Request a link to the Plans and Specifications from Rydell Asbenson at r.asbenson@mceng.us. (2) View them at the local office of BDVWA located at 622 Jemez Trail, Yucca Valley, California 92284. (3) Request a copy from SLO County Builders Exchange at their website slocbe.com or at planroom@slocbe.com (4) Request a copy from AGC Plan Room, AGC Members can access documents directly through the AGCSD Online Planroom (OPR). Non-members can request a 1-week free trial by emailing planroom@agcsd.org or visiting https://login.onlineplanservice.com/login.aspx?sender=AGCS.

The Agency may reject any or all proposals and waive irregularities or informalities in any of the proposals. Each proposal shall be submitted only on the prescribed proposal form included with the contract documents. Any alteration to the proposal form will result in the rejection of the bid.

MANDATORY Pre-Bid Walk-Through. A Mandatory Pre-Bid Walk-Through will be conducted on Wednesday, September 30th starting at 10:00 a.m. The meeting will be held at 622 S. Jemez Trail, Yucca Valley, CA 92284. Personal Protective Equipment (PPE) is required for that walk-through. For safety reasons, attendees must bring and wear hard hats, safety vests, and close-toed shoes, if construction is occurring during the Pre-Bid Wal-Through.

Contractor Classification. Bidders on this work will be required to be licensed by the State of California as Classification A - General Engineering Contractor at the time of the bid and at the time of award as such license is defined in Section 7056 and/or Section 7058 of the Business and Professions Code and Sections 7055-7059 of Title 16 of the California Code of Regulations.

Prevailing Wages. The successful bidder is required to pay prevailing wages as determined by the Division of Industrial Relations. A copy of the Division's wage determinations is available for inspection at the Agency's headquarters. Any excavation five feet or deeper requires the submission of a separate shoring plan and an itemized bid. In all respects, the successful bidder shall comply with requirements of law pertaining to public works contracts.

Public Works Project. Public Works Requirements apply to this project, including, but not limited to:

A. all applicable requirements of Labor Code Sections 1771, 1774 - 1776, 1813, and 1815.

B. the appropriate number of apprentices are on the job site, as set forth in Labor Code Section 1777.5.

C. workers' compensation coverage, set forth in Labor Code Sections 1860 and 1861.

D. to keep accurate records of the work performed on the public works project, as set forth in Labor Code Section 1812.

E. inspection of payroll records pursuant to Labor Code Section 1776, and applicable regulations.

F. and other requirements imposed by law.

Dated:_September 16, 2026__

Marina D. West, PG Chief Engineer

Pub. S.: 09/16/2026

BIGHORN DESERT VIEW WATER AGENCY STANDING COMMITTEE
AGENDA ITEM SUBMITTAL

Date: November 10, 2026

To: Board of Directors

From: Jennifer Cusack

Budgeted: $1,500
Funding Source: 01-00-139900 (Allowance for Bad Debt)
Cost: $1,763.54 (FY2017 01-00-137112)
General Counsel Approval: N/A
CEQA Compliance: N/A

Subject: **Receive and File Report on Bad Debt from Liens and Standby Secured Property Tax Liens for FY2017/18**

RECOMMENDATION

Receive and File the report of Bad Debt from uncollectable secured property tax liens for Fiscal Year 2017 (2017 IDGM STNDBY A/R 01-00-137112) and authorize expense "write-off" in the amount of $1,763.54 for the Fiscal Year 2025/26 audit.

BACKGOUND/ANALYSIS

Each year the Agency submits to the County of San Bernardino both summarizes the report of unpaid water bills owed for the prior year period and prepares for the submission of a collections report to the County of San Bernardino for inclusion on the secured tax rolls. The "lien receivable" for any given fiscal year is then managed on the Agency books for a total of seven (7) tax cycles. Thereafter, the remaining balance is written-off as bad debt on the general ledger; however, the secured lien remains on the property and the Agency could still receive the funds in future years. If disbursements are distributed, then those funds would be applied to the current year as non-operating income.

In Fiscal Year 2017/18 the amount sent to the tax roll was $32,464 for Delinquent Water and $10,353. As of November 4, 2026, the total Delinquent Water was collected from the County of San Bernardino Tax Collector and the balance of $1,763.53 remaining from the 2017 IDGM Standby AR ($10,353) will be written-off as bad debt due to the age of this account.

Staff is now requesting the Board acknowledge and authorize bad debt expense "write-off" the $1,763.54 for the 2017 IDGM Standby AR account 01-00-137112.

PRIOR RELEVANT BOARD ACTION(S)

Annual Action

Bighorn-Desert View Water Agency
Board Meeting Staff Report

DATE: November 10, 2026

TO: Board of Directors

FROM: Jennifer Cusack, General Manager

SUBJECT: Review of Director Compensation Policy and Current Fiscal Year Status

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RECOMMENDATION

Receive and file the report reviewing Director compensation and expense budgets for Fiscal Year 2026-27 and provide direction as appropriate.

BACKGROUND

The Board of Directors annually adopts a budget that includes separate General Ledger accounts for each Director to cover authorized per diem compensation and reimbursable expenses associated with Agency business activities. The Agency's Policy for Reimbursement of Actual and Necessary Expenses for Board Members provides that designated funds established through the annual budget process are available to pay per diem compensation, conference attendance, training, workshops, travel, lodging, meals, and other authorized expenses incurred in the performance of official duties. Funds are maintained in separate general ledger accounts for each Director.

Pursuant to Agency policy, Director compensation and reimbursement are limited to authorized meetings and activities contained in the Directors' Compensation List adopted by the Board. Eligible activities include Board meetings, committee meetings, Mojave Water Agency meetings, training required by law, Association of California Water Agencies (ACWA) events, California Special Districts Association (CSDA) conferences and other approved educational and governmental meetings.

The Agency's reimbursement policy further provides that compensation and expenses are subject to available budget appropriations established for each Director account.

The budget authority for each account is intended to cover:

- Director per diem compensation
- Conference and workshop registration fees
- Lodging and meals associated with authorized attendance
- Mileage reimbursement and travel expenses

Other actual and necessary expenses permitted by Agency policy and approved Board activities.

The Fiscal Year 2026-27 budget includes a budget allocation of **$14,000** for each Director compensation account as follows:

Director	GL Account	FY 2026-27 Budget	YTD w/ Encumb.	Available
JoMarie McKenzie	01-09-560028	$14,000	$4,900.86	$9,099.14
Megan Close-Dees	01-09-560029	$14,000	$1,436.64	$12,563.36
William Aldridge	01-09-560032	$14,000	$8,056.84	$5,943.16
Rodney Miller-Boyer	01-09-560033	$14,000	$6,743.64	$7,256.36
Jose Martinez	01-09-560034	$14,000	$5,792.38	$8,207.62

Total Director Compensation and Expense Budget: $70,000

Periodic review of Director compensation accounts promotes transparency, ensures compliance with Agency policy and California Government Code requirements governing Director compensation and reimbursement of actual and necessary expenses. Agency policy requires that reimbursement requests be supported by appropriate documentation and fall within the authorized activities approved by the Board.

Reviewing budget status during the fiscal year allows the Board to:

- Monitor expenditures relative to adopted budget appropriations.
- Evaluate anticipated attendance at conferences, training events, and other authorized meetings.
- Determine whether current appropriations remain sufficient for the remainder of the fiscal year.
- Ensure equitable access to educational and governance opportunities available to Directors.
- Maintain fiscal accountability and transparency.

Agency policy provides that Director compensation and reimbursement are limited to authorized meetings and activities identified in the Directors' Compensation List adopted by Board resolution. Expenses not specifically authorized may require advance Board approval.

The policy also states that if insufficient funds exist within an individual Director account, expenses in excess of available budget authority become the responsibility of the Director unless otherwise approved by the Board.

Resolution 18R-02 policy for reimbursement of actual and necessary expenses
Resolution No. 24R-02 Adopting the Directors` Compensation List A and B Signed

BIGHORN-DESERT VIEW WATER AGENCY

"To provide a high-quality supply of water and reliable service to all customers at a fair and reasonable rate."

BOARD OF DIRECTORS' SPECIAL MEETING MINUTES

BOARD MEETING OFFICE
1720 N. CHEROKEE TRAIL
LANDERS, CALIFORNIA 92285
REMOTE ACCESS ON ZOOM

October 20, 2026
4:00 P.M.

CALL TO ORDER
President called the meeting to order at 4:06 pm.

PLEDGE OF ALLEGIANCE
President Miller-Boyer led the pledge.

ROLL CALL

Directors present:	Rodney Miller-Boyer William Aldridge Megan Close-Dees Jose Martinez JoMarie McKenzie
Staff present:	Jennifer Cusack, General Manager Marina West, Chief Engineer
Public:	Following Roll Call 1 member(s) of the public were present in the meeting room. There was 0 member of the public participating via Zoom platform.

APPROVAL OF AGENDA
Motion to Approve Agenda as Presented.
MSC[1] (Aldridge/Martinez) unanimously approved.

Aldridge/Marinez Approval of Agenda
OATH OF OFFICE FOR APPOINTED CANDIDATES IN LIEU OF ELECTION

a. William Darin Aldridge, Member of the Board of Directors, 4-year term
b. Jose Robles Martinez, Member of the Board of Directors, 4-year term
c. JoMarie Mckenzie, Member of the Board of Directors, 4-year term
d. Rod Miller-Boyer, Member of the Board of Directors, 2-year term

Discussion and Action Items

1. **Emergency Response Network of the Inland Empire (ERNIE) 2026 Omnibus Mutual Assistance Agreement**
   Board to consider approving the updated ERNIE 2026 Omnibus Mutual Assistance Agreement, authorizing the General Manager to execute the agreement and continue participation in ERNIE for Mutual Aid in Emergencies. Presented by Jennifer Cusack, General Manager

   Public Comment: None.

Questions from the Board were asked and answered.

Motion No. 26-051 – Approve the updated ERNIE 2026 Omnibus Mutual Assistance Agreement, authorizing the General Manager to execute the agreement and continue participation in ERNIE for Mutual Aid in Emergencies.

MSC[1] (Close-Dees/Martinez) unanimously approved.

2. **Resolution 26R-17 Adding Section 4.10 - Bilingual Pay to the Employee Handbook**
   Board to consider adopting Resolution 26R-17 adding Section 4.10 – Bilingual pay to the Employee Handbook.
   Presented by Jennifer Cusack, General Manager

   Public Comment: None.

   Questions from the Board were asked and answered. Director Martinez inquired why the amount was reduced from $50 to $25 per payroll since the Finance Committee where the original staff report was presented. He felt $50 per payroll was an acceptable amount. There was clarification that the fee would be paid every payroll whether or not the services were used.

   Motion No. 26-052 – Adopt Resolution 26R-17 adding Section 4.10 – Bilingual pay to the Employee Handbook with the Minor Amendment to Increase the Stipend from $25 to $50 per Payroll.

   MSC[1] (Martinez/Aldridge) Approved as Amended.

Jose Martinez	yes
William Aldridge	yes
Megan Close-Dees	yes
JoMarie McKenzie	no
Rodney Miller-Boyer	no

3. **Project Updates**
   Chief Engineer Marina West provided a capital projects update as information only with no board action. The board asked questions and M. West answered the questions.

   Public Comment: None

4. **Consent Calendar -** Minutes Regular Meeting October 13, 2026

   Public Comment: None

   Motion No. 26-053 – Approve Consent Calendar as presented.

   MSC[1] (Aldridge/Martinez) unanimously approved.

5. **Matters removed from the Consent Calendar**
   None.

6. **Public Comment Period**

Customer J. Miller-Boyer commented on progress at the Agency and how she has learned so much since participating in meetings. She further commended the Board of Directors for their vision for the future as noted in Item 3.

7. Items for Next or Future Agenda

Director McKenzie asked that the Board Compensation policy and Director Aldridge asked for a review of the Board's Budget.

8. Verbal Reports – Including Reports on Courses/Conferences/Meetings.

1. General Manager Report – Thanked the Board of Directors for flexibility in scheduling. She noted that the Audit presentation will be at next meeting and additional Board meetings may be needed. She further noted approaching the Board regarding a different start time for the regular Board meetings.
2. Chief Engineer Report – None.
3. Director Reports –

   Director McKenzie – Reported that she attended the Landers Homestead Valley Community Association meeting in September. The October meeting was cancelled. She further reported on the Association of San Bernardino County Special Districts dinner meeting she attended in September where the topic was on Joel Greene with Problem Solvers.

9. Adjournment

President Miller-Boyer adjourned the meeting at 5:26 p.m.

Approved by:

_____

Megan Close-Dees, Secretary of the Board

MSC[1] – Motion made, seconded and carried.

Official Seal

September 2026
Financial Reporting

Preliminary Results – Subject to Change

(Unaudited)

Prepared by

STARTING LINE ADVISORY

**No assurance is provided on the financial statements. The financial statements do not include a statement of cash flows. Substantially all disclosures required by accounting principles generally accepted in the United States are not included.*

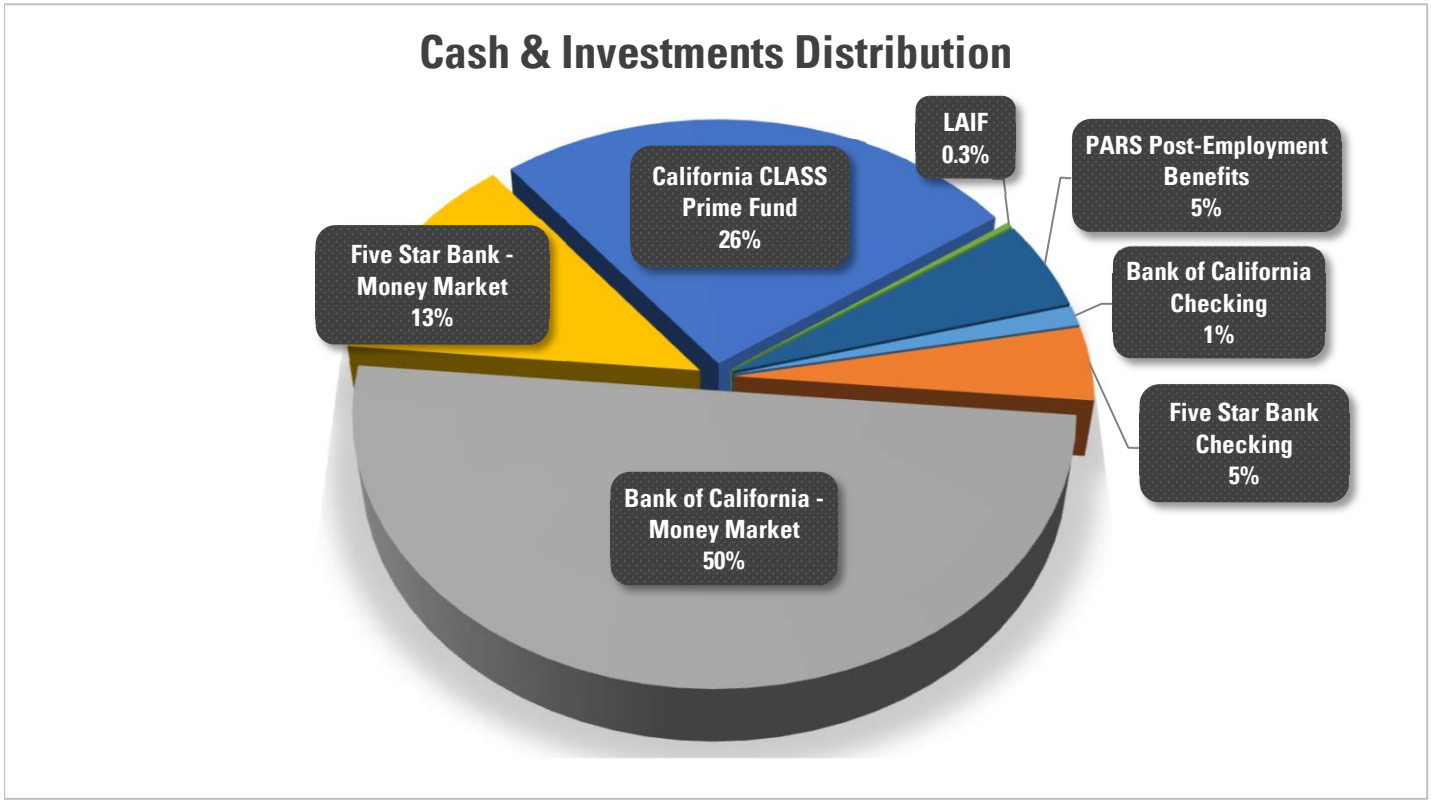
Bighorn-Desert View Water Agency
Cash & Investments
As of September 30, 2026
(Unaudited)

		Type	Est. Monthly Yield	Current Balance	Market Value	
1	**Agency Cash & Investments**					
2	Bank of California Checking	Checking		$ 67,131	$ 67,131	
3	Five Star Bank Checking	Checking		248,312	248,312	
4	Bank of California - Money Market	Investment	3.980%	2,819,384	2,819,384	
5	Five Star Bank - Money Market	Investment	3.863%	722,458	718,473	
6	California CLASS Prime Fund	Investment	3.818%	1,459,596	1,459,362	[1]
7	LAIF	Investment	3.908%	17,818	17,719	[2]
8	PARS Post-Employment Benefits	Trust	3.290%	299,096	299,096	[3]
9	**Total Agency Cash & Investments**			$ 5,633,794	$ 5,629,477	

[1] The CLASS Prime Fund Net Asset Value factor is updated monthly.

[2] The LAIF Market Value factor is updated quarterly in September, December, March, and June.

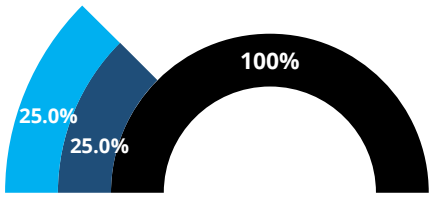
[3] 5-year annualized return shown for PARS



Bighorn Desert View Water Agency
Summary Statement of Revenues & Expenses
For the Period Ending September 30, 2026
(Unaudited)

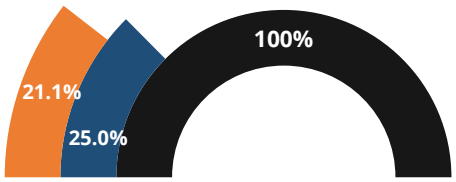
		Sep-26	Year to Date (YTD)	Adopted Budget	YTD 25 % of Budget
1	Operating Revenues	$ 213,188	$ 650,858	$ 2,235,800	29%
2	Non-Operating Revenues	9,807	43,529	547,100	8%
3	**Total Revenue Available to Fund Operations & Capital**	**222,995**	**694,387**	**2,782,900**	**25%**
4	Operating Expenses	89,276	238,256	1,303,000	18%
5	Administrative - Operating	89,108	273,763	1,118,300	24%
6	Administrative - Non-Operating	2,048	3,721	33,200	11%
7	Board of Directors	9,525	16,256	70,000	23%
8	**Total Expense**	**189,958**	**531,997**	**2,524,500**	**21%**
9	**Net Revenue Available Before Capital & Trust Contributions**	**33,037**	**162,390**	**258,400**	**63%**
10	Less: Capital Expenses (Reserve Funded)	(237,683)	(460,861)	(784,500)	59%
11	Less: Pension Trust Contributions	-	-	-	0%
12	**Sub-Total: Net Capital / Trust Contribution**	**(237,683)**	**(460,861)**	**(784,500)**	**59%**
13	**Addition To (Use Of) Reserves**	**$ (204,645)**	**$ (298,471)**	**$ (526,100)**	

Revenue v. Budget



YTD Revenue	YTD Target	Total Budget
$694,387	$695,725	$2,782,900

Expense v. Budget



YTD Expense	YTD Target	Total Budget
$531,997	$631,125	$2,524,500

Bighorn-Desert View Water Agency
Detail Statement of Revenues & Expenses
For the Period Ending September 30, 2026
(Unaudited)

		Sep-26	Year to Date (YTD)	Adopted Budget	YTD 25 % of Budget	
1	**Operating Revenues**					
2	Total Metered Water Consumption (Uniform)	$ 90,988	$ 290,048	$ 875,500	33%	
3	Basic Service Charge	98,604	308,311	1,271,200	24%	
4	Johnson Valley Bulk Water Sales	365	1,055	2,700	39%	
5	Service Line Installation Fees	3,040	6,080	3,000	203%	[1]
6	Basic Facilities Charge	16,201	32,402	17,200	188%	[1]
7	Income Other - Operating	3,991	12,962	69,200	19%	
8	Bad Debt Expense	-	-	(1,500)	0%	
9	Bad Debt - Uncollectable Liens	-	-	(1,500)	0%	
10	**Total Operating Revenues**	**213,188**	**650,858**	**2,235,800**	**29%**	
11	**Non-Operating Revenues**					
12	General Tax Levy - Bighorn Imp. Area "A"	-	-	134,300	0%	
13	General Tax Levy - Bighorn-Desert View	-	-	128,300	0%	
14	General Tax Levy - Improvement District Goat Mtn.	-	-	66,300	0%	
15	Goat Mtn. Standby/Water Availability Charge	-	-	64,600	0%	
16	Interest Revenue	9,457	42,102	130,600	32%	
17	Income Other - Non-Operating	350	1,427	23,000	6%	
18	**Total Non-Operating Revenues**	**9,807**	**43,529**	**547,100**	**8%**	
19	**Total Revenues**	**222,995**	**694,387**	**2,782,900**	**25%**	
20	**Expenses**					
21	**Operations**					
22	Operations Compensation	40,574	111,326	501,200	22%	
23	Chief Engineer Compensation	11,341	35,468	255,000	14%	
24	Power - Wells & Booster	13,900	34,134	143,300	24%	
25	Water Purchases	-	-	-	0%	
26	Water System Repairs	1,861	2,000	60,000	3%	
27	Field Material & Supplies	11,422	21,576	78,800	27%	
28	Contract Engineering	-	500	100,000	1%	
29	Vehicle/Tractor/ Equipment Expense	1,775	3,804	35,000	11%	
30	Vehicle Expense - Fuel	-	8,229	50,200	16%	
31	Building Repair And Maintenance	3,422	4,990	18,300	27%	
32	Disinfection Expense	2,784	8,016	19,100	42%	
33	Water Testing	772	2,777	10,200	27%	
34	Uniforms	688	1,894	10,000	19%	
35	Communications Expense	736	1,406	7,900	18%	
36	Permit / System Fees (Ops Other)	-	2,135	14,000	15%	
36	**Total Operations**	**$ 89,276**	**$ 238,256**	**$ 1,303,000**	**18%**	

[1]Service Line Install Fees & Basic Facilities Charge are conservatively budgeted at one new connection due to unpredictable nature of development.

Bighorn Desert View Water Agency
Detail Statement of Revenues & Expenses
For the Period Ending September 30, 2026
(Unaudited)

		Sep-26	Year to Date (YTD)	Adopted Budget	YTD 25 % of Budget
38	**General & Administration**				
39	**Operating Expenses**				
40	Administrative Compensation	$ 11,813	$ 33,278	$ 146,700	23%
41	General Manager Compensation	16,923	48,866	229,600	21%
42	Salary Allocations to Capital Projects	(9,139)	(9,139)	(191,300)	5%
43	Employee Benefits Insurance	19,139	44,222	293,100	15%
44	PERS Contribution	15,435	44,060	190,100	23%
45	Payroll Taxes	2,408	5,276	21,800	24%
46	Workers Compensation Insurance	1,739	5,217	16,600	31%
47	Employee Education	75	75	5,700	1%
48	Contractual Services - Auditor	8,442	15,639	21,600	72% [1]
49	Contractual Services - Legal	263	825	61,000	1%
50	Contractual Services - Other	10,430	51,553	150,000	34%
51	Property/Liability/Cyber Insurance	8,830	26,491	103,100	26%
52	Legislative Affairs - CWSA	-	-	15,000	0%
53	Dues, Subscriptions & Annual Fees	62	1,330	22,200	6%
54	Power / Propane - Office & Yards	1,094	2,944	11,700	25%
55	Office Supplies/ Printing	476	789	10,200	8%
56	Phone, Fax Lines, Internet	857	1,820	9,900	18%
57	Mailing Expense	261	517	1,300	40%
58	**Total G&A - Operating Expenses**	89,108	273,763	1,118,300	24%
59	**Non-Operating Expenses**				
60	Other Administrative Expenses	305	1,977	14,400	14%
61	Office Equipment Expense	1,743	1,743	14,100	12%
62	Customer Relations	-	-	3,200	0%
63	Election Expense	-	-	1,000	0%
64	Miscellaneous Expense (Revenue)	-	-	500	0%
65	**Total G&A Non-Operating Expenses**	**2,048**	**3,721**	**33,200**	11%
66	**Total General & Administration**	**91,156**	**277,484**	**1,151,500**	**24%**
67	**Board of Directors**				
68	Director Fees	9,525	16,256	70,000	23%
69	**Total Board of Directors**	**9,525**	**16,256**	**70,000**	**23%**
70	**Total Expenses**	**189,958**	**531,997**	**2,524,500**	**21%**
71	**Net Revenue Available Before Capital & Trust Contributions**	**33,037**	**162,390**	**258,400**	**63%**
72	Less: Capital Expenses (Reserve Funded)	(237,683)	(460,861)	(784,500)	59%
73	Less: Pension Trust Contributions	-	-	-	0%
74	**Addition To (Use Of) Reserves**	**$ (204,645)**	**$ (298,471)**	**$ (526,100)**	

[1] Contractual Services - Auditor is trending ahead of target budget due to timing of annual audit

Bighorn Desert View Water Agency
Capital Plan Budget to Actual
For the Period Ending September 30, 2026
(Unaudited)

		Sep-26	Year to Date (YTD)	Adopted Budget 2026/27	
1	**District Projects**				
2	Administration Building Roof Replacement	$ -	$ -	$ 50,000	
3	Hydrant & Valve Replacement	11,604	12,835	-	
4	New Well Zone B (Well 14)	9,761	13,464	630,000	
5	Replacement Storage Tank R1	23,495	24,789	525,000	
6	PI/C Project - Pipelines/Consol.	40,190	248,062	9,061,000	
7	Well 10 Rehab	-	-	200,000	
8	Pump Well 10	-	-	100,000	
9	GIS System	-	-	50,000	
10	HWY 247 Leak - HDWD	6,484	6,484	-	
11	HWY 247 Leak - Road Repair (Insurance)	6,094	6,094	-	
12	GM Replacement Well (Well 13)	140,056	149,133	130,000	[1]
13	**Total District Projects**	**237,683**	**460,861**	**10,746,000**	
14	**Grant/Debt Funding**				
15	Prop 1 Round 1: Goat Mountain Replacement Well	-	-	(75,000)	
16	Grant Funding: PI/C Project	-	-	(9,061,000)	
17	USDA Loan Proceeds ($2M Total in Rate Study)	-	-	(825,500)	
18	**Total Grant/Debt Funding**	**-**	**-**	**(9,961,500)**	
19	**Total Capital Expenses - Funded by Revenue/Reserves**	**$ 237,683**	**$ 460,861**	**$ 784,500**	

[1] Includes carryover project budget from FY26

General Ledger

Balance Sheet

Bighorn – Desert View Water Agency
622 S. Jemez Trail (760) 364-2315
Yucca Valley, CA 92284-1440

User: jcusack
Printed: 11/02/2026 - 5:19PM
Fund: All
Period: 2
Fiscal Year: 2027

Fund ALFRE

Account Type		Amount
01 - General Fund		
Assets		
CASH & CASH EQUIVALENTS		
01-00-131201 - UB RESTRICTED CASH ID GOAT MTN		0.00
01-00-131202 - UB UNRESTRICTD CASH ID GOAT MT		0.00
01-00-131250 - BANC OF CALIFORNIA (PWB)		66,954.44
01-00-131300 - CASH DRAWERS BASE FUND		750.00
01-00-131350 - FIVE STAR BANK		222,952.21
01-00-134000 - PETTY CASH FUND		800.00
	Total CASH & CASH EQUIVALENTS:	291,456.65
INVESTMENTS		
01-00-131251 - BANCofCA High Yield Savings		3,010,208.10
01-00-131255 - FIVE STAR BANK MONEY MARKET		720,175.33
01-00-132000 - PARS IRS 115 TRUST		306,147.74
01-00-133030 - LAIF - CASH ACCOUNT		17,817.56
01-00-133111 - CALIFORNIA CLASS		1,455,029.55
	Total INVESTMENTS:	5,509,378.28
ACCOUNTS RECEIVABLE - WATER		
01-00-137100 - A/R WATER		295,396.37
01-00-137120 - 2025 IDGM STBY A/R ($8,667)		8,665.65
01-00-137130 - A/R WATER UNBILLED FYE		117,809.48
01-00-139544 - 2017-18 LIEN-DQ WATER $32,464		0.00
01-00-139546 - 2019-20 LIEN-DQ WATER $35,381		1,701.03
01-00-139547 - 2020-21 LIEN-DQ WATER $54,761		9,370.46
01-00-139548 - 2021-22 LIEN-DQ WATER $84,795		22,298.18
01-00-139549 - 2022-23 LIEN-DQ WATER $46,814		19,914.67
01-00-139550 - 2023-24 LIEN-DQ WATER $49,919		18,784.72
01-00-139551 - 2024-25 LIEN-DQ WATER $56,440		32,336.41
01-00-139552 - 2025-26 LIEN-DQ WATER $59,593		59,593.77
01-00-139900 - ALLOW. FOR BAD DEBTS-H2O LIENS		(1,500.00)
	Total ACCOUNTS RECEIVABLE - WATER:	584,370.74
ACCOUNTS RECEIVABLE - OTHER		
01-00-136000 - A/R OTHER (Non-UB AR)		0.00
01-00-136500 - INTEREST RECEIVABLE		172.25
01-00-137112 - 2017 IDGM STBY A/R ($10,353)		1,763.54
01-00-137114 - 2019 IDGM STBY A/R ($10,349)		1,113.35
01-00-137115 - 2020 IDGM STBY A/R ($8,860)		2,045.35
01-00-137116 - 2021 IDGM STBY A/R ($8,680)		1,655.70
01-00-137117 - 2022 IDGM STBY A/R ($9,037)		2,585.40
01-00-137118 - 2023 IDGM STBY A/R ($8,228)		3,893.73
01-00-137119 - 2024 IDGM STBY A/R ($8,869)		5,109.85
01-00-138000 - A/R PROPERTY TAXES		0.00
01-00-138030 - ACCRUED RECEIVABLE		0.00

Fund ALFRE

Account Type		Amount
01-00-139000 - A/R CUSTOMER PROJECTS		0.00
01-00-139608 - DUE FROM DACI-METER REPLACEMEN		89,415.60
01-00-139609 - DUE FROM STRATEGIC PARTNERS		0.00
01-00-139610 - DUE FROM GM WELL (Well 13)		0.00
01-00-139611 - DUE FROM PROP 1/RND 2- HDWD		0.00
01-00-139612 - DUE FROM PI/C PIPE/CONSOLIDATI		0.09
01-00-139901 - ALLOWANCE BAD DEBT - STANDBY		(5,000.00)
	Total ACCOUNTS RECEIVABLE - OTHER:	102,754.86
INVENTORY		
01-00-143010 - INVENTORY-WATER SYSTEM PARTS		115,663.10
01-00-143011 - INVENTORY- AMES WATER		565,808.00
01-00-143012 - INVENTORY CLEARING		0.00
	Total INVENTORY:	681,471.10
PREPAID EXPENSES		
01-00-144010 - PREPAYMENTS W/C INS		13,912.00
01-00-144020 - PREPAYMENTS PL & PD LIAB INS		61,812.15
01-00-144025 - PREPAID EXPENSES		28,240.92
01-00-144035 - PREPAY CalPERS UAL		67,022.50
	Total PREPAID EXPENSES:	170,987.57
FIXED ASSETS		
01-00-111300 - FA ORGANIZATION		336,271.36
01-00-111301 - A/D ORGANIZATION		(256,946.85)
01-00-111350 - FA LAND		107,132.53
01-00-111400 - FA BUILDINGS		327,592.81
01-00-111401 - A/D BUILDINGS		(309,606.49)
01-00-111500 - FA YARDS		56,330.15
01-00-111501 - A/D YARDS		(51,049.22)
01-00-111600 - FA FUEL TANKS		18,942.68
01-00-111601 - A/D FUEL TANK		(18,573.56)
01-00-111700 - FA WATER SYSTEM		10,889,148.05
01-00-111701 - A/D WATER SYSTEM		(7,960,494.55)
01-00-111800 - FA SHOP EQUIPMENT		29,960.60
01-00-111801 - A/D SHOP EQUIPMENT		(29,960.60)
01-00-111810 - FA MOBILE EQUIPMENT		916,751.49
01-00-111811 - A/D MOBILE EQUIPMENT		(705,536.49)
01-00-111900 - FA OFFICE EQUIPMENT		182,242.50
01-00-111901 - A/D OFFICE EQUIPMENT		(182,242.55)
	Total FIXED ASSETS:	3,349,961.86
LEASE OF EQUIPMENT (LT)		
01-00-160200 - LEASE OF EQUIPMENT (LT)		13,099.95
01-00-160999 - ACCUM. AMORTIZATION-EQUIPMENT		(12,684.34)
	Total LEASE OF EQUIPMENT (LT):	415.61
CONSTRUCTION IN PROGRESS		
01-00-120051 - CIP - MISC		1,970,219.93
	Total CONSTRUCTION IN PROGRESS:	1,970,219.93
PENSION DEFERRED OUTFLOWS		
01-00-120600 - PENSION DEFERRED OUTFLOWS		0.00
	Total PENSION DEFERRED OUTFLOWS:	0.00
NET PENSION LIABILITY-AUDIT		
01-00-223100 - NET PENSION LIABILITY		(538,585.00)
	Total NET PENSION LIABILITY-AUDIT:	(538,585.00)
DEFERR INFLOWS OF RESOUR-AUDIT		

Fund ALFRE

Account Type	Amount
01-00-225000 - DIR - PENSION RELATED	(116,700.00)
Total DEFERR INFLOWS OF RESOUR-AUDIT:	(116,700.00)
Total Assets:	12,005,731.60
Liabilities	
ACCOUNTS PAYABLE	
01-00-225200 - ACCRUED INTEREST PAYABLE	0.00
01-00-225300 - ACCRUED EXPENSES	0.00
01-00-227000 - ACCOUNTS PAYABLE	0.00
01-00-227001 - AP PROP 1 ACC.EXP.	0.00
Total ACCOUNTS PAYABLE:	0.00
LEASE LIABILITY-EQUIPMENT (ST)	
01-00-260100 - LEASE LIABILITY-EQUIPMENT (ST)	0.00
Total LEASE LIABILITY-EQUIPMENT (ST):	0.00
LEASE LIABILITY-EQUIPMENT (LT)	
01-00-260200 - LEASE LIABILITY-EQUIPMENT (LT)	448.32
Total LEASE LIABILITY-EQUIPMENT (LT):	448.32
ACCRUED PAYROLL	
01-00-229000 - ACCRUED PAYROLL LIABILITIES	0.00
01-00-229010 - GARNISHMENT WITHHOLDING	0.00
01-00-229100 - ACCRUED EMP COMP BALANCES	248,373.58
Total ACCRUED PAYROLL:	248,373.58
ACCRUED PR LIABILITIES	
01-00-229001 - FEDERAL PR TAX PAYABLE	0.00
01-00-229002 - STATE PR TAX PAYABLE	0.00
01-00-229003 - MEDICAL INSURANCE PAYABLE	(3,436.21)
01-00-229004 - 3RD PARTY INS PLAN PAYABLE	0.00
01-00-229005 - CALPERS PAYABLE	0.00
01-00-229006 - CALPERS SPEC COMP ALL	0.00
01-00-229007 - DIRECT DEP LIABILITY CLEARING	0.00
Total ACCRUED PR LIABILITIES:	(3,436.21)
CUSTOMER DEPOSITS	
01-00-226000 - CUSTOMER DEPOSITS	163,584.40
01-00-226005 - UNEARN REV-UB ACCT CREDITS	0.00
01-00-226007 - ANNEX 0631-071-29 (NAPA@ALTA)	0.00
Total CUSTOMER DEPOSITS:	163,584.40
BLUEFIN CC FEES	
01-00-226001 - BLUEFIN/SB CC FEES thru PORTAL	(395.83)
Total BLUEFIN CC FEES:	(395.83)
DEFFER OUTFLOWS OF RESOU-AUDIT	
01-00-151000 - DOR - PENSION CONTRIB-AUDIT	(154,381.00)
01-00-153000 - DOR - PENSION RELATED-AUDIT	(112,217.00)
01-00-225001 - DEFERRED INFLOW-ADD'L DEFERRAL	0.00
Total DEFFER OUTFLOWS OF RESOU-AUDIT:	(266,598.00)
PENSION DEFERRED INFLOW-AUDIT	
01-00-223110 - PENSION DEFERRED INFLOWS	0.00
Total PENSION DEFERRED INFLOW-AUDIT:	0.00
Total Liabilities:	141,976.26
Fund Balance	
FUND BALANCE	
01-00-301090 - CONTRIBUTED CAPITAL/HUD	0.00
01-00-301110 - FMHA GRANTS	0.00
01-00-310000 - FUND BALANCE	11,957,581.15

Fund ALFRE

Account Type		Amount
01-00-310010 - FUND BALANCE FEMA & OES		0.00
	Total FUND BALANCE:	11,957,581.15
	Total Fund Balance:	11,957,581.15
	Total Liabilities and Fund Balance:	12,099,557.41
	Total Retained Earnings:	(93,825.81)
	Total Fund Balance and Retained Earnings:	11,863,755.34
	Total Liabilities, Fund Balance, and Retained Earnings:	12,005,731.60
	Totals for Fund 01 - General Fund:	0.00

General Ledger

Balance Sheet

Bighorn – Desert View Water Agency
622 S. Jemez Trail (760) 364-2315
Yucca Valley, CA 92284-1440

User: jcusack
Printed: 11/02/2026 - 5:18PM
Fund: All
Period: 3
Fiscal Year: 2027

Fund ALFRE

Account Type		Amount
01 - General Fund		
Assets		
CASH & CASH EQUIVALENTS		
01-00-131201 - UB RESTRICTED CASH ID GOAT MTN		0.00
01-00-131202 - UB UNRESTRICTD CASH ID GOAT MT		0.00
01-00-131250 - BANC OF CALIFORNIA (PWB)		208,916.56
01-00-131300 - CASH DRAWERS BASE FUND		750.00
01-00-131350 - FIVE STAR BANK		106,618.15
01-00-134000 - PETTY CASH FUND		800.00
	Total CASH & CASH EQUIVALENTS:	317,084.71
INVESTMENTS		
01-00-131251 - BANCofCA High Yield Savings		2,810,208.10
01-00-131255 - FIVE STAR BANK MONEY MARKET		720,175.33
01-00-132000 - PARS IRS 115 TRUST		306,147.74
01-00-133030 - LAIF - CASH ACCOUNT		17,817.56
01-00-133111 - CALIFORNIA CLASS		1,455,029.55
	Total INVESTMENTS:	5,309,378.28
ACCOUNTS RECEIVABLE - WATER		
01-00-137100 - A/R WATER		268,183.98
01-00-137120 - 2025 IDGM STBY A/R ($8,667)		8,665.65
01-00-137130 - A/R WATER UNBILLED FYE		117,809.48
01-00-139544 - 2017-18 LIEN-DQ WATER $32,464		0.00
01-00-139546 - 2019-20 LIEN-DQ WATER $35,381		1,701.03
01-00-139547 - 2020-21 LIEN-DQ WATER $54,761		9,370.46
01-00-139548 - 2021-22 LIEN-DQ WATER $84,795		22,298.18
01-00-139549 - 2022-23 LIEN-DQ WATER $46,814		19,914.67
01-00-139550 - 2023-24 LIEN-DQ WATER $49,919		18,784.72
01-00-139551 - 2024-25 LIEN-DQ WATER $56,440		32,336.41
01-00-139552 - 2025-26 LIEN-DQ WATER $59,593		59,593.77
01-00-139900 - ALLOW. FOR BAD DEBTS-H2O LIENS		(1,500.00)
	Total ACCOUNTS RECEIVABLE - WATER:	557,158.35
ACCOUNTS RECEIVABLE - OTHER		
01-00-136000 - A/R OTHER (Non-UB AR)		0.00
01-00-136500 - INTEREST RECEIVABLE		172.25
01-00-137112 - 2017 IDGM STBY A/R ($10,353)		1,763.54
01-00-137114 - 2019 IDGM STBY A/R ($10,349)		1,113.35
01-00-137115 - 2020 IDGM STBY A/R ($8,860)		2,045.35
01-00-137116 - 2021 IDGM STBY A/R ($8,680)		1,655.70
01-00-137117 - 2022 IDGM STBY A/R ($9,037)		2,585.40
01-00-137118 - 2023 IDGM STBY A/R ($8,228)		3,893.73
01-00-137119 - 2024 IDGM STBY A/R ($8,869)		5,109.85
01-00-138000 - A/R PROPERTY TAXES		0.00
01-00-138030 - ACCRUED RECEIVABLE		0.00

Fund ALFRE

Account Type		Amount
01-00-139000 - A/R CUSTOMER PROJECTS		0.00
01-00-139608 - DUE FROM DACI-METER REPLACEMEN		89,415.60
01-00-139609 - DUE FROM STRATEGIC PARTNERS		0.00
01-00-139610 - DUE FROM GM WELL (Well 13)		0.00
01-00-139611 - DUE FROM PROP 1/RND 2- HDWD		0.00
01-00-139612 - DUE FROM PI/C PIPE/CONSOLIDATI		0.09
01-00-139901 - ALLOWANCE BAD DEBT - STANDBY		(5,000.00)
	Total ACCOUNTS RECEIVABLE - OTHER:	102,754.86
INVENTORY		
01-00-143010 - INVENTORY-WATER SYSTEM PARTS		119,045.73
01-00-143011 - INVENTORY- AMES WATER		565,808.00
01-00-143012 - INVENTORY CLEARING		8,600.63
	Total INVENTORY:	693,454.36
PREPAID EXPENSES		
01-00-144010 - PREPAYMENTS W/C INS		13,912.00
01-00-144020 - PREPAYMENTS PL & PD LIAB INS		61,812.15
01-00-144025 - PREPAID EXPENSES		28,240.92
01-00-144035 - PREPAY CalPERS UAL		67,022.50
	Total PREPAID EXPENSES:	170,987.57
FIXED ASSETS		
01-00-111300 - FA ORGANIZATION		336,271.36
01-00-111301 - A/D ORGANIZATION		(256,946.85)
01-00-111350 - FA LAND		107,132.53
01-00-111400 - FA BUILDINGS		327,592.81
01-00-111401 - A/D BUILDINGS		(309,606.49)
01-00-111500 - FA YARDS		56,330.15
01-00-111501 - A/D YARDS		(51,049.22)
01-00-111600 - FA FUEL TANKS		18,942.68
01-00-111601 - A/D FUEL TANK		(18,573.56)
01-00-111700 - FA WATER SYSTEM		10,889,148.05
01-00-111701 - A/D WATER SYSTEM		(7,960,494.55)
01-00-111800 - FA SHOP EQUIPMENT		29,960.60
01-00-111801 - A/D SHOP EQUIPMENT		(29,960.60)
01-00-111810 - FA MOBILE EQUIPMENT		916,751.49
01-00-111811 - A/D MOBILE EQUIPMENT		(705,536.49)
01-00-111900 - FA OFFICE EQUIPMENT		182,242.50
01-00-111901 - A/D OFFICE EQUIPMENT		(182,242.55)
	Total FIXED ASSETS:	3,349,961.86
LEASE OF EQUIPMENT (LT)		
01-00-160200 - LEASE OF EQUIPMENT (LT)		13,099.95
01-00-160999 - ACCUM. AMORTIZATION-EQUIPMENT		(12,684.34)
	Total LEASE OF EQUIPMENT (LT):	415.61
CONSTRUCTION IN PROGRESS		
01-00-120051 - CIP - MISC		2,395,738.48
	Total CONSTRUCTION IN PROGRESS:	2,395,738.48
PENSION DEFERRED OUTFLOWS		
01-00-120600 - PENSION DEFERRED OUTFLOWS		0.00
	Total PENSION DEFERRED OUTFLOWS:	0.00
NET PENSION LIABILITY-AUDIT		
01-00-223100 - NET PENSION LIABILITY		(538,585.00)
	Total NET PENSION LIABILITY-AUDIT:	(538,585.00)
DEFERR INFLOWS OF RESOUR-AUDIT		

Fund ALFRE

Account Type	Amount
01-00-225000 - DIR - PENSION RELATED	(116,700.00)
Total DEFERR INFLOWS OF RESOUR-AUDIT:	(116,700.00)
Total Assets:	12,241,649.08
Liabilities	
ACCOUNTS PAYABLE	
01-00-225200 - ACCRUED INTEREST PAYABLE	0.00
01-00-225300 - ACCRUED EXPENSES	0.00
01-00-227000 - ACCOUNTS PAYABLE	2,280.44
01-00-227001 - AP PROP 1 ACC.EXP.	0.00
Total ACCOUNTS PAYABLE:	2,280.44
LEASE LIABILITY-EQUIPMENT (ST)	
01-00-260100 - LEASE LIABILITY-EQUIPMENT (ST)	0.00
Total LEASE LIABILITY-EQUIPMENT (ST):	0.00
LEASE LIABILITY-EQUIPMENT (LT)	
01-00-260200 - LEASE LIABILITY-EQUIPMENT (LT)	448.32
Total LEASE LIABILITY-EQUIPMENT (LT):	448.32
ACCRUED PAYROLL	
01-00-229000 - ACCRUED PAYROLL LIABILITIES	0.00
01-00-229010 - GARNISHMENT WITHHOLDING	0.00
01-00-229100 - ACCRUED EMP COMP BALANCES	248,373.58
Total ACCRUED PAYROLL:	248,373.58
ACCRUED PR LIABILITIES	
01-00-229001 - FEDERAL PR TAX PAYABLE	0.00
01-00-229002 - STATE PR TAX PAYABLE	0.00
01-00-229003 - MEDICAL INSURANCE PAYABLE	(4,820.27)
01-00-229004 - 3RD PARTY INS PLAN PAYABLE	0.00
01-00-229005 - CALPERS PAYABLE	0.00
01-00-229006 - CALPERS SPEC COMP ALL	0.00
01-00-229007 - DIRECT DEP LIABILITY CLEARING	0.00
Total ACCRUED PR LIABILITIES:	(4,820.27)
CUSTOMER DEPOSITS	
01-00-226000 - CUSTOMER DEPOSITS	161,216.44
01-00-226005 - UNEARN REV-UB ACCT CREDITS	0.00
01-00-226007 - ANNEX 0631-071-29 (NAPA@ALTA)	0.00
Total CUSTOMER DEPOSITS:	161,216.44
BLUEFIN CC FEES	
01-00-226001 - BLUEFIN/SB CC FEES thru PORTAL	(1,654.06)
Total BLUEFIN CC FEES:	(1,654.06)
DEFFER OUTFLOWS OF RESOU-AUDIT	
01-00-151000 - DOR - PENSION CONTRIB-AUDIT	(154,381.00)
01-00-153000 - DOR - PENSION RELATED-AUDIT	(112,217.00)
01-00-225001 - DEFERRED INFLOW-ADD'L DEFERRAL	0.00
Total DEFFER OUTFLOWS OF RESOU-AUDIT:	(266,598.00)
PENSION DEFERRED INFLOW-AUDIT	
01-00-223110 - PENSION DEFERRED INFLOWS	0.00
Total PENSION DEFERRED INFLOW-AUDIT:	0.00
Total Liabilities:	139,246.45
Fund Balance	
FUND BALANCE	
01-00-301090 - CONTRIBUTED CAPITAL/HUD	0.00
01-00-301110 - FMHA GRANTS	0.00
01-00-310000 - FUND BALANCE	11,957,581.15

Fund ALFRE

Account Type		Amount
01-00-310010 - FUND BALANCE FEMA & OES		0.00
	Total FUND BALANCE:	11,957,581.15
	Total Fund Balance:	11,957,581.15
	Total Liabilities and Fund Balance:	12,096,827.60
	Total Retained Earnings:	144,821.48
	Total Fund Balance and Retained Earnings:	12,102,402.63
	Total Liabilities, Fund Balance, and Retained Earnings:	12,241,649.08
	Totals for Fund 01 - General Fund:	0.00

General Ledger

Budget Status

Bighorn – Desert View Water Agency
622 S. Jemez Trail (760) 364-2315
Yucca Valley, CA 92284-1440

User: jcusack
Printed: 11/2/2026 - 5:21 PM
Period: 1 to 2, 2027

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
Fund 01	General Fund							
Dept 01-00	No Department							
R05	OPERATING REVENUE							
01-00-410000	SERVICE LINE INSTALLATION F	3,000.00	3,040.00	3,040.00	-40.00	0.00	-40.00	0.00
01-00-410010	BASIC FACILITIES CHARGE	17,200.00	16,201.00	16,201.00	999.00	0.00	999.00	5.81
01-00-410015	AG CONS TIER 1	10,900.00	1,052.84	1,052.84	9,847.16	0.00	9,847.16	90.34
01-00-410016	AG CONS TIER 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-410020	BULK CONS TIER 1	27,300.00	18,949.36	18,949.36	8,350.64	0.00	8,350.64	30.59
01-00-410030	COMMERCIAL/INST CONS TIER	38,700.00	2,702.55	2,702.55	35,997.45	0.00	35,997.45	93.02
01-00-411000	INCOME METERED WATER	798,600.00	176,355.44	176,355.44	622,244.56	0.00	622,244.56	77.92
01-00-411001	RES CONS TIER 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-412000	GOAT MTN STANDBY INCOME	64,600.00	0.00	0.00	64,600.00	0.00	64,600.00	100.00
01-00-413000	BASIC SERVICE CHARGE	1,251,600.00	206,511.89	206,511.89	1,045,088.11	0.00	1,045,088.11	83.50
01-00-413001	FIRE BSC	19,600.00	3,195.10	3,195.10	16,404.90	0.00	16,404.90	83.70
01-00-414000	INCOME JV BULK WATER SALE	2,700.00	690.00	690.00	2,010.00	0.00	2,010.00	74.44
01-00-417000	INCOME OTHER (OPERATING)	69,200.00	8,971.00	8,971.00	60,229.00	0.00	60,229.00	87.04
01-00-419000	AMES BASIN WATER TRANSFEF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	R05 Sub Totals:	2,303,400.00	437,669.18	437,669.18	1,865,730.82	0.00	1,865,730.82	81.00
R10	NON-OPERATING REVENUE							
01-00-491000	GA02 GEN LEVY IMP DIST A BH	134,300.00	0.00	0.00	134,300.00	0.00	134,300.00	100.00
01-00-491020	GA01 GENERAL TAX LEVY (BVI	128,300.00	0.00	0.00	128,300.00	0.00	128,300.00	100.00
01-00-491040	GA03 ID GM GEN TAX LEVY	66,300.00	0.00	0.00	66,300.00	0.00	66,300.00	100.00
01-00-492000	INTEREST INCOME	130,600.00	32,830.64	32,830.64	97,769.36	0.00	97,769.36	74.86
01-00-496000	INCOME OTHER (NON OPERATI	23,000.00	1,076.96	1,076.96	21,923.04	0.00	21,923.04	95.32
01-00-499901	GM WELL REV ACCT	75,000.00	0.00	0.00	75,000.00	0.00	75,000.00	100.00
01-00-499902	PI/C REV. ACCT.	9,061,000.00	0.00	0.00	9,061,000.00	0.00	9,061,000.00	100.00
01-00-499992	CAPITAL CONTRIBUTION REVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499998	DACI REV ACCT.-METER REPLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499999	AWAC REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	R10 Sub Totals:	9,618,500.00	33,907.60	33,907.60	9,584,592.40	0.00	9,584,592.40	99.65
	Revenue Sub Totals:	11,921,900.00	471,576.78	471,576.78	11,450,323.22	0.00	11,450,323.22	96.04
E25	NON-OPERATING EXPENSE							

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
01-00-562000	OFFICE EQUIPMENT EXPENSE	14,100.00	0.00	0.00	14,100.00	0.00	14,100.00	100.00
01-00-563000	CUSTOMER RELATIONS	3,200.00	0.00	0.00	3,200.00	0.00	3,200.00	100.00
01-00-564000	ADMINISTRATIVE EXPENSES	14,400.00	1,672.38	1,672.38	12,727.62	0.00	12,727.62	88.39
01-00-571000	DEPRECIATION EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-571100	AMORTIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572100	AMORTIZATION OF LEASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572200	INTEREST EXPENSE ON LEASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572300	CONTRA EQUIPMENT EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-581000	ELECTION COSTS	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	100.00
01-00-593000	EXPENSE / INCOME MISC	500.00	0.00	0.00	500.00	0.00	500.00	100.00
01-00-593999	PRIOR YEARS EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-594000	GAIN (LOSS) ASSET DISPOSAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-594001	INVESTMENT GAIN/LOSS	0.00	-119.04	-119.04	119.04	0.00	119.04	0.00
	E25 Sub Totals:	33,200.00	1,553.34	1,553.34	31,646.66	0.00	31,646.66	95.32
	Expense Sub Totals:	33,200.00	1,553.34	1,553.34	31,646.66	0.00	31,646.66	95.32
	Dept 00 Sub Totals:	-11,888,700.00	-470,023.44	-470,023.44	-11,418,676.56	0.00		
Dept 01-01	Administration							
E15	ADMINISTRATIVE EXPENSE							
01-01-560030	ADMINISTRATIVE COMPENSAT	146,700.00	21,465.36	21,465.36	125,234.64	0.00	125,234.64	85.37
01-01-560035	GM COMPENSATION	229,600.00	31,942.54	31,942.54	197,657.46	0.00	197,657.46	86.09
01-01-560060	CONTRACTUAL SERV-AUDITOF	21,600.00	7,197.00	7,197.00	14,403.00	0.00	14,403.00	66.68
01-01-560070	CONTRACTUAL SERV-LEGAL	61,000.00	562.50	562.50	60,437.50	0.00	60,437.50	99.08
01-01-560075	LEGISLATIVE AFFAIRS CWSA	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
01-01-560080	CalPERS CONTRIBUTION	190,100.00	28,624.89	28,624.89	161,475.11	0.00	161,475.11	84.94
01-01-560085	GASB 68 EXP (INC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-560090	PAYROLL TAXES	21,800.00	2,868.26	2,868.26	18,931.74	0.00	18,931.74	86.84
01-01-560110	TELEPHONE/FAX/INTERNET/WI	9,900.00	962.86	962.86	8,937.14	0.00	8,937.14	90.27
01-01-560120	MAILING EXPENSE	1,300.00	256.10	256.10	1,043.90	0.00	1,043.90	80.30
01-01-560140	CONTRACTUAL SERV - OTHER	150,000.00	41,123.21	41,123.21	108,876.79	0.00	108,876.79	72.58
01-01-560160	PROPERTY/LIABILITY EXPENSE	103,100.00	17,660.62	17,660.62	85,439.38	0.00	85,439.38	82.87
01-01-560170	WORKERS COMP EXPENSE	16,600.00	3,478.00	3,478.00	13,122.00	0.00	13,122.00	79.05
01-01-560180	DUES & SUBSCRIPTIONS	22,200.00	1,267.79	1,267.79	20,932.21	0.00	20,932.21	94.29
01-01-560200	POWER/PROPANE OFFICES & Y/	11,700.00	1,849.65	1,849.65	9,850.35	0.00	9,850.35	84.19
01-01-560220	BAD DEBT EXPENSE	1,500.00	0.00	0.00	1,500.00	0.00	1,500.00	100.00
01-01-560221	BAD DEBT-LIENS/UNCOLLECT/	1,500.00	0.00	0.00	1,500.00	0.00	1,500.00	100.00
01-01-560300	OFFICE SUPPLIES/PRINTING	10,200.00	313.31	313.31	9,886.69	0.00	9,886.69	96.93
01-01-561000	EMPLOYEE BENEFITS INSURAN	293,100.00	25,083.19	25,083.19	268,016.81	0.00	268,016.81	91.44
01-01-561100	EMPLOYEE EDUCATION/TRAIN	5,700.00	0.00	0.00	5,700.00	0.00	5,700.00	100.00
01-01-561500	PAYROLL FRINGE EXP TO PROJ	-191,300.00	0.00	0.00	-191,300.00	0.00	-191,300.00	0.00
01-01-561501	CAPITALIZED LABOR EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-561600	OVERHEAD TO PROJECTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
	E15 Sub Totals:	1,121,300.00	184,655.28	184,655.28	936,644.72	0.00	936,644.72	83.53
E25	NON-OPERATING EXPENSE							
01-01-564001	PARS TRUST EXPENSES	0.00	303.81	303.81	-303.81	0.00	-303.81	0.00
	E25 Sub Totals:	0.00	303.81	303.81	-303.81	0.00	-303.81	0.00
	Expense Sub Totals:	1,121,300.00	184,959.09	184,959.09	936,340.91	0.00	936,340.91	83.50
	Dept 01 Sub Totals:	1,121,300.00	184,959.09	184,959.09	936,340.91	0.00		
Dept 01-05	Operations							
E05	OPERATIONS EXPENSE							
01-05-541020	OPERATIONS COMPENSATION	501,200.00	70,751.18	70,751.18	430,448.82	0.00	430,448.82	85.88
01-05-541025	CHIEF ENGINEER COMPENSATI	255,000.00	24,127.68	24,127.68	230,872.32	0.00	230,872.32	90.54
01-05-541030	UNIFORMS	10,000.00	1,206.18	1,206.18	8,793.82	0.00	8,793.82	87.94
01-05-541060	VEHICLE/TRACTOR/EQUIP EXPI	35,000.00	2,028.78	2,028.78	32,971.22	0.00	32,971.22	94.20
01-05-541070	VEHICLE EXPENSE-FUEL	50,200.00	8,229.41	8,229.41	41,970.59	0.00	41,970.59	83.61
01-05-541090	FIELD MATERIALS & SUPPLIES	78,800.00	10,154.19	10,154.19	68,645.81	0.00	68,645.81	87.11
01-05-541095	SHRINKAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541110	WATER TESTING	10,200.00	2,005.00	2,005.00	8,195.00	0.00	8,195.00	80.34
01-05-541120	CONTRACTUAL SRV-ENGINEER	100,000.00	500.00	500.00	99,500.00	0.00	99,500.00	99.50
01-05-541140	WATER SYSTEM REPAIRS	60,000.00	139.07	139.07	59,860.93	0.00	59,860.93	99.77
01-05-541141	EXCAVATION COUNTY OF SB	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541150	BUILDING MAINTENANCE/REP/	18,300.00	1,567.34	1,567.34	16,732.66	0.00	16,732.66	91.44
01-05-541190	COMMUNICATIONS EXPENSE	7,900.00	670.12	670.12	7,229.88	0.00	7,229.88	91.52
01-05-541210	DISINFECTION EXPENSE	19,100.00	5,232.31	5,232.31	13,867.69	0.00	13,867.69	72.61
01-05-541250	POWER WELLS & PUMPS	143,300.00	20,234.12	20,234.12	123,065.88	0.00	123,065.88	85.88
01-05-541300	PERMIT/SYSTEM FEES (OPS OTI	14,000.00	2,135.00	2,135.00	11,865.00	0.00	11,865.00	84.75
01-05-541700	EQUIPMENT EXP TO CIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541701	CAPITALIZED LABOR EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-542000	AMES WATER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560080	PERS CONTRIBUTION - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560085	GASB EXP (INC) - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560090	PAYROLL TAXES - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560170	WORKERS COMP EXPENSE - OP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561000	EMPLOYEE BENEFIT INSUR - OI	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561100	EE EDUCATION/TRAINING - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	E05 Sub Totals:	1,303,000.00	148,980.38	148,980.38	1,154,019.62	0.00	1,154,019.62	88.57
	Expense Sub Totals:	1,303,000.00	148,980.38	148,980.38	1,154,019.62	0.00	1,154,019.62	88.57
	Dept 05 Sub Totals:	1,303,000.00	148,980.38	148,980.38	1,154,019.62	0.00		
Dept 01-09	Directors							

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
E15	ADMINISTRATIVE EXPENSE							
01-09-560028	DIRECTOR McKENZIE	14,000.00	897.90	897.90	13,102.10	0.00	13,102.10	93.59
01-09-560029	DIRECTOR CLOSE	14,000.00	718.32	718.32	13,281.68	0.00	13,281.68	94.87
01-09-560032	DIRECTOR ALDRIDGE	14,000.00	2,004.39	2,004.39	11,995.61	0.00	11,995.61	85.68
01-09-560033	DIRECTOR MILLER-BOYER	14,000.00	2,004.39	2,004.39	11,995.61	0.00	11,995.61	85.68
01-09-560034	DIRECTOR MARTINEZ	14,000.00	1,106.49	1,106.49	12,893.51	0.00	12,893.51	92.10
	E15 Sub Totals:	70,000.00	6,731.49	6,731.49	63,268.51	0.00	63,268.51	90.38
	Expense Sub Totals:	70,000.00	6,731.49	6,731.49	63,268.51	0.00	63,268.51	90.38
	Dept 09 Sub Totals:	70,000.00	6,731.49	6,731.49	63,268.51	0.00		
Dept 01-10	CIP							
E15	ADMINISTRATIVE EXPENSE							
01-10-562005	PI/C PROJECT - PH1.2.3NonFA	0.00	3,420.37	3,420.37	-3,420.37	0.00	-3,420.37	0.00
	E15 Sub Totals:	0.00	3,420.37	3,420.37	-3,420.37	0.00	-3,420.37	0.00
E20	CIP EXPENSE							
01-10-056198	LABOR APPLIED TO CIP PROJEC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-056199	LABOR APPLIED TO WIP PROJE(	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561900	OVERHEAD FOR CIP ONLY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561906	PRV FLOWMETER CONSTRUCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561918	GMW13 PHASE2 - NON-FIXED A	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561934	HDWD #2 INTERTIE ADMIN NOI	0.00	183.90	183.90	-183.90	0.00	-183.90	0.00
01-10-561937	GM REPLACEMENT WELL (Well	130,000.00	9,076.34	9,076.34	120,923.66	0.00	120,923.66	93.02
01-10-561938	PARS 115 TRUST ACCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561940	SHOP EQUIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561945	ORGANIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561950	LAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561955	ADMIN BUILDING ROOF	50,000.00	0.00	0.00	50,000.00	0.00	50,000.00	100.00
01-10-561960	YARDS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561965	FUEL STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561970	WATER SYSTEM	0.00	1,231.40	1,231.40	-1,231.40	0.00	-1,231.40	0.00
01-10-561975	VEHICLES - MOTOR VEHICLES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561980	OFFICE EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561982	FINANCIAL & BILLING SOFTWA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-562006	PI/C PROJECT- PH1.2.3fixedAst	9,061,000.00	204,268.04	204,268.04	8,856,731.96	0.00	8,856,731.96	97.75
01-10-562008	R1 TANK REP DESIGN/ENV/PM (	525,000.00	1,294.67	1,294.67	523,705.33	0.00	523,705.33	99.75
01-10-562009	WELL#14 DESIGN/ENV/PM (FA)	630,000.00	3,703.57	3,703.57	626,296.43	0.00	626,296.43	99.41
01-10-562011	PUMP WELL 10	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
01-10-562012	REHAB WELL 10	200,000.00	0.00	0.00	200,000.00	0.00	200,000.00	100.00
01-10-562013	GIS SYSTEM	50,000.00	0.00	0.00	50,000.00	0.00	50,000.00	100.00
01-10-562014	HWY247LEAKHDWD	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-562015	HWY247 ROAD REPAIR INSURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
	E20 Sub Totals:	10,746,000.00	219,757.92	219,757.92	10,526,242.08	0.00	10,526,242.08	97.95
	Expense Sub Totals:	10,746,000.00	223,178.29	223,178.29	10,522,821.71	0.00	10,522,821.71	97.92
	Dept 10 Sub Totals:	10,746,000.00	223,178.29	223,178.29	10,522,821.71	0.00		
	Fund Revenue Sub Totals:	11,921,900.00	471,576.78	471,576.78	11,450,323.22	0.00	11,450,323.22	96.04
	Fund Expense Sub Totals:	13,273,500.00	565,402.59	565,402.59	12,708,097.41	0.00	12,708,097.41	95.74
	Fund 01 Sub Totals:	1,351,600.00	93,825.81	93,825.81	1,257,774.19	0.00		
	Revenue Totals:	11,921,900.00	471,576.78	471,576.78	11,450,323.22	0.00	11,450,323.22	96.04
	Expense Totals:	13,273,500.00	565,402.59	565,402.59	12,708,097.41	0.00	12,708,097.41	95.74
	Report Totals:	1,351,600.00	93,825.81	93,825.81	1,257,774.19	0.00		

General Ledger

Budget Status

Bighorn – Desert View Water Agency
622 S. Jemez Trail (760) 364-2315
Yucca Valley, CA 92284-1440

User: jcusack
Printed: 11/4/2026 - 3:02 PM
Period: 1 to 3, 2027

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
Fund 01	General Fund							
Dept 01-00	No Department							
R05	OPERATING REVENUE							
01-00-410000	SERVICE LINE INSTALLATION F	3,000.00	6,080.00	6,080.00	-3,080.00	0.00	-3,080.00	0.00
01-00-410010	BASIC FACILITIES CHARGE	17,200.00	32,402.00	32,402.00	-15,202.00	0.00	-15,202.00	0.00
01-00-410015	AG CONS TIER 1	10,900.00	1,893.96	1,893.96	9,006.04	0.00	9,006.04	82.62
01-00-410016	AG CONS TIER 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-410020	BULK CONS TIER 1	27,300.00	30,495.71	30,495.71	-3,195.71	0.00	-3,195.71	0.00
01-00-410030	COMMERCIAL/INST CONS TIER	38,700.00	5,016.44	5,016.44	33,683.56	0.00	33,683.56	87.04
01-00-411000	INCOME METERED WATER	798,600.00	252,641.88	252,641.88	545,958.12	0.00	545,958.12	68.36
01-00-411001	RES CONS TIER 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-412000	GOAT MTN STANDBY INCOME	64,600.00	0.00	0.00	64,600.00	0.00	64,600.00	100.00
01-00-413000	BASIC SERVICE CHARGE	1,251,600.00	303,458.77	303,458.77	948,141.23	0.00	948,141.23	75.75
01-00-413001	FIRE BSC	19,600.00	4,852.05	4,852.05	14,747.95	0.00	14,747.95	75.24
01-00-414000	INCOME JV BULK WATER SALE	2,700.00	1,055.00	1,055.00	1,645.00	0.00	1,645.00	60.93
01-00-417000	INCOME OTHER (OPERATING)	69,200.00	12,961.82	12,961.82	56,238.18	0.00	56,238.18	81.27
01-00-419000	AMES BASIN WATER TRANSFEF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	R05 Sub Totals:	2,303,400.00	650,857.63	650,857.63	1,652,542.37	0.00	1,652,542.37	71.74
R10	NON-OPERATING REVENUE							
01-00-491000	GA02 GEN LEVY IMP DIST A BH	134,300.00	0.00	0.00	134,300.00	0.00	134,300.00	100.00
01-00-491020	GA01 GENERAL TAX LEVY (BVI	128,300.00	0.00	0.00	128,300.00	0.00	128,300.00	100.00
01-00-491040	GA03 ID GM GEN TAX LEVY	66,300.00	0.00	0.00	66,300.00	0.00	66,300.00	100.00
01-00-492000	INTEREST INCOME	130,600.00	32,830.64	32,830.64	97,769.36	0.00	97,769.36	74.86
01-00-496000	INCOME OTHER (NON OPERATI	23,000.00	1,426.96	1,426.96	21,573.04	0.00	21,573.04	93.80
01-00-499901	GM WELL REV ACCT	75,000.00	0.00	0.00	75,000.00	0.00	75,000.00	100.00
01-00-499902	PI/C REV. ACCT.	9,061,000.00	0.00	0.00	9,061,000.00	0.00	9,061,000.00	100.00
01-00-499992	CAPITAL CONTRIBUTION REVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499998	DACI REV ACCT.-METER REPLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499999	AWAC REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	R10 Sub Totals:	9,618,500.00	34,257.60	34,257.60	9,584,242.40	0.00	9,584,242.40	99.64
	Revenue Sub Totals:	11,921,900.00	685,115.23	685,115.23	11,236,784.77	0.00	11,236,784.77	94.25
E25	NON-OPERATING EXPENSE							

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
01-00-562000	OFFICE EQUIPMENT EXPENSE	14,100.00	1,743.34	1,743.34	12,356.66	0.00	12,356.66	87.64
01-00-563000	CUSTOMER RELATIONS	3,200.00	0.00	0.00	3,200.00	0.00	3,200.00	100.00
01-00-564000	ADMINISTRATIVE EXPENSES	14,400.00	1,977.34	1,977.34	12,422.66	0.00	12,422.66	86.27
01-00-571000	DEPRECIATION EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-571100	AMORTIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572100	AMORTIZATION OF LEASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572200	INTEREST EXPENSE ON LEASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572300	CONTRA EQUIPMENT EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-581000	ELECTION COSTS	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	100.00
01-00-593000	EXPENSE / INCOME MISC	500.00	0.00	0.00	500.00	0.00	500.00	100.00
01-00-593999	PRIOR YEARS EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-594000	GAIN (LOSS) ASSET DISPOSAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-594001	INVESTMENT GAIN/LOSS	0.00	-119.04	-119.04	119.04	0.00	119.04	0.00
	E25 Sub Totals:	33,200.00	3,601.64	3,601.64	29,598.36	0.00	29,598.36	89.15
	Expense Sub Totals:	33,200.00	3,601.64	3,601.64	29,598.36	0.00	29,598.36	89.15
	Dept 00 Sub Totals:	-11,888,700.00	-681,513.59	-681,513.59	-11,207,186.41	0.00		
Dept 01-01	Administration							
E15	ADMINISTRATIVE EXPENSE							
01-01-560030	ADMINISTRATIVE COMPENSAT	146,700.00	33,278.19	33,278.19	113,421.81	0.00	113,421.81	77.32
01-01-560035	GM COMPENSATION	229,600.00	48,865.74	48,865.74	180,734.26	0.00	180,734.26	78.72
01-01-560060	CONTRACTUAL SERV-AUDITOF	21,600.00	15,639.00	15,639.00	5,961.00	0.00	5,961.00	27.60
01-01-560070	CONTRACTUAL SERV-LEGAL	61,000.00	825.00	825.00	60,175.00	0.00	60,175.00	98.65
01-01-560075	LEGISLATIVE AFFAIRS CWSA	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
01-01-560080	CalPERS CONTRIBUTION	190,100.00	37,357.70	37,357.70	152,742.30	0.00	152,742.30	80.35
01-01-560085	GASB 68 EXP (INC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-560090	PAYROLL TAXES	21,800.00	5,276.45	5,276.45	16,523.55	0.00	16,523.55	75.80
01-01-560110	TELEPHONE/FAX/INTERNET/WI	9,900.00	1,819.93	1,819.93	8,080.07	0.00	8,080.07	81.62
01-01-560120	MAILING EXPENSE	1,300.00	517.10	517.10	782.90	0.00	782.90	60.22
01-01-560140	CONTRACTUAL SERV - OTHER	150,000.00	50,877.29	50,877.29	99,122.71	0.00	99,122.71	66.08
01-01-560160	PROPERTY/LIABILITY EXPENSE	103,100.00	17,660.62	17,660.62	85,439.38	0.00	85,439.38	82.87
01-01-560170	WORKERS COMP EXPENSE	16,600.00	3,478.00	3,478.00	13,122.00	0.00	13,122.00	79.05
01-01-560180	DUES & SUBSCRIPTIONS	22,200.00	1,330.04	1,330.04	20,869.96	0.00	20,869.96	94.01
01-01-560200	POWER/PROPANE OFFICES & Y/	11,700.00	2,944.12	2,944.12	8,755.88	0.00	8,755.88	74.84
01-01-560220	BAD DEBT EXPENSE	1,500.00	0.00	0.00	1,500.00	0.00	1,500.00	100.00
01-01-560221	BAD DEBT-LIENS/UNCOLLECT/	1,500.00	0.00	0.00	1,500.00	0.00	1,500.00	100.00
01-01-560300	OFFICE SUPPLIES/PRINTING	10,200.00	789.10	789.10	9,410.90	0.00	9,410.90	92.26
01-01-561000	EMPLOYEE BENEFITS INSURAN	293,100.00	44,221.85	44,221.85	248,878.15	0.00	248,878.15	84.91
01-01-561100	EMPLOYEE EDUCATION/TRAIN	5,700.00	75.00	75.00	5,625.00	0.00	5,625.00	98.68
01-01-561500	PAYROLL FRINGE EXP TO PROJ	-191,300.00	-9,138.78	-9,138.78	-182,161.22	0.00	-182,161.22	0.00
01-01-561501	CAPITALIZED LABOR EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-561600	OVERHEAD TO PROJECTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
	E15 Sub Totals:	1,121,300.00	255,816.35	255,816.35	865,483.65	0.00	865,483.65	77.19
E25	NON-OPERATING EXPENSE							
01-01-564001	PARS TRUST EXPENSES	0.00	303.81	303.81	-303.81	0.00	-303.81	0.00
	E25 Sub Totals:	0.00	303.81	303.81	-303.81	0.00	-303.81	0.00
	Expense Sub Totals:	1,121,300.00	256,120.16	256,120.16	865,179.84	0.00	865,179.84	77.16
	Dept 01 Sub Totals:	1,121,300.00	256,120.16	256,120.16	865,179.84	0.00		
Dept 01-05	Operations							
E05	OPERATIONS EXPENSE							
01-05-541020	OPERATIONS COMPENSATION	501,200.00	111,325.55	111,325.55	389,874.45	0.00	389,874.45	77.79
01-05-541025	CHIEF ENGINEER COMPENSATI	255,000.00	35,468.18	35,468.18	219,531.82	0.00	219,531.82	86.09
01-05-541030	UNIFORMS	10,000.00	1,894.45	1,894.45	8,105.55	0.00	8,105.55	81.06
01-05-541060	VEHICLE/TRACTOR/EQUIP EXPI	35,000.00	3,803.70	3,803.70	31,196.30	0.00	31,196.30	89.13
01-05-541070	VEHICLE EXPENSE-FUEL	50,200.00	8,229.41	8,229.41	41,970.59	0.00	41,970.59	83.61
01-05-541090	FIELD MATERIALS & SUPPLIES	78,800.00	21,576.40	21,576.40	57,223.60	0.00	57,223.60	72.62
01-05-541095	SHRINKAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541110	WATER TESTING	10,200.00	2,777.48	2,777.48	7,422.52	0.00	7,422.52	72.77
01-05-541120	CONTRACTUAL SRV-ENGINEER	100,000.00	500.00	500.00	99,500.00	0.00	99,500.00	99.50
01-05-541140	WATER SYSTEM REPAIRS	60,000.00	1,999.94	1,999.94	58,000.06	0.00	58,000.06	96.67
01-05-541141	EXCAVATION COUNTY OF SB	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541150	BUILDING MAINTENANCE/REP/	18,300.00	4,989.64	4,989.64	13,310.36	0.00	13,310.36	72.73
01-05-541190	COMMUNICATIONS EXPENSE	7,900.00	1,405.98	1,405.98	6,494.02	0.00	6,494.02	82.20
01-05-541210	DISINFECTION EXPENSE	19,100.00	8,016.43	8,016.43	11,083.57	0.00	11,083.57	58.03
01-05-541250	POWER WELLS & PUMPS	143,300.00	34,134.30	34,134.30	109,165.70	0.00	109,165.70	76.18
01-05-541300	PERMIT/SYSTEM FEES (OPS OTI	14,000.00	2,135.00	2,135.00	11,865.00	0.00	11,865.00	84.75
01-05-541700	EQUIPMENT EXP TO CIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541701	CAPITALIZED LABOR EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-542000	AMES WATER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560080	PERS CONTRIBUTION - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560085	GASB EXP (INC) - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560090	PAYROLL TAXES - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560170	WORKERS COMP EXPENSE - OP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561000	EMPLOYEE BENEFIT INSUR - OI	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561100	EE EDUCATION/TRAINING - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	E05 Sub Totals:	1,303,000.00	238,256.46	238,256.46	1,064,743.54	0.00	1,064,743.54	81.71
	Expense Sub Totals:	1,303,000.00	238,256.46	238,256.46	1,064,743.54	0.00	1,064,743.54	81.71
	Dept 05 Sub Totals:	1,303,000.00	238,256.46	238,256.46	1,064,743.54	0.00		
Dept 01-09	Directors							

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
E15	ADMINISTRATIVE EXPENSE							
01-09-560028	DIRECTOR McKENZIE	14,000.00	3,529.12	3,529.12	10,470.88	0.00	10,470.88	74.79
01-09-560029	DIRECTOR CLOSE	14,000.00	718.32	718.32	13,281.68	0.00	13,281.68	94.87
01-09-560032	DIRECTOR ALDRIDGE	14,000.00	4,344.68	4,344.68	9,655.32	0.00	9,655.32	68.97
01-09-560033	DIRECTOR MILLER-BOYER	14,000.00	4,356.21	4,356.21	9,643.79	0.00	9,643.79	68.88
01-09-560034	DIRECTOR MARTINEZ	14,000.00	3,308.14	3,308.14	10,691.86	0.00	10,691.86	76.37
	E15 Sub Totals:	70,000.00	16,256.47	16,256.47	53,743.53	0.00	53,743.53	76.78
	Expense Sub Totals:	70,000.00	16,256.47	16,256.47	53,743.53	0.00	53,743.53	76.78
	Dept 09 Sub Totals:	70,000.00	16,256.47	16,256.47	53,743.53	0.00		
Dept 01-10	CIP							
E15	ADMINISTRATIVE EXPENSE							
01-10-562005	PI/C PROJECT - PH1.2.3NonFA	0.00	9,620.39	9,620.39	-9,620.39	0.00	-9,620.39	0.00
	E15 Sub Totals:	0.00	9,620.39	9,620.39	-9,620.39	0.00	-9,620.39	0.00
E20	CIP EXPENSE							
01-10-056198	LABOR APPLIED TO CIP PROJEC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-056199	LABOR APPLIED TO WIP PROJE(	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561900	OVERHEAD FOR CIP ONLY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561906	PRV FLOWMETER CONSTRUCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561918	GMW13 PHASE2 - NON-FIXED A	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561934	HDWD #2 INTERTIE ADMIN NOI	0.00	309.46	309.46	-309.46	0.00	-309.46	0.00
01-10-561937	GM REPLACEMENT WELL (Well	130,000.00	0.00	0.00	130,000.00	0.00	130,000.00	100.00
01-10-561938	PARS 115 TRUST ACCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561940	SHOP EQUIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561945	ORGANIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561950	LAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561955	ADMIN BUILDING ROOF	50,000.00	0.00	0.00	50,000.00	0.00	50,000.00	100.00
01-10-561960	YARDS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561965	FUEL STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561970	WATER SYSTEM	0.00	3,551.55	3,551.55	-3,551.55	0.00	-3,551.55	0.00
01-10-561975	VEHICLES - MOTOR VEHICLES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561980	OFFICE EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561982	FINANCIAL & BILLING SOFTWA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-562006	PI/C PROJECT- PH1.2.3fixedAst	9,061,000.00	0.00	0.00	9,061,000.00	0.00	9,061,000.00	100.00
01-10-562008	R1 TANK REP DESIGN/ENV/PM (	525,000.00	0.00	0.00	525,000.00	0.00	525,000.00	100.00
01-10-562009	WELL#14 DESIGN/ENV/PM (FA)	630,000.00	0.00	0.00	630,000.00	0.00	630,000.00	100.00
01-10-562011	PUMP WELL 10	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
01-10-562012	REHAB WELL 10	200,000.00	0.00	0.00	200,000.00	0.00	200,000.00	100.00
01-10-562013	GIS SYSTEM	50,000.00	0.00	0.00	50,000.00	0.00	50,000.00	100.00
01-10-562014	HWY247LEAKHDWD	0.00	6,483.89	6,483.89	-6,483.89	0.00	-6,483.89	0.00
01-10-562015	HWY247 ROAD REPAIR INSURA	0.00	6,093.73	6,093.73	-6,093.73	0.00	-6,093.73	0.00

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
	E20 Sub Totals:	10,746,000.00	16,438.63	16,438.63	10,729,561.37	0.00	10,729,561.37	99.85
	Expense Sub Totals:	10,746,000.00	26,059.02	26,059.02	10,719,940.98	0.00	10,719,940.98	99.76
	Dept 10 Sub Totals:	10,746,000.00	26,059.02	26,059.02	10,719,940.98	0.00		
	Fund Revenue Sub Totals:	11,921,900.00	685,115.23	685,115.23	11,236,784.77	0.00	11,236,784.77	94.25
	Fund Expense Sub Totals:	13,273,500.00	540,293.75	540,293.75	12,733,206.25	0.00	12,733,206.25	95.93
	Fund 01 Sub Totals:	1,351,600.00	-144,821.48	-144,821.48	1,496,421.48	0.00		
	Revenue Totals:	11,921,900.00	685,115.23	685,115.23	11,236,784.77	0.00	11,236,784.77	94.25
	Expense Totals:	13,273,500.00	540,293.75	540,293.75	12,733,206.25	0.00	12,733,206.25	95.93
	Report Totals:	1,351,600.00	-144,821.48	-144,821.48	1,496,421.48	0.00		

Bighorn Desert View Water Agency
Check Register

Check Date Range: 9/1/2026 thru 9/30/2026

Ck Date	Ck No	Payable To	Void	Check Amt
9/8/2026	0	CARDMEMBER SERVICES		8,345.40
9/9/2026	2628	AUTOZONEPARTS		34.57
9/9/2026	2629	CLINICAL LABORATORY OF SB INC.		540.00
9/9/2026	2630	INFOSEND INC.		1,199.43
9/9/2026	2631	OFFICE DEPOT		129.07
9/9/2026	2632	HOME DEPOT CREDIT SERVICES		1,228.03
9/9/2026	2633	UNDERGROUND SERVICE ALERT OF SO CAL		62.25
9/9/2026	2634	FRONTIER CALIFORNIA INC		54.78
9/9/2026	2635	HI-DESERT WATER DISTRICT		12,577.62
9/9/2026	2636	CORE & MAIN LP		2,984.25
9/9/2026	2637	SBRK FINANCE HOLDING INC.		701.00
9/9/2026	2638	HI-DESERT AIR, INC.		453.20
9/9/2026	2639	BOB'S AUTOGLASS-N-TINT		70.00
9/9/2026	2640	C.J. BROWN & COMPANY CPAs		8,442.00
9/9/2026	2641	GENESIS CLEANING SERVICE INC.		930.00
9/9/2026	2642	US LBM OPERATING CO. 3009 LLC		17.79
9/9/2026	2643	ORANGE COUNTY WINWATER WORKS		12,339.71
9/9/2026	2644	ROSALIND PAULINO		56.55
9/9/2026	2645	STARTING LINE ADVISORY		5,823.75
9/9/2026	2646	RODEO PEST CONTROL INC		1,295.00
9/9/2026	2647	JOSE MARTINEZ		74.97
9/9/2026	2648	APPLE VALLEY COMMUNICATIONS, INC		485.00
9/9/2026	2649	BEYOND SOFTWARE SOLUTIONS		1,804.90
9/9/2026	2650	BOB'S AUTOGLASS-N-TINT		380.00
9/9/2026	2651	CLEAN AIR TESTING		834.94
9/9/2026	2652	LAGERLOF LLP		262.50
9/9/2026	2653	MYERS & SONS HI-WAY SAFETY, INC.		5,735.33
9/9/2026	2654	ORANGE COUNTY WINWATER WORKS		1,155.81
9/9/2026	2655	SDRMA		22,916.94
9/9/2026	33515	COUNTY OF SAN BERNARDINO SPECIAL DISTRICTS DIV		6,349.00
9/9/2026	33516	LAGERLOF LLP		112.50
9/9/2026	33517	SOUTH WEST PUMP & DRILLING INC.		131,144.51

Bighorn Desert View Water Agency
Check Register

Check Date Range: 9/1/2026 thru 9/30/2026

Ck Date	Ck No	Payable To	Void	Check Amt
9/9/2026	99933305	COUNTY OF SAN BERNARDINO SPECIAL DISTRICTS DIV	VOID	6,349.00
9/9/2026	99933306	LAGERLOF LLP	VOID	112.50
9/9/2026	99933307	SOUTH WEST PUMP & DRILLING INC.	VOID	131,144.51
9/10/2026	0	IRS PAYROLL		6,593.90
9/10/2026	0	EDD PAYROLL		2,801.11
9/10/2026	0	CALPERS		8,656.60
9/10/2026	33506	PAYROLL		5,995.84
9/10/2026	33507	PAYROLL		1,859.47
9/10/2026	33508	PAYROLL		2,417.76
9/10/2026	33509	PAYROLL		5,857.58
9/10/2026	33510	PAYROLL		2,251.25
9/10/2026	33511	PAYROLL		3,163.24
9/10/2026	33512	PAYROLL		1,782.92
9/10/2026	33513	PAYROLL		4,800.73
9/10/2026	33514	PAYROLL		3,887.62
9/15/2026	0	CALPERS		350.00
9/24/2026	0	EDD PAYROLL		55.71
9/24/2026	0	IRS PAYROLL		6,841.18
9/24/2026	0	EDD PAYROLL		2,814.02
9/24/2026	0	CALPERS		8,671.40
9/24/2026	0	IRS PAYROLL		1,078.91
9/24/2026	33518	PAYROLL		5,420.68
9/24/2026	33519	PAYROLL		1,829.65
9/24/2026	33520	PAYROLL		2,362.76
9/24/2026	33521	PAYROLL		5,802.58
9/24/2026	33522	PAYROLL		3,384.19
9/24/2026	33523	PAYROLL		2,423.12
9/24/2026	33524	PAYROLL		1,727.92
9/24/2026	33525	PAYROLL		2,972.93
9/24/2026	33526	PAYROLL		5,197.36
9/28/2026	2664	CUSTOMER REFUND		200.16
9/29/2026	0	COUNTY OF SAN BERNARDINO DEPT PW		1,563.00

Bighorn Desert View Water Agency
Check Register

Check Date Range: 9/1/2026 thru 9/30/2026

Ck Date	Ck No	Payable To	Void	Check Amt
9/29/2026	2656	CUSTOMER REFUND		97.53
9/29/2026	2657	CUSTOMER REFUND		10.60
9/29/2026	2658	CUSTOMER REFUND		103.60
9/29/2026	2659	CUSTOMER REFUND		53.83
9/29/2026	2660	CUSTOMER REFUND		980.81
9/29/2026	2661	CUSTOMER REFUND		100.00
9/29/2026	2662	CUSTOMER REFUND		43.99
9/29/2026	2663	CUSTOMER REFUND		19.69
9/29/2026	2665	CUSTOMER REFUND		265.05
9/29/2026	2666	AUTOZONEPARTS		226.38
9/29/2026	2667	DISCOUNT TIRE CENTERS		229.03
9/29/2026	2668	FRONTIER CALIFORNIA INC		426.42
9/29/2026	2669	OFFICE DEPOT		491.14
9/29/2026	2670	RODEO PEST CONTROL INC	VOID	1,355.00
9/29/2026	2671	TYLER PRICE		312.01
9/29/2026	2672	USABLUEBOOK		2,784.12
9/29/2026	2673	XEROX CORPORATION		426.00
9/29/2026	2674	US LBM OPERATING CO. 3009 LLC		93.85
9/29/2026	2675	ORANGE COUNTY WINWATER WORKS		1,606.83
9/29/2026	2676	CARL OTTESON'S CERTIFIED BACKFLOW TESTING & REPAIR		500.00
9/29/2026	2677	RODNEY MILLER-BOYER		79.76
9/29/2026	33527	CA RURAL WATER ASSN		17,965.00
9/29/2026	33528	ENGINEERING RESOURCES OF SOUTHERN CA, INC.		23,377.07
9/29/2026	33529	FORSHOCK	VOID	18,970.26
9/29/2026	33530	MONUMENT ROW		3,236.37
9/29/2026	33531	TKE ENGINEERING, INC.		9,540.40
9/30/2026	0	EDD PAYROLL		696.42
9/30/2026	0	AT&T MOBILITY		350.86
9/30/2026	0	BURRTEC WASTE&RECYC		109.10
9/30/2026	0	CINTAS CORPORATION #150		451.26
9/30/2026	0	SOUTHERN CALIFORNIA EDISON COMP		14,994.65
9/30/2026	0	AMERICAN FIDELITY		1,005.52

Bighorn Desert View Water Agency
Check Register

Check Date Range: 9/1/2026 thru 9/30/2026

Ck Date	Ck No	Payable To	Void	Check Amt
9/30/2026	0	BLUEFIN PAYMENT SYSTEMS		1,562.79
9/30/2026	0	SPRINGBROOK ACH		154.73
			Total	**571,530.47**

September 2026

SERVICE ORDER REPORT FOR FISCAL YEAR 2026/27

UTILTY BILLING SERVICE ORDERS	2025/26	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
After Hours Call Out	77	8	9	9										26
Backflow (Misc/Lock-off or Un-Lock)	13	-	-	2										2
Customer Requested Asst	73	8	6	9										23
Reported Leaks	50	3	4	8										15
Destroy Service Line	1	-	-	-										0
Exchange Meter	19	2	1	1										4
Fire Flow Test	20	-	1	-										1
Hangtag	101	7	10	6										23
Install New Service	8	2	-	-										2
Miscellaneous	89	8	7	8										23
Open New Service (New Owner or Tenant)	47	6	2	1										9
Pull Meter	3	-	-	-										0
Reread Meter/Read Meter	352	36	26	37										99
Tamper	12	1	-	-										1
Unlock Service	192	10	3	10										23
Verify Meter Locked	93	13	4	8										25
TOTAL	1150	104	73	99	0	0	0	0	0	0	0	0	0	276

UTILTY BILLING INFORMATION	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Active Res, Agr, Commerical, Bulk 1 Inch Accounts Billed	13361	1117	1249	1121										3487
Inactive Res, Agr, Commerical, Bulk 1 Inch Accounts Billed	1783	167	153	169										489
Active Bulk Accounts Billed - 2-inch Meter	135	9	9	9										27
Active Number of JV Cash Sales Accounts	753	82	82	82										246
Active Fire Accounts Billed	24	3	1	3										7
Active Construction Meter Accounts Billed	15	1	1	1										3
TOTAL	17483	1379	1495	1385	0	0	0	0	0	0	0	0	0	4259

DELINQUENT ACCOUNT BILLING	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Res, Agr, Commerical, Bulk 1 Inch Accounts - DQ	3740	330	320	303										953
Bulk Accounts 2 Inch- DQ	44	-	2	1										3
TOTAL	3784	330	322	304	0	0	0	0	0	0	0	0	0	956

LOCK-OFF SERVICE - NON-PAYMENT	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Accounts L/O	203	13	3	13										29
Payment Plans - Initiated	18	1	6	1										8
Payment Plans - Failed	2	-	-	-										0
Bulk 2 Inch Accounts L/O	3	-	-	-										0
TOTAL	226	14	9	14	0	0	0	0	0	0	0	0	0	37

OPERATIONS/MAINTENANCE SERVICE ORDERS	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
AirVac Maintenance	1	-	-	-										0
AirVac Replacement	0	-	-	-										0
Bulk Stations Maintenance	4	2	3	1										6
Flush Deadend/Blowoffs	2													0
Goat Mountain Mainline Repair	0	-	-	-										0
Goat Mountain Service Line Replacement	7	1	-	4										5
Goat Mountain Service Line Repair	7	1	3	3										7
Hydrant Maint.	1	1	1	-										2
Pressure Complaint	10	-	-	-										0
BDV Mainline Repair	0	-	1	-										1
BDV Service Line Repair	61	9	8	8										25
BDV Service Line Replace	39	1	7	4										12
Valve Maintenance	0	-	-	-										0
Water Quality Issues Customer Reported (taste, Odor, Color)	6	1	1	1										3
Well Water Level	4	1												1
TOTAL	142	17	24	21	0	0	0	0	0	0	0	0	0	62

SAFETY TRAINING AND INSPECTIONS	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Monthly Safety Training	12	1	1	1										3
Operations "Tail-Gate" Safety Training	25	3	2	2										7
Monthly Inspections - Fire Extinguisher	12	1	1	1										3
Monthly Inspections - Vehicles	12	1	1	1										3
Quarterly Inspections - Facility	4	1												1
Quarterly Inspections - 90-day BIT	4	1												1
Monthly/Quarterly Inspections - Tank/Reservoir	4	1												1
Monthly/Quarterly Inspections - Fuel	12	1	1	1										3
Monthly/Quarterly Inspections - Generators	12	1	1	1										3
Monthly Safety Class Review	11	1	1	1										3
TOTAL	97	12	7	7	0	0	0	0	0	0	0	0	0	25
	23095	1856	1930	1830	0	0	0	0	0	0	0	0	0	5615

*Residential, Agricultural,Commercial, 1inch Bulk mergered into one cycle.

DATE: 10/1/2026

TO: Board of Directors

FROM: Laun Hanson

RE: Bighorn-Desert View Production SEPTEMBER 2026

	Cubic Feet Pumped	Total Gallons Pumped	GPM from Hour Meter	GPM Flowmeter	Total Running Time	acre feet
Well 2	Well is "inactive"					
Well 3	250,920	1,876,882	177	166	176.4	5.76
Well 4	Well is "inactive"					
Well 6	78,060	583,889	86	80	113.3	1.79
Well 7	110,850	829,158	112	136	123.2	2.54
Well 8	510,300	3,817,044	358	380	177.5	11.71
Well 9	657,400	4,917,352	429	440	190.9	15.09
Well 10	27,090	202,633	76	92	44.7	0.62
Total	1,634,620	12,226,958			826	37.53

Maximum Day Demand

Date 9/28/2026

Total Production (Gallons) 681577.60

A Boosters	88,040	658,539	159	150	69	
C Boosters	163,700	1,224,476	170	175	120.0	
Total	251,740	1,883,015				

DATE: 10/1/2026

TO: Board of Directors

FROM: Laun Hanson

RE: **Goat Mountain Production SEPTEMBER 2026**

	Cubic Feet Pumped	Total Gallons Pumped	GPM from Hour Meter	GPM from Flowmeter	Total Running Time	acre feet
Well GMW1	44,480	332,710	189	220	29.4	1.02
Well GMW3	516,200	3,861,176	281	320	228.7	11.85
Total	560,680	4,193,886			258.1	12.87

Maximum Day Demand

Date 9/28/2026

Total Production (Gallons) 211534.40

GM booster	192,500	1,439,900	248	222	96.9	

Future Agenda Items

Requested by Board Members

Date	Board Member	Topic	Status
1/27/2026	McKenzie	Field Operations Report	COMPLETE
2/7/2026	McKenzie	Mid-Year Budget Review be agendized	Scheduled Jan/Feb2027
4/14/2026	McKenzie	Review of Dues & Subscriptions	FPREP 11/2026
5/12/2026	McKenzie	Project Updates and detailed timelines	COMPLETE/ONGOING
5/12/2026	Martinez	Income Opportunities	FPREP 11/26
7/14/2026	McKenzie	Review Purchasing Policy	COMPLETE
8/11/2026	McKenzie	General Ledger with special emphasis on large variances from budget.	COMPLETE
9/8/2026	McKenzie	Status of CSDA Cert of Transparency	Pending
10/20/26	McKenzie/ Aldridge	Board Compensation Policy / Budget Status Report	11/10/2026 Board Meeting