



BIGHORN-DESERT VIEW WATER AGENCY

*"To provide a high-quality supply of water and reliable service to all customers
at a fair and reasonable rate."*

BOARD OF DIRECTORS' **SPECIAL** MEETING AGENDA

BOARD MEETING OFFICE
1720 N. CHEROKEE
LANDERS, CALIFORNIA 92285

September 8, 2026
EARLIER START TIME AT 4:00 P.M.

PUBLIC WISHING TO PARTICIPATE REMOTELY MAY

Join the meeting online on Zoom

<https://us02web.zoom.us/j/89369309226?pwd=s9DYJsVruGPx1RZZ8bGcUsMnQdlTKD.1>

or join by telephone by calling 1-669-900-6833

Zoom Meeting ID: 893 6930 9226 / Passcode: 190001

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL

APPROVAL OF AGENDA

PRESENTATIONS

25 YEAR ANNIVERSARY RESOLUTION PRESENTATION TO DAVID REWAL

OPERATIONS PRESENTATION

MBCA – WATER WISE LANDSCAPING PRESENTATION

CLOSED SESSIONS –

- a. PUBLIC EMPLOYEE PERFORMANCE EVALUATION [GOV CODE SECTION 54957(b)(1)]
Title: General Manager
- b. CONFERENCE WITH LABOR NEGOTIATORS [GOV CODE SECTION 54957.6]
Agency designated representative: Jennifer Cusack
Unrepresented employee: Chief Engineer

Discussion and Action Items - The Board of Directors and Staff will discuss the following items and the Board will consider taking action, if so inclined. The Public is invited to comment on any item on the agenda during discussion of that item. When giving your public comment, please have your information prepared. If you wish to be identified for the record, then please state your name. Due to time constraints, each member of the public will be allotted three-minutes to provide their public comment.

1. **DEPARTMENT OF WATER RESOURCES PROP. 1 ROUND 2 IRWMP IMPLEMENTATION GRANT AGREEMENT NO. 4600013807 (PROP 1 2014): ACCEPT COMPLETION OF WORK, AUTHORIZE FILING OF NOTICE OF COMPLETION AND RELEASE OF RETENTION AMOUNTS HELD TO SOUTH WEST PUMP & DRILLING, INC.**
2. **Consent Calendar** - The following are routine, non-controversial items to be acted on with one motion, without discussion. If a member board requests an item(s) be pulled from the consent calendar, it/they will be moved for separate discussion and consideration.
 - a. Board Meeting Minutes
 - i. August 11, 2026 – Regular Meeting
 - b. Financial Statements
 - i. Financial Report – July 2026 (New Format)
 - ii. Balance Sheet(s) – July 2026
 - iii. Budget Sheet(s) – July 2026
 - c. Disbursements/Check Register – July 2026
 - d. Service Order Report – July 2026
 - e. Production Report for Bighorn-Desert View System – August 2026
 - f. Production Report for Goat Mountain System – August 2026
 - g. Capital Project Status Report – August 2026
 - h. Receive and File Committee Meeting Minutes
 - i. Planning/Legislative/Engineering/Grants Standing Committee – June 23, 2026
 - ii. Finance/Public Relations/Education/Personnel Standing Committee May 19, 2026
 - i. Corrected Resolution 26R-08 – ID Goat Mtn Standby Liens 2026-27
 - j. Corrected Resolution 26R-09– Delinquent Account Liens on Tax Roll 2026-27
 - k. Resolution 26R-14 – Approving Form of and Authorizing the Special Districts Risk Management Authority (SDRMA) Memorandum of Understanding (MOU) and 2027 Group Insurance Renewal
 - l. Resolution 26R-15 – Biennial Review and Adoption of the Conflict-of-Interest Code
 - m. SWRCB Grant Agreement No. D2102065: Authorize Change Order No. 4 Task Order CA Rural Water Association for Design Changes Related to the Construction of the Zone B Transmission Mainline in the amount of \$16,650.
 - n. SWRCB Grant Agreement No. D2102065: Authorize Change Order No. 3 Task Order for Monument ROW for additional Right-of-Way Services related to the Water System Consolidation Projects in the amount of \$10,000.
 - o. SWRCB Grant Agreement No. D2102065: Retroactive Authorization of Payment of CA Department of Fish and Wildlife Invoices for two (2) Western Joshua Tree Incidental Take permits for the Water System Consolidation Projects totaling \$179,986.50.

Recommended Action: Approve Consent Calendar Items a through o, as presented.

3. Matters removed from the Consent Calendar

4. Public Comment Period

Any person may address the Board on matters within the Agency's jurisdiction not appearing on this agenda. When giving your public comment, please have your information prepared. If you wish to be identified for the record, then please state your name. Due to time constraints, each member of the public will be allotted three minutes to provide their public comment. State Law prohibits the Board of Directors from discussing or taking action on items not included on the agenda.

5. Items for Next or Future Agenda

6. Verbal Reports – Including Reports on Courses/Conferences/Meetings.

1. General Manager Report
2. Chief Engineer Report
3. Director Reports

7. Adjournment

In accordance with the requirements of California Government Code Section 54954.2, this agenda has been posted in the main lobby of the Bighorn-Desert View Water Agency, 622 S. Jemez Trail, Yucca Valley, CA not less than 72 hours if prior to a Regular meeting, date and time above; or in accordance with California Government Code Section 54956 this agenda has been posted not less than 24 hours if prior to a Special meeting, date and time above. As a general rule, agenda reports or other written documentation have been prepared or organized with respect to each item of business listed on the agenda. Copies of these materials and other disclosable public records in connection with an open session agenda item, are also on file with and available for inspection at the Office of the Agency Secretary, 622 S. Jemez Trail, Yucca Valley, California, during regular business hours, 8:00 A.M. to 4:30 P.M., Monday through Thursday, closed Fridays. If such writings are distributed to members of the Board of Directors on the day of a Board meeting, the writings will be available at the entrance to the Board of Directors meeting room at the Bighorn-Desert View Water Agency.

Internet: Once uploaded, agenda materials can also be viewed at www.bdvwa.org

Public Comments: You may wish to submit your comments in writing to assure that you are able to express yourself adequately. Per Government Code Section 54954.2, any person with a disability who requires a modification or accommodation, including auxiliary aids or services, in order to participate in the meeting, should contact the Board's Secretary at 760-364-2315 during Agency business hours.

Calendar Reminder - Upcoming Director Meetings

- Regular Board Meeting – second Tuesday every month at 6 p.m.
- Finance/Public Relations/Education & Personnel (FPREP) Committee – third Tuesday of odd months at 4 p.m.
- Planning/Legislative/Engineering & Grant (PLEGS) Committee – third Tuesday of even months at 4 p.m.
- Mojave Water Agency Board of Directors Meeting – second and fourth Thursday every month (regular schedule) at 9:30 a.m.
- Landers Homestead Valley Community Association Meeting – second Monday at 5 p.m. every month
- ASBCSD Monthly Dinner Meeting – third Monday (regular schedule) various locations

Next Ordinance #: 26O-01
Next Resolution #: 26R-16
Next Motion Order #: M26-044

**BIGHORN-DESERT VIEW WATER AGENCY
BOARD OF DIRECTORS'
AGENDA ITEM SUBMITTAL – GRANT FUNDED PROJECT**

Meeting Date: September 8, 2026

To: Board of Directors

From: Marina D. West

Agenda Topic: Department of Water Resources Prop. 1 Round 2 IRWM Implementation Grant Agreement No. 4600013807 (Prop. 1 2014): Accept Completion of Work, Authorize Filing of Notice of Completion and Release of Retention Amounts Held to South West Pump & Drilling, Inc.

Requested Action:

That the Board considers taking the following action:

1. Accept completion of work; and
2. Authorize filing of Notice of Completion; and
3. Authorize release of retention amounts held to South West Pump & Drilling, Inc.

Project: Replacement Well for the Goat Mountain System (Goat Mtn. Well No. 13)

Funding Source: Department of Water Resources Prop. 1 Round 2 IRWM Implementation Grant

Contract: Agency authorized Public Works Construction Agreement with South West Pump & Drilling, Inc. on June 10, 2025.

Funds Allocated: \$500,000 original grant. Approximately \$50,000 has been retained by DWR until project completion with \$450,000 already reimbursed thru progress billings.

Agency Cost Share: The projected total Agency cost share is \$625,000 which includes an estimate of all remaining invoices and payroll to complete the project and put the well into service.

General Counsel Approval for this Action: General Counsel Kennedy approved the original contract.

Summary:

South West Pump & Drilling, Inc. has completed the redevelopment of Goat Mountain Well No. 13 and equipping of the well to produce 150 gallons per minute which is within the expected flow noted in the grant application.

Grant Background

A funding Agreement (Grant) in the amount of \$500,000 from the Department of Water Resources. The Project includes construction of a new prosecution well and removal of a failed well in the Goat Mountain System. The well construction was completed by Abundant Water Wells, Inc. who was unable to compete the well.

To complete the project, another contract was bid to finish developing the well utilizing chemical and physical agitation followed by well development by pumping and finally a step and 24-hour pump tests. The contractor was awarded a Change Order to procure and install the pump and motor and all above ground piping and valves.

Agency staff completed underground work related to tie in of the well to the water system, installation of conduits for power and communications wiring. The Agency's SCADA integrator provided the equipment and programming work to operate and monitor well operations and controls.

Once a permit is issued by the Division of Drinking Water, then the well can be brought into active status. All that is pending for the permit is the water quality analysis results.

Staff recommends the Board accept completion of work, authorized filing of the Notice of Completion and authorize release of retention amounts held to South West Pump & Drilling, Inc.

CEQA Action: Mitigated Negative Declarations Notice of Determination filed May 2021 (SCH No. 2021020354)

Prior Board Action(s) Relevant to this Request:

4/14/2026 Motion No. 26-019 Authorize Change Order No 1 to South West Pump and Drilling for Equipping the Goat Mountain Well No. 13 (DWR Grant Agreement No. 4600013807) in an amount not to exceed \$125,000.

6/10/2025 Motion No. 25-024 Receive and file the Notice Inviting Bids, Ratify issuance of Addendum No. 1, waive all minor irregularities in the bid sheets received and award Public Works Contract No. PWC25-02 Development and Testing of Goat Mountain Production Well No. 13 to South West Pump & Drilling, Inc. in the amount of \$241,975.

3/11/2025 Motion No. 25-009 Notice of Completion for Contract No. PWC22-001 – Goat Mountain Replacement Well Motion to Authorize Issuance of Change Order Nos. 1; and Accept completion of work; and Authorize filing of Notice of Completion; and Authorize release of retention amounts held to Abundant Water Wells, Inc.; and

Dissolve Ad Hoc Committee for Issues Related to the Goat Mountain Replacement Well Project

10/08/2024 Motion No. 24-043 Authorize Issuance of Professional Services Agreement to LRE Water to Assist with Preparation of Well Development Technical Specifications for the Goat Mountain Replacement Well Project in the amount of \$22,000; and Authorize staff to prepare specifications and authorize publication of Notice Inviting Bids for Contract No. PWC24-001 (sic PWC25-02) *Development and Testing of Goat Mountain Production Well No. 13*.

2/14/2023 Motion No. 23-005 ratify issuance of Addendum Nos. 1, 2 and 3; and award Contract No. *PWC22-001 Replacement Production Well for the Goat Mountain System* to Abundant Water Wells, Inc. in the amount of \$708,340; and authorize construction contingency of 10% or \$70,800.

7/13/2021 Motion No. 21-045 Motion to authorize execution of Task Order No. 9, an amendment to the existing NV5 Master Services Agreement, for engineering and hydrogeological services for the Goat Mountain Replacement Well, destruction of Goat Mountain Well 2 and up to three additional borings/monitoring wells as provided in the proposal dated May 24, 2021.

5/11/2021 Motion No. 21-025 Motion made to adopt the Mitigated Negative Declaration (MND) pertaining to the Potable Water System Improvements and Consolidation of Water Systems (SCH 2021020354)

10/13/2020 Motion No. 20-065 Receive and File Categorical Exemption for the Goat Mountain Replacement Well Project (Well No. 13)

2/26/2019 Motion No. 19-008 Authorize General Manager to issue New Task Order to the Master Agreement with NV5 to perform Scope of Services dated February 21, 2109 in connection with the Master

Services Agreement integral to the Proposition 1 Planning Grant (Agreement No. 17-02022/3610009-002P); and Acknowledge that all invoiced costs associated with the execution of the Scope of Services to be paid by the Agency and submitted for reimbursed to the CA Department of Finance.

Recording Requested by
& Mail To:

Bighorn-Desert View Water Agency
622 S. Jemez Trail
Yucca Valley, CA 92284-1440

EXEMPT FROM FILING FEES PER G.C. §6103

NOTICE OF COMPLETION

Notice is given that work was completed on that certain public work of improvement known as *Contract No. PWC25-02 Development and Testing of Goat Mountain Production Well No. 13* for the undersigned Bighorn-Desert View Water Agency, a public agency, as the Owner, on June 10, 2025 and that said work was accepted by the Agency on September 8, 2026.

Original Contract Amount: \$241,975.00
Final Contract Amount: \$357,321.85

The original Contractor on said work was South West Pump & Drilling, Inc., 53381 Highway 111, Coachella, CA 92236. Said work of improvement was constructed within the unincorporated community of Landers in the County of San Bernardino, and the work of improvement is described as development and testing of Goat Mountain Production Well No. 13 at the following location:

820 Landers Lane, Yucca Valley, CA 92284

I execute this Notice of Completion as the Owner's authorized agent and declare under penalty of perjury, under the laws of the State of California, that the foregoing is true and correct.

Executed on September 9, 2026 at Yucca Valley, California.

Bighorn-Desert View Water Agency

By:

Marina D. West, PG
Chief Engineer



BIGHORN-DESERT VIEW WATER AGENCY

*"To provide a high-quality supply of water and reliable service to all customers
at a fair and reasonable rate."*

BOARD OF DIRECTORS' REGULAR MEETING MINUTES

**BOARD MEETING OFFICE
1720 N. CHEROKEE TR.
LANDERS, CALIFORNIA 92285
REMOTE PARTICIPATION AVAILABLE ON ZOOM**

**August 11, 2026
Time – 6:00 P.M.**

CALL TO ORDER

President called the meeting to order at 6:00 pm

PLEDGE OF ALLEGIANCE

Director Close-Dees led the pledge.

ROLL CALL

Directors present: Rodney Miller-Boyer
 William Aldridge
 Megan Close-Dees
 Jose Martinez – remote attendance due to medical reason.
 JoMarie McKenzie

Staff present: Jennifer Cusack, General Manager
 Marina West, Chief Engineer
 David Rewal, Water Distribution Supervisor
 Carl Otteson, Otteson Backflow, Agency Backflow Specialist (Consultant)

Public: Following Roll Call 0 member(s) of the public were present in the meeting room.
 There was 1 member of the public participating via Zoom platform.

APPROVAL OF AGENDA

**Motion to approve the agenda with the removal of item 2 – Operations Update.
MSC¹ (Aldridge/Martinez) unanimously approved.**

Discussion and Action Items

- 1. Resolution No. 26R-10 - Adopt the Cross-Connection Control Plans for the Bighorn-Desert View Water System (PWS No. CA3610009) and Goat Mountain Water System (PWS No. CA3610060)**

GM Cusack gave the staff report as presented in the Agenda Packet providing background and purpose of the newly required written Cross-Connection Control Plans (CCCP). GM Cusack noted that such action by the Board is exempt from the California Environmental Quality Act (CEQA). She further noted that there are two CCCP documents as the Agency operates under two separate Water Supply Permits (BDVWA and ID GM).

Questions from the Board were asked and answered.

Public Comment:

None.

Motion No. 26-038 – Adopt Resolution No. 26R-10 - Adopt the Cross-Connection Control Plans for the Bighorn-Desert View Water System (PWS No. CA3610009) and Goat Mountain Water System (PWS No. CA3610060)

MSC¹ (Aldridge/Martinez) approved by the following roll call vote:

Jose Martinez	yes
William Aldridge	yes
Megan Close-Dees	yes
Rodney Miller-Boyer	yes
JoMarie McKenzie	yes

- 2. Operations Update** – removed from agenda due to water mainline break, to be presented at next regular board meeting.

- 3. Resolution 26R-11 – Recognizing David Rewal for 25 Years of Service**

Motion No. 26-039 – Adopt Resolution 26R-11 – Recognizing David Rewal for 25 Years of Service

MSC¹ (Close-Dees/McKenzie) approved by the following roll call vote:

William Aldridge	yes
Jose Marinez	yes
JoMarie McKenzie	yes
Megan Close-Dees	yes
Rodney Miller-Boyer	yes

- 4. Resolution 26R-12 – Adopting a Social Media Policy**

GM Cusack gave the staff report as presented in the Agenda Packet.

Questions from the Board were asked and answered.

Public Comment:

None.

**Motion No. 26-040 – Adopt Resolution 26R-12 – Adopting a Social Media Policy
MSC¹ (Martinez/Close-Dees) approved by the following roll call vote:**

Rodney Miller-Boyer	yes
JoMarie McKenzie	yes
Jose Martinez	yes
William Aldridge	yes
Megan Close-Dees	yes

5. Resolution 26R-13 – Approve a Revised and Restated Employee Handbook

GM Cusack gave the staff report as provided in the Agenda Packet.

Questions from the Board were asked and answered.

Public Comment:

None.

Motion No. 26-041 – Adopt Resolution 26R-13 – Approve a Revised and Restated Employee Handbook

MSC¹ (Aldredge/Martinez) approved by the following roll call vote:

William Aldridge	yes
Rodney Miller-Boyer	yes
JoMarie McKenzie	yes
Megan Close-Dees	yes
Jose Martinez	yes

6. Consent Calendar

- a. Board Meeting Minutes
 - i. July 14, 2026 – Regular Meeting
- b. Financial Statements
 - i. Balance Sheet(s) – June 2026
 - ii. Budget Sheet(s) – June 2026
- c. Quarterly Investment Reports – 2026 Q1 and Q2
- d. Receive and File Disbursements – June 2026
- e. Service Order Report – June 2026
- f. Production Report for Bighorn-Desert View System – July 2026
- g. Production Report for Goat Mountain System – July 2026
- h. Receive and File Committee Meeting Minutes
 - i. Planning/Legislative/Engineering/Grants Standing Committee – no minutes, next meeting 8/18/2026
 - ii. Finance/Public Relations/Education/Personnel Standing Committee 5/19/2026

Recommended Action: Approve Consent Calendar Items a through h, as presented.

Item d – Receive and file disbursements June 2026 was pulled from the Consent Calendar.

Public Comment:

None.

Motion No. 26-042 – Approve Consent Items a thru h, except Item d, as presented.

MSC¹ (Martinez/Aldridge) approved by the following roll call vote:

William Aldridge	yes
Rodney Miller-Boyer	yes
JoMarie McKenzie	yes
Megan Close-Dees	yes
Jose Martinez	yes

7. Matters removed from the Consent Calendar

Item d. Receive and File Disbursements – June 2026.

Questions from the Board were asked and answered with respect to certain disbursements.

No public comment.

Motion No. 26-043 – Approve Consent Items h, Receive and File Disbursements – June 2026.

MSC¹ (Martinez/Miller-Boyer) unanimously approved.

8. Public Comment Period

None.

9. Items for Next or Future Agenda

Dir. McKenzie requested a review of the General Ledger with special emphasis on large variances from budget.

10. Verbal Reports – Including Reports on Courses/Conferences/Meetings.

- a. General Manager Report – GM Cusack reported that she wants to consider moving the Board meeting to an earlier time of day. She further mentioned that she distributed conference packets to various directors who have registered for either the upcoming CA Special Districts Association (CSDA) Annual Conference and/or the BIA So. Cal. Water Conference. She further reported on the leak that occurred earlier today and is still in the process of being repaired.
- b. Chief Engineer Report – CE West reminded the Board that MWA Mini-Tour is confirmed for September 16th from approximately 8 am to noon. She requested Directors indicate their interest in attending as soon as possible. Furthermore, if they wish to extend an invitation to anyone to share that information as well.

c. Director Reports –

Dir. Martinez reported on the Mojave Water Agency meeting he attended and thanked his co-director for encouraging him to attend.

Director Martinez excused himself from the remainder of the meeting at 7:05pm.

Dir. Aldridge reported on the Mojave Water Agency Master Plan Engagement Cycle Planning Area 11 meeting that he attended on August 4, 2026.

Dir. Miller-Boyer reported on the Mojave Water Agency regular Board of Directors meeting he attended August 6, 2026 noting some differences in decorum between MWA and other entities around the Morongo Basin. He further reported on the Mojave Water Agency Master Plan Engagement Cycle Planning Area 11 meeting that he attended on August 4, 2026.

Dir. Close-Dees reported on the Mojave Water Agency Master Plan Engagement Cycle Planning Area 11 meeting that he attended on August 4, 2026.

11. CLOSED SESSION –

a. PUBLIC EMPLOYEE PERFORMANCE EVALUATION – GOV CODE SECTION 54957(b)(1)

Title: Chief Engineer

b. PUBLIC EMPLOYEE PERFORMANCE EVALUATION – GOV CODE SECTION 54957(b)(1)

Title: General Manager

The Board adjourned to Closed Session at 7:24 pm.

The Board returned from Closed Session at 7:48 p.m.

CLOSED SESSION REPORT –

Item a. The Board met in Closed Session concerning Public Employee Evaluation of its Chief Engineer under Government Code Section 54957(b)(1). No reportable action.

Item b. The Board met in Closed Session concerning Public Employee Evaluation of its General Manager under Government Code Section 54957(b)(1). No reportable action.

12. Adjournment – President Miller-Boyer adjourned the meeting at 7:49 p.m.

Approved by:

Megan Close-Dees, Secretary of the Board

MSC¹ – Motion made, seconded and carried.

Official Seal

July 2026 Financial Reporting



**Preliminary Results – Subject to Change
(Unaudited)**

Prepared by



**No assurance is provided on the financial statements. The financial statements do not include a statement of cash flows. Substantially all disclosures required by accounting principles generally accepted in the United States are not included.*



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Bighorn Desert View Water Agency
Cash & Investments
As of July 31, 2026
(Unaudited)

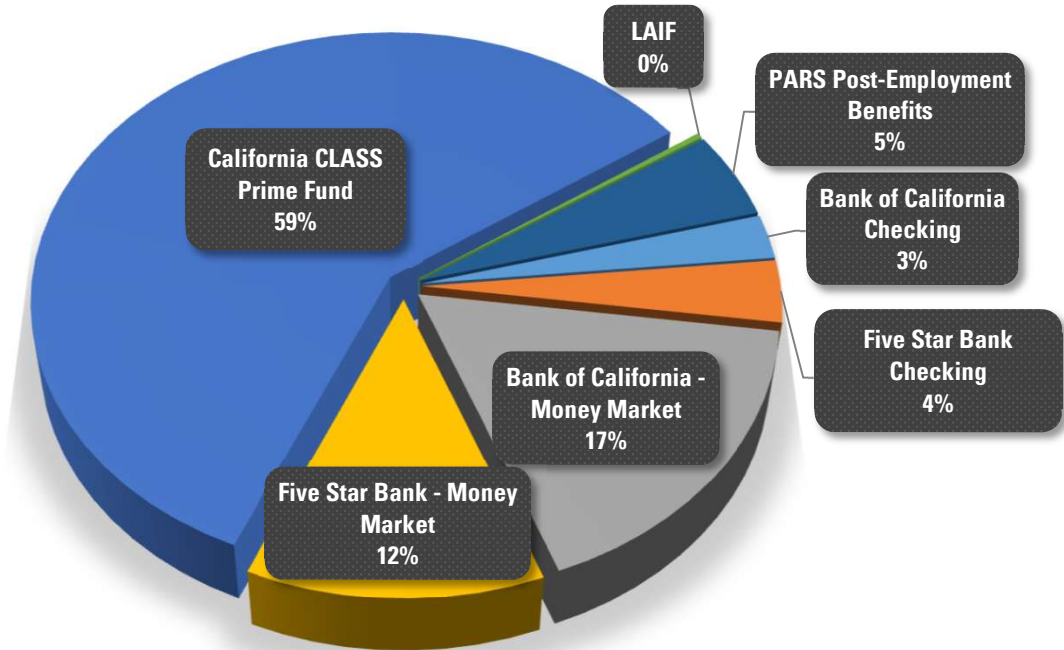
	Type	Est. Monthly Yield	Current Balance	Market Value
1 Agency Cash & Investments				
2	Bank of California Checking		\$ 153,481	\$ 153,481
3	Five Star Bank Checking		216,127	216,127
4	Bank of California - Money Market	2.530%	1,001,441	1,001,441
5	Five Star Bank - Money Market	3.810%	717,835	717,026
6	California CLASS Prime Fund	3.727%	3,449,595	3,449,607 ¹
7	LAIF	3.840%	17,818	17,797 ²
8	PARS Post-Employment Benefits	3.320%	303,261	303,261 ³
9 Total Agency Cash & Investments			\$ 5,859,558	\$ 5,858,741

¹ The CLASS Prime Fund Net Asset Value factor is updated monthly.

² The LAIF Market Value factor is updated quarterly in September, December, March, and June.

³ 5-year annualized return shown for PARS

Cash & Investments Distribution



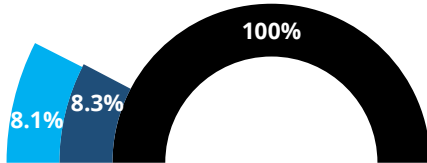


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Bighorn - Desert View Water Agency
Summary Statement of Revenues & Expenses
For the Period Ending June 30, 2026
(Unaudited)

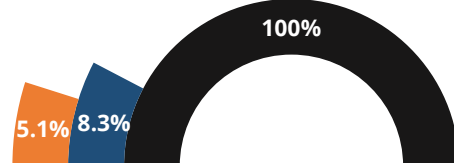
	Jul-26	Year to Date (YTD)	Adopted Budget	YTD % of Budget
1 Operating Revenues	\$ 210,430	\$ 210,430	\$ 2,235,800	9%
2 Non-Operating Revenues	13,679	13,679	547,100	3%
3 Total Revenue Available to Fund Operations & Capital	224,108	224,108	2,782,900	8%
4 Operating Expenses	63,573	63,573	1,303,000	5%
5 Administrative - Operating	62,288	62,288	1,118,300	6%
6 Administrative - Non-Operating	209	209	33,200	1%
7 Board of Directors	3,140	3,140	70,000	4%
8 Total Expense	129,209	129,209	2,524,500	5%
9 Net Income/(Loss) Before Capital & Trust Contribution	94,899	94,899	258,400	37%
10 Less: Capital Expenses (Reserve Funded)	(7,370)	(7,370)	(784,500)	1%
11 Less: Pension Trust Contributions	-	-	-	0%
12 Sub-Total: Net Capital / Trust Contribution	(7,370)	(7,370)	(784,500)	1%
13 Increase (Decrease) in Fund Balance	\$ 87,529	\$ 87,529	\$ (526,100)	

Revenue v. Budget

Expense v. Budget



YTD Revenue	YTD Target	Total Budget
\$224,108	\$231,908	\$2,782,900



YTD Expense	YTD Target	Total Budget
129,209	\$210,375	\$2,524,500



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Bighorn Desert View Water Agency
Detail Statement of Revenues & Expenses
For the Period Ending July 31, 2026
(Unaudited)

	Jul-26	Year to Date (YTD)	Adopted Budget	YTD % of Budget
1 Operating Revenues				
2 Total Metered Water Consumption (Uniform)	\$ 86,257	\$ 86,257	\$ 875,500	10%
3 Basic Service Charge	98,444	98,444	1,271,200	8%
4 Johnson Valley Bulk Water Sales	490	490	2,700	18%
5 Service Line Installation Fees	3,040	3,040	3,000	101%
6 Basic Facilities Charge	16,201	16,201	17,200	94%
7 Income Other - Operating	5,997	5,997	69,200	9%
8 Bad Debt Expense	-	-	(1,500)	0%
9 Bad Debt - Uncollectable Liens	-	-	(1,500)	0%
10 Total Operating Revenues	210,430	210,430	2,235,800	9%
11 Non-Operating Revenues				
12 General Tax Levy - Bighorn Imp. Area "A"	-	-	134,300	0%
13 General Tax Levy - Bighorn-Desert View	-	-	128,300	0%
14 General Tax Levy - Improvement District Goat Mtn.	-	-	66,300	0%
15 Goat Mtn. Standby/Water Availability Charge	-	-	64,600	0%
16 Interest Revenue	12,882	12,882	130,600	10%
17 Income Other - Non-Operating	797	797	23,000	3%
18 Total Non-Operating Revenues	13,679	13,679	547,100	3%
19 Total Revenues	224,108	224,108	2,782,900	8%
20 Expenses				
21 Operations				
22 Operations Compensation	32,584	32,584	501,200	7%
23 Chief Engineer Compensation	14,258	14,258	255,000	6%
24 Power - Wells & Booster	6,772	6,772	143,300	5%
25 Water Purchases	-	-	-	0%
26 Water System Repairs	-	-	60,000	0%
27 Field Material & Supplies	4,023	4,023	78,800	5%
28 Contract Engineering	-	-	100,000	0%
29 Vehicle/Tractor/ Equipment Expense	2,029	2,029	35,000	6%
30 Vehicle Expense - Fuel	-	-	50,200	0%
31 Building Repair And Maintenance	123	123	18,300	1%
32 Disinfection Expense	2,428	2,428	19,100	13%
33 Water Testing	-	-	10,200	0%
34 Uniforms	213	213	10,000	2%
35 Communications Expense	-	-	7,900	0%
36 Permit / System Fees (Ops Other)	1,143	1,143	14,000	8%
36 Total Operations	\$ 63,573	\$ 63,573	\$ 1,303,000	5%



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Bighorn - Desert View Water Agency
Detail Statement of Revenues & Expenses
For the Period Ending July 31, 2026
(Unaudited)

	Jul-26	Year to Date (YTD)	Adopted Budget	YTD % of Budget
38 General & Administration				
39 Operating Expenses				
40 Administrative Compensation	\$ 9,685	\$ 9,685	\$ 146,700	7%
41 General Manager Compensation	15,019	15,019	229,600	7%
42 Salary Allocations to Capital Projects	-	-	(191,300)	0%
43 Employee Benefits Insurance	7,437	7,437	293,100	3%
44 PERS Contribution	13,884	13,884	190,100	7%
45 Payroll Taxes	1,330	1,330	21,800	6%
46 Workers Compensation Insurance	1,739	1,739	16,600	10%
47 Employee Education	-	-	5,700	0%
48 Contractual Services - Auditor	-	-	21,600	0%
49 Contractual Services - Legal	-	-	61,000	0%
50 Contractual Services - Other	2,230	2,230	150,000	1%
51 Property/Liability/Cyber Insurance	8,830	8,830	103,100	9%
52 Legislative Affairs - CWSA	-	-	15,000	0%
53 Dues, Subscriptions & Annual Fees	1,218	1,218	22,200	5%
54 Power / Propane - Office & Yards	554	554	11,700	5%
55 Office Supplies/ Printing	83	83	10,200	1%
56 Phone, Fax Lines, Internet	23	23	9,900	0%
57 Mailing Expense	256	256	1,300	20%
58 Total G&A - Operating Expenses	62,288	62,288	1,118,300	6%
59 Non-Operating Expenses				
60 Other Administrative Expenses	209	209	14,400	1%
61 Office Equipment Expense	-	-	14,100	0%
62 Customer Relations	-	-	3,200	0%
63 Election Expense	-	-	1,000	0%
64 Miscellaneous Expense (Revenue)	-	-	500	0%
65 Total G&A Non-Operating Expenses	209	209	33,200	1%
66 Total General & Administration	62,497	62,497	1,151,500	5%
67 Board of Directors				
68 Director Fees	3,140	3,140	70,000	4%
69 Total Board of Directors	3,140	3,140	70,000	4%
70 Total Expenses	129,209	129,209	2,524,500	5%
71 Net Income/(Loss) Before Capital & Trust Contribution	94,899	94,899	258,400	37%
72 Less: Capital Expenses (Reserve Funded)	(7,370)	(7,370)	(784,500)	1%
73 Less: Pension Trust Contributions	-	-	-	0%
74 Net Increase/(Decrease) To Reserves	\$ 87,529	\$ 87,529	\$ (526,100)	



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Bighorn Desert View Water Agency
Capital Plan Budget to Actual
For the Period Ending July 31, 2026
(Unaudited)

	Jul-26	Year to Date (YTD)	Adopted Budget 2026/27
1 District Projects			
2 Administration Building Roof Replacement	\$ -	\$ -	\$ 50,000
3 New Well Zone B	2,944	2,944	630,000
4 New Storage Tank R1	290	290	525,000
5 PI/C Project - Pipelines/Consol.	2,391	2,391	9,061,000
6 Well 10 Rehab	-	-	200,000
7 Pump Well 10	-	-	100,000
8 GIS System	-	-	50,000
9 GM Replacement Well (Well 13)	1,746	1,746	130,000
10 Total District Projects	7,370	7,370	10,746,000
11 Grant/Debt Funding			
12 Prop 1 Round 1: Goat Mountain Replacement Well	-	-	(75,000)
13 Grant Funding: PI/C Project	-	-	(9,061,000)
14 USDA Loan Proceeds (\$2M Total in Rate Study)	-	-	(825,500)
15 Total Grant/Debt Funding	-	-	(9,961,500)
16 Total Capital Expenses - Funded by Reserves	\$ 7,370	\$ 7,370	\$ 784,500

¹Includes carryover project budget from FY26

General Ledger

Balance Sheet

User: jcusack
 Printed: 09/02/2026 - 5:41PM
 Fund: All
 Period: 1
 Fiscal Year: 2027

Bighorn – Desert View Water Agency

622 S. Jemez Trail (760) 364-2315
 Yucca Valley, CA 92284-1440

Fund ALFRE

Account Type	Amount
01 - General Fund	
Assets	
CASH & CASH EQUIVALENTS	
01-00-131250 - BANC OF CALIFORNIA (PWB)	242,880.09
01-00-131300 - CASH DRAWERS BASE FUND	750.00
01-00-131350 - FIVE STAR BANK	91,431.26
01-00-134000 - PETTY CASH FUND	800.00
Total CASH & CASH EQUIVALENTS:	335,861.35
INVESTMENTS	
01-00-131251 - BANCofCA High Yield Savings	999,160.85
01-00-131255 - FIVE STAR BANK MONEY MARKET	715,513.46
01-00-132000 - PARS IRS 115 TRUST	306,332.51
01-00-133030 - LAIF - CASH ACCOUNT	17,625.41
01-00-133111 - CALIFORNIA CLASS	3,438,499.17
Total INVESTMENTS:	5,477,131.40
ACCOUNTS RECEIVABLE - WATER	
01-00-137100 - A/R WATER	337,449.94
01-00-137120 - 2025 IDGM STBY A/R (\$8,667)	8,665.65
01-00-137130 - A/R WATER UNBILLED FYE	117,809.48
01-00-139544 - 2017-18 LIEN-DQ WATER \$32,464	0.00
01-00-139546 - 2019-20 LIEN-DQ WATER \$35,381	755.85
01-00-139547 - 2020-21 LIEN-DQ WATER \$54,761	8,403.04
01-00-139548 - 2021-22 LIEN-DQ WATER \$84,795	21,779.46
01-00-139549 - 2022-23 LIEN-DQ WATER \$46,814	18,717.42
01-00-139550 - 2023-24 LIEN-DQ WATER \$49,919	18,327.95
01-00-139551 - 2024-25 LIEN-DQ WATER \$56,440	29,762.67
01-00-139552 - 2025-26 LIEN-DQ WATER \$59,593	0.00
01-00-139900 - ALLOW. FOR BAD DEBTS-H2O LIENS	(1,500.00)
Total ACCOUNTS RECEIVABLE - WATER:	560,171.46
ACCOUNTS RECEIVABLE - OTHER	
01-00-136000 - A/R OTHER (Non-UB AR)	0.00
01-00-136500 - INTEREST RECEIVABLE	172.25
01-00-137112 - 2017 IDGM STBY A/R (\$10,353)	1,763.54
01-00-137114 - 2019 IDGM STBY A/R (\$10,349)	1,113.35
01-00-137115 - 2020 IDGM STBY A/R (\$8,860)	1,955.05
01-00-137116 - 2021 IDGM STBY A/R (\$8,680)	1,655.70
01-00-137117 - 2022 IDGM STBY A/R (\$9,037)	2,585.40
01-00-137118 - 2023 IDGM STBY A/R (\$8,228)	3,860.46
01-00-137119 - 2024 IDGM STBY A/R (\$8,869)	5,034.70
01-00-138000 - A/R PROPERTY TAXES	22,031.84
01-00-138030 - ACCRUED RECEIVABLE	0.00
01-00-139000 - A/R CUSTOMER PROJECTS	0.00
01-00-139608 - DUE FROM DACI-METER REPLACEMEN	89,415.60

Fund ALFRE

Account Type

Amount

01-00-139609 - DUE FROM STRATEGIC PARTNERS	0.00
01-00-139610 - DUE FROM GM WELL (Well 13)	0.00
01-00-139611 - DUE FROM PROP 1/RND 2- HDWD	0.00
01-00-139612 - DUE FROM PI/C PIPE/CONSOLIDATI	184,827.09
01-00-139901 - ALLOWANCE BAD DEBT - STANDBY	(5,000.00)
Total ACCOUNTS RECEIVABLE - OTHER:	309,414.98
INVENTORY	
01-00-143010 - INVENTORY-WATER SYSTEM PARTS	114,493.62
01-00-143011 - INVENTORY- AMES WATER	565,808.00
01-00-143012 - INVENTORY CLEARING	0.00
Total INVENTORY:	680,301.62
PREPAID EXPENSES	
01-00-144010 - PREPAYMENTS W/C INS	17,390.00
01-00-144020 - PREPAYMENTS PL & PD LIAB INS	79,472.77
01-00-144025 - PREPAID EXPENSES	28,240.92
01-00-144035 - PREPAY CalPERS UAL	0.00
Total PREPAID EXPENSES:	125,103.69
FIXED ASSETS	
01-00-111300 - FA ORGANIZATION	336,271.36
01-00-111301 - A/D ORGANIZATION	(256,946.85)
01-00-111350 - FA LAND	107,132.53
01-00-111400 - FA BUILDINGS	327,592.81
01-00-111401 - A/D BUILDINGS	(309,606.49)
01-00-111500 - FA YARDS	56,330.15
01-00-111501 - A/D YARDS	(51,049.22)
01-00-111600 - FA FUEL TANKS	18,942.68
01-00-111601 - A/D FUEL TANK	(18,573.56)
01-00-111700 - FA WATER SYSTEM	10,889,148.05
01-00-111701 - A/D WATER SYSTEM	(7,960,494.55)
01-00-111800 - FA SHOP EQUIPMENT	29,960.60
01-00-111801 - A/D SHOP EQUIPMENT	(29,960.60)
01-00-111810 - FA MOBILE EQUIPMENT	916,751.49
01-00-111811 - A/D MOBILE EQUIPMENT	(705,536.49)
01-00-111900 - FA OFFICE EQUIPMENT	182,242.50
01-00-111901 - A/D OFFICE EQUIPMENT	(182,242.55)
Total FIXED ASSETS:	3,349,961.86
LEASE OF EQUIPMENT (LT)	
01-00-160200 - LEASE OF EQUIPMENT (LT)	13,099.95
01-00-160999 - ACCUM. AMORTIZATION-EQUIPMENT	(12,684.34)
Total LEASE OF EQUIPMENT (LT):	415.61
CONSTRUCTION IN PROGRESS	
01-00-120051 - CIP - MISC	1,981,183.68
Total CONSTRUCTION IN PROGRESS:	1,981,183.68
PENSION DEFERRED OUTFLOWS	
01-00-120600 - PENSION DEFERRED OUTFLOWS	0.00
Total PENSION DEFERRED OUTFLOWS:	0.00
NET PENSION LIABILITY-AUDIT	
01-00-223100 - NET PENSION LIABILITY	(714,589.00)
Total NET PENSION LIABILITY-AUDIT:	(714,589.00)
DEFERR INFLOWS OF RESOUR-AUDIT	
01-00-225000 - DIR - PENSION RELATED	(52,787.00)
Total DEFERR INFLOWS OF RESOUR-AUDIT:	(52,787.00)

Fund ALFRE

Account Type	Amount
Total Assets:	12,052,169.65
Liabilities	
ACCOUNTS PAYABLE	
01-00-225200 - ACCRUED INTEREST PAYABLE	0.00
01-00-225300 - ACCRUED EXPENSES	18,289.45
01-00-227000 - ACCOUNTS PAYABLE	21,074.94
01-00-227001 - AP PROP 1 ACC.EXP.	0.00
01-00-227011 - RETENTION ABUNDANT WATER WELL	0.00
Total ACCOUNTS PAYABLE:	39,364.39
LEASE LIABILITY-EQUIPMENT (ST)	
01-00-260100 - LEASE LIABILITY-EQUIPMENT (ST)	0.00
Total LEASE LIABILITY-EQUIPMENT (ST):	0.00
LEASE LIABILITY-EQUIPMENT (LT)	
01-00-260200 - LEASE LIABILITY-EQUIPMENT (LT)	448.32
Total LEASE LIABILITY-EQUIPMENT (LT):	448.32
ACCRUED PAYROLL	
01-00-229000 - ACCRUED PAYROLL LIABILITIES	66,253.26
01-00-229010 - GARNISHMENT WITHHOLDING	0.00
01-00-229100 - ACCRUED EMP COMP BALANCES	248,373.58
Total ACCRUED PAYROLL:	314,626.84
ACCRUED PR LIABILITIES	
01-00-229001 - FEDERAL PR TAX PAYABLE	0.00
01-00-229002 - STATE PR TAX PAYABLE	0.00
01-00-229003 - MEDICAL INSURANCE PAYABLE	(3,436.25)
01-00-229004 - 3RD PARTY INS PLAN PAYABLE	0.00
01-00-229005 - CALPERS PAYABLE	(80,427.00)
01-00-229006 - CALPERS SPEC COMP-UNIFORM ALL	0.00
01-00-229007 - BOARD DIRECT DEPOSIT PR	0.00
Total ACCRUED PR LIABILITIES:	(83,863.25)
CUSTOMER DEPOSITS	
01-00-226000 - CUSTOMER DEPOSITS	164,684.40
01-00-226005 - UNEARN REV-UB ACCT CREDITS	22,475.75
01-00-226007 - ANNEX 0631-071-29 (NAPA@ALTA)	0.00
Total CUSTOMER DEPOSITS:	187,160.15
BLUEFIN CC FEES	
01-00-226001 - BLUEFIN/SB CC FEES thru PORTAL	963.35
Total BLUEFIN CC FEES:	963.35
DEFFER OUTFLOWS OF RESOU-AUDIT	
01-00-151000 - DOR - PENSION CONTRIB-AUDIT	(144,706.00)
01-00-153000 - DOR - PENSION RELATED-AUDIT	(190,355.00)
01-00-225001 - DEFERRED INFLOW-ADD'L DEFERRAL	0.00
Total DEFFER OUTFLOWS OF RESOU-AUDIT:	(335,061.00)
PENSION DEFERRED INFLOW-AUDIT	
01-00-223110 - PENSION DEFERRED INFLOWS	0.00
Total PENSION DEFERRED INFLOW-AUDIT:	0.00
Total Liabilities:	123,638.80
Fund Balance	
FUND BALANCE	
01-00-301090 - CONTRIBUTED CAPITAL/HUD	0.00
01-00-301110 - FMHA GRANTS	0.00
01-00-310000 - FUND BALANCE	11,913,953.15
01-00-310010 - FUND BALANCE FEMA & OES	0.00

Fund ALFRE

Account Type	Amount
Total FUND BALANCE:	11,913,953.15
Total Fund Balance:	11,913,953.15
Total Liabilities and Fund Balance:	12,037,591.95
Total Retained Earnings:	14,577.70
Total Fund Balance and Retained Earnings:	11,928,530.85
Total Liabilities, Fund Balance, and Retained Earnings:	12,052,169.65
Totals for Fund 01 - General Fund:	0.00

General Ledger

Bighorn – Desert View Water Agency

622 S. Jemez Trail (760) 364-2315

Yucca Valley, CA 92284-1440

Budget Status

User: jcusack
 Printed: 9/2/2026 - 5:43 PM
 Period: 1, 2027

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
Fund 01	General Fund							
Dept 01-00	No Department							
R05	OPERATING REVENUE							
01-00-410000	SERVICE LINE INSTALLATION F	3,000.00	3,040.00	3,040.00	-40.00	0.00	-40.00	0.00
01-00-410010	BASIC FACILITIES CHARGE	17,200.00	16,201.00	16,201.00	999.00	0.00	999.00	5.81
01-00-410015	AG CONS TIER 1	10,900.00	736.29	736.29	10,163.71	0.00	10,163.71	93.25
01-00-410016	AG CONS TIER 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-410020	BULK CONS TIER 1	27,300.00	12,282.65	12,282.65	15,017.35	0.00	15,017.35	55.01
01-00-410030	COMMERCIAL/INST CONS TIER	38,700.00	1,273.61	1,273.61	37,426.39	0.00	37,426.39	96.71
01-00-411000	INCOME METERED WATER	798,600.00	71,964.70	71,964.70	726,635.30	0.00	726,635.30	90.99
01-00-411001	RES CONS TIER 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-412000	GOAT MTN STANDBY INCOME	64,600.00	1,639.05	1,639.05	62,960.95	0.00	62,960.95	97.46
01-00-413000	BASIC SERVICE CHARGE	1,251,600.00	96,787.05	96,787.05	1,154,812.95	0.00	1,154,812.95	92.27
01-00-413001	FIRE BSC	19,600.00	1,656.95	1,656.95	17,943.05	0.00	17,943.05	91.55
01-00-414000	INCOME JV BULK WATER SALE	2,700.00	490.00	490.00	2,210.00	0.00	2,210.00	81.85
01-00-417000	INCOME OTHER (OPERATING)	69,200.00	5,997.42	5,997.42	63,202.58	0.00	63,202.58	91.33
01-00-419000	AMES BASIN WATER TRANSFER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	R05 Sub Totals:	2,303,400.00	212,068.72	212,068.72	2,091,331.28	0.00	2,091,331.28	90.79
R10	NON-OPERATING REVENUE							
01-00-491000	GA02 GEN LEVY IMP DIST A BH	134,300.00	3,236.89	3,236.89	131,063.11	0.00	131,063.11	97.59
01-00-491020	GA01 GENERAL TAX LEVY (BVI	128,300.00	3,115.52	3,115.52	125,184.48	0.00	125,184.48	97.57
01-00-491040	GA03 ID GM GEN TAX LEVY	66,300.00	1,642.25	1,642.25	64,657.75	0.00	64,657.75	97.52
01-00-492000	INTEREST INCOME	130,600.00	0.00	0.00	130,600.00	0.00	130,600.00	100.00
01-00-496000	INCOME OTHER (NON OPERATI	23,000.00	5,820.33	5,820.33	17,179.67	0.00	17,179.67	74.69
01-00-499901	GM WELL REV ACCT	75,000.00	0.00	0.00	75,000.00	0.00	75,000.00	100.00
01-00-499902	PI/C REV. ACCT.	9,061,000.00	0.00	0.00	9,061,000.00	0.00	9,061,000.00	100.00
01-00-499992	CAPITAL CONTRIBUTION REVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499998	DACI REV ACCT.-METER REPLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499999	AWAC REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	R10 Sub Totals:	9,618,500.00	13,814.99	13,814.99	9,604,685.01	0.00	9,604,685.01	99.86
	Revenue Sub Totals:	11,921,900.00	225,883.71	225,883.71	11,696,016.29	0.00	11,696,016.29	98.11
E25	NON-OPERATING EXPENSE							

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
01-00-562000	OFFICE EQUIPMENT EXPENSE	14,100.00	0.00	0.00	14,100.00	0.00	14,100.00	100.00
01-00-563000	CUSTOMER RELATIONS	3,200.00	0.00	0.00	3,200.00	0.00	3,200.00	100.00
01-00-564000	ADMINISTRATIVE EXPENSES	14,400.00	-77.55	-77.55	14,477.55	0.00	14,477.55	100.54
01-00-571000	DEPRECIATION EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-571100	AMORTIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572100	AMORTIZATION OF LEASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572200	INTEREST EXPENSE ON LEASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572300	CONTRA EQUIPMENT EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-581000	ELECTION COSTS	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	100.00
01-00-593000	EXPENSE / INCOME MISC	500.00	-13.49	-13.49	513.49	0.00	513.49	102.70
01-00-593999	PRIOR YEARS EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-594000	GAIN (LOSS) ASSET DISPOSAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-594001	INVESTMENT GAIN/LOSS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	E25 Sub Totals:	33,200.00	-91.04	-91.04	33,291.04	0.00	33,291.04	100.27
	Expense Sub Totals:	33,200.00	-91.04	-91.04	33,291.04	0.00	33,291.04	100.27
	Dept 00 Sub Totals:	-11,888,700.00	-225,974.75	-225,974.75	-11,662,725.25	0.00		
Dept 01-01	Administration							
E15	ADMINISTRATIVE EXPENSE							
01-01-560030	ADMINISTRATIVE COMPENSAT	146,700.00	14,575.16	14,575.16	132,124.84	0.00	132,124.84	90.06
01-01-560035	GM COMPENSATION	229,600.00	25,173.26	25,173.26	204,426.74	0.00	204,426.74	89.04
01-01-560060	CONTRACTUAL SERV-AUDITOF	21,600.00	0.00	0.00	21,600.00	0.00	21,600.00	100.00
01-01-560070	CONTRACTUAL SERV-LEGAL	61,000.00	0.00	0.00	61,000.00	0.00	61,000.00	100.00
01-01-560075	LEGISLATIVE AFFAIRS CWSA	15,000.00	0.00	0.00	15,000.00	0.00	15,000.00	100.00
01-01-560080	CalPERS CONTRIBUTION	190,100.00	11,725.37	11,725.37	178,374.63	0.00	178,374.63	93.83
01-01-560085	GASB 68 EXP (INC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-560090	PAYROLL TAXES	21,800.00	2,505.11	2,505.11	19,294.89	0.00	19,294.89	88.51
01-01-560110	TELEPHONE/FAX/INTERNET/WI	9,900.00	22.74	22.74	9,877.26	0.00	9,877.26	99.77
01-01-560120	MAILING EXPENSE	1,300.00	256.10	256.10	1,043.90	0.00	1,043.90	80.30
01-01-560140	CONTRACTUAL SERV - OTHER	150,000.00	1,584.87	1,584.87	148,415.13	0.00	148,415.13	98.94
01-01-560160	PROPERTY/LIABILITY EXPENSE	103,100.00	0.00	0.00	103,100.00	0.00	103,100.00	100.00
01-01-560170	WORKERS COMP EXPENSE	16,600.00	0.00	0.00	16,600.00	0.00	16,600.00	100.00
01-01-560180	DUES & SUBSCRIPTIONS	22,200.00	1,217.89	1,217.89	20,982.11	0.00	20,982.11	94.51
01-01-560200	POWER/PROPANE OFFICES & Y	11,700.00	1,108.27	1,108.27	10,591.73	0.00	10,591.73	90.53
01-01-560220	BAD DEBT EXPENSE	1,500.00	0.00	0.00	1,500.00	0.00	1,500.00	100.00
01-01-560221	BAD DEBT-LIENS/UNCOLLECT/	1,500.00	0.00	0.00	1,500.00	0.00	1,500.00	100.00
01-01-560300	OFFICE SUPPLIES/PRINTING	10,200.00	82.81	82.81	10,117.19	0.00	10,117.19	99.19
01-01-561000	EMPLOYEE BENEFITS INSURAN	293,100.00	17,729.17	17,729.17	275,370.83	0.00	275,370.83	93.95
01-01-561100	EMPLOYEE EDUCATION/TRAIN	5,700.00	0.00	0.00	5,700.00	0.00	5,700.00	100.00
01-01-561500	PAYROLL FRINGE EXP TO PROJ	-191,300.00	0.00	0.00	-191,300.00	0.00	-191,300.00	0.00
01-01-561501	CAPITALIZED LABOR EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-561600	OVERHEAD TO PROJECTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Account Number		Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
Page 25 of 87									
E25 01-01-564001	E15 Sub Totals:		1,121,300.00	75,980.75	75,980.75	1,045,319.25	0.00	1,045,319.25	93.22
	NON-OPERATING EXPENSE								
	PARS TRUST EXPENSES		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	E25 Sub Totals:		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dept 01-05 E05	Expense Sub Totals:		1,121,300.00	75,980.75	75,980.75	1,045,319.25	0.00	1,045,319.25	93.22
	Dept 01 Sub Totals:		1,121,300.00	75,980.75	75,980.75	1,045,319.25	0.00		
	Operations								
	OPERATIONS EXPENSE								
01-05-541020	OPERATIONS COMPENSATION		501,200.00	55,424.08	55,424.08	445,775.92	0.00	445,775.92	88.94
01-05-541025	CHIEF ENGINEER COMPENSATI		255,000.00	21,516.30	21,516.30	233,483.70	0.00	233,483.70	91.56
01-05-541030	UNIFORMS		10,000.00	213.20	213.20	9,786.80	0.00	9,786.80	97.87
01-05-541060	VEHICLE/TRACTOR/EQUIP EXP		35,000.00	2,028.78	2,028.78	32,971.22	0.00	32,971.22	94.20
01-05-541070	VEHICLE EXPENSE-FUEL		50,200.00	0.00	0.00	50,200.00	0.00	50,200.00	100.00
01-05-541090	FIELD MATERIALS & SUPPLIES		78,800.00	4,023.14	4,023.14	74,776.86	0.00	74,776.86	94.89
01-05-541095	SHRINKAGE		0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541110	WATER TESTING		10,200.00	0.00	0.00	10,200.00	0.00	10,200.00	100.00
01-05-541120	CONTRACTUAL SRV-ENGINEER		100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
01-05-541140	WATER SYSTEM REPAIRS		60,000.00	0.00	0.00	60,000.00	0.00	60,000.00	100.00
01-05-541141	EXCAVATION COUNTY OF SB		0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541150	BUILDING MAINTENANCE/REP		18,300.00	122.64	122.64	18,177.36	0.00	18,177.36	99.33
01-05-541190	COMMUNICATIONS EXPENSE		7,900.00	275.00	275.00	7,625.00	0.00	7,625.00	96.52
01-05-541210	DISINFECTION EXPENSE		19,100.00	2,427.58	2,427.58	16,672.42	0.00	16,672.42	87.29
01-05-541250	POWER WELLS & PUMPS		143,300.00	13,543.13	13,543.13	129,756.87	0.00	129,756.87	90.55
01-05-541300	PERMIT/SYSTEM FEES (OPS OTI		14,000.00	1,143.00	1,143.00	12,857.00	0.00	12,857.00	91.84
01-05-541700	EQUIPMENT EXP TO CIP		0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541701	CAPITALIZED LABOR EXPENSE		0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-542000	AMES WATER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560080	PERS CONTRIBUTION - OPS		0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560085	GASB EXP (INC) - OPS		0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560090	PAYROLL TAXES - OPS		0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560170	WORKERS COMP EXPENSE - OP		0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561000	EMPLOYEE BENEFIT INSUR - OI		0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561100	EE EDUCATION/TRAINING - OP		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Dept 01-09 Directors	E05 Sub Totals:		1,303,000.00	100,716.85	100,716.85	1,202,283.15	0.00	1,202,283.15	92.27
	Expense Sub Totals:		1,303,000.00	100,716.85	100,716.85	1,202,283.15	0.00	1,202,283.15	92.27
	Dept 05 Sub Totals:		1,303,000.00	100,716.85	100,716.85	1,202,283.15	0.00		
	Directors								

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
E15	ADMINISTRATIVE EXPENSE							
01-09-560028	DIRECTOR McKENZIE	14,000.00	718.32	718.32	13,281.68	0.00	13,281.68	94.87
01-09-560029	DIRECTOR CLOSE	14,000.00	179.58	179.58	13,820.42	0.00	13,820.42	98.72
01-09-560032	DIRECTOR ALDRIDGE	14,000.00	1,286.07	1,286.07	12,713.93	0.00	12,713.93	90.81
01-09-560033	DIRECTOR MILLER-BOYER	14,000.00	926.91	926.91	13,073.09	0.00	13,073.09	93.38
01-09-560034	DIRECTOR MARTINEZ	14,000.00	747.33	747.33	13,252.67	0.00	13,252.67	94.66
	E15 Sub Totals:	70,000.00	3,858.21	3,858.21	66,141.79	0.00	66,141.79	94.49
	Expense Sub Totals:	70,000.00	3,858.21	3,858.21	66,141.79	0.00	66,141.79	94.49
	Dept 09 Sub Totals:	70,000.00	3,858.21	3,858.21	66,141.79	0.00		
Dept 01-10	CIP							
E15	ADMINISTRATIVE EXPENSE							
01-10-562005	PI/C NON-FIXED ASSET COSTS	0.00	1,961.60	1,961.60	-1,961.60	0.00	-1,961.60	0.00
	E15 Sub Totals:	0.00	1,961.60	1,961.60	-1,961.60	0.00	-1,961.60	0.00
E20	CIP EXPENSE							
01-10-056198	LABOR APPLIED TO CIP PROJEC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-056199	LABOR APPLIED TO WIP PROJEC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561900	OVERHEAD FOR CIP ONLY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561906	PRV FLOWMETER CONSTRUCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561918	GMW13 PHASE2 - NON-FIXED A	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561934	HDWD #2 INTERTIE ADMIN NON	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561937	GM REPLACEMENT WELL (Well	0.00	2,395.40	2,395.40	-2,395.40	0.00	-2,395.40	0.00
01-10-561938	PARS 115 TRUST ACCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561940	SHOP EQUIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561945	ORGANIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561950	LAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561955	ADMIN BUILDING ROOF	50,000.00	0.00	0.00	50,000.00	0.00	50,000.00	100.00
01-10-561960	YARDS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561965	FUEL STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561970	WATER SYSTEM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561975	VEHICLES - MOTOR VEHICLES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561980	OFFICE EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561982	FINANCIAL & BILLING SOFTWA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-562006	PI/C PROJECT- FIXED ASSET CO	9,061,000.00	15,266.00	15,266.00	9,045,734.00	0.00	9,045,734.00	99.83
01-10-562008	R1 TANK REP DESIGN/ENV/PM (	525,000.00	8,274.67	8,274.67	516,725.33	0.00	516,725.33	98.42
01-10-562009	WELL#14 DESIGN/ENV/PM (FA)	630,000.00	2,943.57	2,943.57	627,056.43	0.00	627,056.43	99.53
01-10-562011	PUMP WELL 10	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
01-10-562012	REHAB WELL 10	200,000.00	0.00	0.00	200,000.00	0.00	200,000.00	100.00
01-10-562013	GIS SYSTEM	50,000.00	0.00	0.00	50,000.00	0.00	50,000.00	100.00
01-10-562014	HWY247LEAKHDWD	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-562015	HWY247 ROAD REPAIR INSURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
	E20 Sub Totals:	10,616,000.00	28,879.64	28,879.64	10,587,120.36	0.00	10,587,120.36	99.73
	Expense Sub Totals:	10,616,000.00	30,841.24	30,841.24	10,585,158.76	0.00	10,585,158.76	99.71
	Dept 10 Sub Totals:	10,616,000.00	30,841.24	30,841.24	10,585,158.76	0.00		
	Fund Revenue Sub Totals:	11,921,900.00	225,883.71	225,883.71	11,696,016.29	0.00	11,696,016.29	98.11
	Fund Expense Sub Totals:	13,143,500.00	211,306.01	211,306.01	12,932,193.99	0.00	12,932,193.99	98.39
	Fund 01 Sub Totals:	1,221,600.00	-14,577.70	-14,577.70	1,236,177.70	0.00		
	Revenue Totals:	11,921,900.00	225,883.71	225,883.71	11,696,016.29	0.00	11,696,016.29	98.11
	Expense Totals:	13,143,500.00	211,306.01	211,306.01	12,932,193.99	0.00	12,932,193.99	98.39
	Report Totals:	1,221,600.00	-14,577.70	-14,577.70	1,236,177.70	0.00		

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Ck Date	Ck No	Payable To	Void	Check Amt
7/2/2026	0	IRS PAYROLL		6,238.35
7/2/2026	0	EDD PAYROLL		2,589.85
7/2/2026	0	CALPERS		7,819.89
7/2/2026	0	IRS PAYROLL		109.88
7/2/2026	33449	PAYROLL		5,995.84
7/2/2026	33450	PAYROLL		2,352.85
7/2/2026	33451	PAYROLL		5,857.58
7/2/2026	33452	PAYROLL		3,278.30
7/2/2026	33453	PAYROLL		2,352.10
7/2/2026	33454	PAYROLL		2,863.17
7/2/2026	33455	PAYROLL		4,698.88
7/15/2026	0	EDD PAYROLL		420.00
7/15/2026	2544	CUSTOMER REFUND		461.91
7/15/2026	2545	ACE ALTERNATORS & STARTERS		255.82
7/15/2026	2546	BEYOND SOFTWARE SOLUTIONS		12,380.90
7/15/2026	2547	CLINICAL LABORATORY OF SB INC.		415.00
7/15/2026	2548	COUNTY OF SAN BERNARDINO TREASURER		1,155.18
7/15/2026	2549	DISCOUNT TIRE CENTERS		229.03
7/15/2026	2550	INFOSEND INC.		1,430.36
7/15/2026	2551	MBCA		1,250.00
7/15/2026	2552	OFFICE DEPOT		154.40
7/15/2026	2553	SDRMA		23,559.64
7/15/2026	2554	HOME DEPOT CREDIT SERVICES		170.12
7/15/2026	2555	UNDERGROUND SERVICE ALERT OF SO CAL		48.70
7/15/2026	2556	WIENHOFF & ASSOCIATES INC.		125.00
7/15/2026	2557	FRONTIER CALIFORNIA INC		384.98
7/15/2026	2558	HASA INC.		2,181.18
7/15/2026	2559	SBRK FINANCE HOLDING INC.		706.00
7/15/2026	2560	ORTEGA ASSOCIATES INC.		6,097.56
7/15/2026	2561	MM INTERNET INC.		112.80
7/15/2026	2562	ZENITH INSURANCE COMPANY		431.00
7/15/2026	2563	GENESIS CLEANING SERVICE INC.		930.00

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7/15/2026	2564	VEIT LLC		256.59
7/15/2026	2565	US LBM OPERATING CO. 3009 LLC		47.81
7/15/2026	2566	Norfield Development Partners LLC		452.81
7/15/2026	2567	STARTING LINE ADVISORY		4,646.25
7/15/2026	2568	ANIXTER, INC.		716.70
7/15/2026	2569	CARL OTTESON'S CERTIFIED BACKFLOW TESTING & REPAIR		500.00
7/15/2026	2570	T.R. HOLLIMAN AND ASSOCIATES INC		2,470.00
7/15/2026	33464	CA RURAL WATER ASSN		9,710.00
7/15/2026	33465	ENGINEERING RESOURCES OF SOUTHERN CA, INC.		6,655.00
7/15/2026	33466	FOMOTOR INC.		1,265.00
7/15/2026	33467	T.R. HOLLIMAN AND ASSOCIATES INC		1,330.00
7/16/2026	0	IRS PAYROLL		5,992.21
7/16/2026	0	EDD PAYROLL		2,548.91
7/16/2026	0	CALPERS		8,196.25
7/16/2026	33456	PAYROLL		5,420.68
7/16/2026	33457	PAYROLL		1,390.03
7/16/2026	33458	PAYROLL		2,362.76
7/16/2026	33459	PAYROLL		5,802.58
7/16/2026	33460	PAYROLL		2,196.25
7/16/2026	33461	PAYROLL		3,296.61
7/16/2026	33462	PAYROLL		4,447.66
7/16/2026	33463	PAYROLL		3,852.61
7/22/2026	0	CARDMEMBER SERVICES		3,657.33
7/22/2026	0	CINTAS CORPORATION #150		22.32
7/22/2026	2571	CUSTOMER REFUND		100.00
7/22/2026	2572	CUSTOMER REFUND		2.28
7/22/2026	2573	CUSTOMER REFUND		25.92
7/22/2026	2574	CUSTOMER REFUND		7.80
7/22/2026	2575	CUSTOMER REFUND		7.80
7/22/2026	2576	CUSTOMER REFUND		87.81
7/22/2026	2577	CUSTOMER REFUND	VOID	400.00
7/22/2026	2578	CUSTOMER REFUND		27.75

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Ck Date	Ck No	Payable To	Void	Check Amt
7/22/2026	2579	CUSTOMER REFUND		40.62
7/22/2026	2580	CUSTOMER REFUND		162.65
7/22/2026	2581	CUSTOMER REFUND	VOID	26.31
7/28/2026	0	AT&T MOBILITY		340.12
7/28/2026	0	BURRTEC WASTE&RECYC		109.10
7/28/2026	0	CINTAS CORPORATION #150		426.40
7/28/2026	0	SOUTHERN CALIFORNIA EDISON COMP		14,651.40
7/28/2026	0	AMERICAN FIDELITY		1,005.52
7/28/2026	0	BLUEFIN PAYMENT SYSTEMS		1,619.30
7/28/2026	0	SPRINGBROOK ACH		164.78
7/28/2026	33468	LAGERLOF LLP		1,202.50
7/28/2026	33469	MONUMENT ROW		3,685.95
7/28/2026	33470	TKE ENGINEERING, INC.		4,783.50
7/29/2026	2582	COUNTY OF SAN BERNARDINO SOLID WASTE		13.54
7/29/2026	2583	DISCOUNT TIRE CENTERS		1,389.77
7/29/2026	2584	INFOSEND INC.		324.87
7/29/2026	2585	OFFICE DEPOT		331.39
7/29/2026	2586	SAN BERNARDINO COUNTY FIRE PROTECTION DISTRICT		1,143.00
7/29/2026	2587	HASA INC.		2,427.58
7/29/2026	2588	MM INTERNET INC.		112.80
7/29/2026	2589	NELSON MOBILE SERVICES INCORPORATED		516.00
7/29/2026	2590	ANIXTER, INC.		62.71
7/29/2026	33479	PETTY CASH		298.00
7/30/2026	0	IRS PAYROLL		6,395.63
7/30/2026	0	EDD PAYROLL		2,627.39
7/30/2026	0	CALPERS		8,285.52
7/30/2026	0	IRS PAYROLL		528.45
7/30/2026	0	EDD PAYROLL		7.46
7/30/2026	33471	PAYROLL		5,583.93
7/30/2026	33472	PAYROLL		1,891.18
7/30/2026	33473	PAYROLL		2,528.79
7/30/2026	33474	PAYROLL		6,041.04

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Ck Date	Ck No	Payable To	Void	Check Amt
7/30/2026	33475	PAYROLL		3,725.35
7/30/2026	33476	PAYROLL		2,684.33
7/30/2026	33477	PAYROLL		3,164.76
7/30/2026	33478	PAYROLL		4,016.03
7/31/2026	0	CALPERS		80,427.00
7/31/2026	33480	COMPASS CONSULTING ENTERPRISES INC		8,883.50
			Total	346,580.16



To: Jennifer Cusack
 From: Rosalind Paulino
 Subject: Service Order Report

SERVICE ORDER REPORT FOR FISCAL YEAR 2026/27

UTILITY BILLING SERVICE ORDERS	2026/27	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
After Hours Call Out	24	8												8
Backflow (Misc/Lock-off or Un-Lock)	31	-												0
Customer Requested Asst	81	8												8
Reported Leaks	59	3												3
Destroy Service Line	0	-												0
Exchange Meter	300	2												2
Fire Flow Test	19	-												0
Hangtag	118	7												7
Install New Service	12	2												2
Miscellaneous	106	8												8
Open New Service (New Owner or Tenant)	152	6												6
Pull Meter	2	-												0
Reread Meter/Read Meter	267	36												36
Tamper	5	1												1
Unlock Service	139	10												10
Verify Meter Locked	96	13												13
TOTAL	1411	104	0	0	0	0	0	0	0	0	0	0	0	104
UTILITY BILLING INFORMATION	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Active Res, Agr, Commerical, Bulk 1 Inch Accounts Billed	13361	1117												1117
Inactive Res, Agr, Commerical, Bulk 1 Inch Accounts Billed	1783	167												167
Active Bulk Accounts Billed - 2-inch Meter	135	9												9
Active Number of JV Cash Sales Accounts	753	82												82
Active Fire Accounts Billed	24	3												3
Active Construction Meter Accounts Billed	15	1												1
TOTAL	17483	1379	0	0	0	0	0	0	0	0	0	0	0	1379
DELINQUENT ACCOUNT BILLING	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Res, Agr, Commerical, Bulk 1 Inch Accounts - DQ	3355	330												330
Bulk Accounts 2 Inch- DQ	57	-												0
TOTAL	3612	330	0	0	0	0	0	0	0	0	0	0	0	330
LOCK-OFF SERVICE - NON-PAYMENT	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Accounts L/O	239	13												13
Payment Plans - Initiated	34	1												1
Payment Plans - Failed	0	-												0
Bulk 2 Inch Accounts L/O	2	-												0
TOTAL	281	14	0	0	0	0	0	0	0	0	0	0	0	14
OPERATIONS/MAINTENANCE SERVICE ORDERS	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
AirVac Maintenance	66	-												0
AirVac Replacement	1	-												0
Bulk Stations Maintenance	10	2												2
Flush Deadend/Blowoffs	2													0
Goat Mountain Mainline Repair	0	-												0
Goat Mountain Service Line Replacement	9	1												1
Goat Mountain Service Line Repair	4	1												1
Hydrant Maint.	1	1												1
Pressure Complaint	2	-												0
BDV Mainline Repair	1	-												0
BDV Service Line Repair	45	9												9
BDV Service Line Replace	53	1												1
Valve Maintenance	10	-												0
Water Quality Issues Customer Reported (taste, Odor, Color)	3	1												1
Well Water Level	4													0
TOTAL	211	16	0	0	0	0	0	0	0	0	0	0	0	16
SAFETY TRAINING AND INSPECTIONS	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Monthly Safety Training	12	1												1
Operations "Tail-Gate" Safety Training	25	3												3
Monthly Inspections - Fire Extinguisher	12	1												1
Monthly Inspections - Vehicles	12	1												1
Quarterly Inspections - Facility	4	1												1
Quarterly Inspections - 90-day BIT	4	1												1
Monthly/Quarterly Inspections - Tank/Reservoir	4													0
Monthly/Quarterly Inspections - Fuel	12	1												1
Monthly/Quarterly Inspections - Generators	12	1												1
Monthly Safety Class Review	11	1												1
TOTAL	97	11	0	0	0	0	0	0	0	0	0	0	0	10
23095	1854	0	0	0	0	0	0	0	0	0	0	0	0	1853

*Residential, Agricultural, Commercial, 1inch Bulk merged into one cycle.



DATE: 8/31/2026
 TO: Board of Directors
 FROM: Laun Hanson
 RE: Bighorn-Desert View Production AUGUST 2026

	<u>Cubic Feet</u> <u>Pumped</u>	<u>Total Gallons</u> <u>Pumped</u>	<u>GPM from</u> <u>Hour Meter</u>	<u>GPM</u> <u>Flowmeter</u>	<u>Total</u> <u>Running Time</u>	<u>acre feet</u>
Well 2	Well is "inactive"					
Well 3	322,680	2,413,646	177	166	226.8	7.41
Well 4	Well is "inactive"					
Well 6	106,440	796,171	87	80	151.7	2.44
Well 7	134,570	1,006,584	112	136	149.6	3.09
Well 8	665,200	4,975,696	368	380	225.6	15.27
Well 9	887,900	6,641,492	430	440	257.3	20.38
Well 10	37,690	281,921	72	92	65.3	0.87
Total	2,154,480	16,115,510			1076.3	49.46

Maximum Day Demand

Date 8/10/2026

Total Production (Gallons) 801,781.20

A Boosters	138,260	1,034,185	161	150	107.3
C Boosters	215,700	1,613,436	167	175	161.2
Total	353,960	2,647,621			



DATE: 8/31/2026
 TO: Board of Directors
 FROM: Laun Hanson
 RE: Goat Mountain Production AUGUST 2026

	Cubic Feet Pumped	Total Gallons Pumped	GPM from Hour Meter	GPM from Flowmeter	Total Running Time	acre feet
Well GMW1	56,010	418,955	180	220	38.7	1.29
Well GMW3	618,500	4,626,380	273	320	282.4	14.20
Total	674,510	5,045,335			321.1	15.48

Maximum Day Demand

Date 8/21/2026

Total Production (Gallons) 274,067.20

GM booster	236,800	1,771,264	247	222	119.5
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Bighorn-Desert View Water Agency

Capital Project Updates

Capital Project	Latest Update	Est. Total Cost	2026												2027				2028
			May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Q1	Q2	Q3	Q4					
New Well 14 New production well to meet consolidated system demand and replace Well 3 (Hondo or Mira). Seeking grant funding.	Bid awarded May, TKE kick off meeting Held June 11. Marina working to provide data on consumption. Cost for Design & Engineering estimated at \$726,000. Construction estimate \$2 million. On hold after preliminary design due to funding.	\$2M	Design & Environmental \$726,000 + 10% contingency																
Reservoir R-1 Replacement R-1 is bulding, need to replace instead of refurbish as part of the water systems consolidation. 200,000 gallon welded tank approximately \$700,000 to build. Seeking grant funding.	Bid awarded March to ERS to complete the design to bid. Will need to add construction support. Kick off meeting held May, data request on demand & new Zone B. ERS working on design. Marina submitting amendment to Funding Agreement to include as replacement with consolidation grant through SRF. On hold pending funding.	\$2M	Design \$191,844 + 10% contingency												Construction				
Goat Mountain Well Replacement (Well 13)	Installing equipment now, almost complete. Paid for my grant. Should be complete before the end of the year.	\$500K	Construction Bring Online																
Pipeline Improvements Consolidation (PIC) - Grant Funded SRF 3 miles of pipeline on Winters Road across Pipe Canyon Wash to Rainbow/Keeler Pump station Zone D Pump station Zone B 9,300 feet of consolidation pipeline (multiple locations in Goat Mountain)	Preconstruction activities, working on ROW & easements. Met with SRF DF PM will submit amended agreement, expected to go to bid in September for construction to begin in January.	\$11M	Preconstruction \$2M												Bid Construction \$9M				
9/2/20266 Update			Design, enviro, & preconstruction activities. Construction Construction Bidding RFP/RFQ Design Bidding RFP/RFQ																



BIGHORN-DESERT VIEW WATER AGENCY

Our Mission - "To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."

Planning, Legislative, Engineering, Grant, and Security

PLEGS Committee SPECIAL Meeting Agenda

Committee Members: Director Close-Dees & Director Aldridge

Alternate: Jose R. Martinez

**BOARD MEETING OFFICE
1720 N. CHEROKEE TRAIL
LANDERS, CALIFORNIA 92285**

**June 23, 2026
Time – 4:00 PM**

CALL TO ORDER

Dir. Aldridge called the meeting to order at 4:01 pm.

PLEDGE OF ALLEGIANCE

Led by Chair Aldridge.

ROLL CALL

Directors present: William Aldridge
Jose Martinez – Alternate Member
Megan Close-Dees, absent with notice.

Staff present: Jennifer Cusack, General Manager
Marina West, Chief Engineer
Tom Holliman, Engineering Consultant (remote)

Public: Following roll call, zero (0) member of the public was present. Dir. McKenzie attended as an observer only.

APPROVAL OF AGENDA

Approved as presented by the Committee.

Discussion and Action Items

1. Cross-Connection Control Plan

GM Cusack gave the report on the final draft Cross Connection Control Plan. She further reviewed the background and details of the Plan noting the Agency has hired Mr. Ottesen as our Backflow Specialist as required. Lastly, she reviewed the implementation of the new requirements under the updated CCCP regulations.

Questions of the Committee were asked and answered.

June 23, 2026 PLEG Committee SPECIAL Meeting Agenda

Approved XX XX, 2026

Page 1 of 3

Public Comment:

None.

Dir. Martinez recommended the Plan proceed to the Board for adoption but that the staff return to the Committee and Board of Directors to further discuss any fees/costs that might affect our existing customers. Chair Aldridge motioned to move the item to the full Board. Dir. Martinez concurred.

2. Capital Projects Update

CE West gave a PowerPoint presentation summarizing the status of several grant funded projects. She reported on the Meter Replacement Program, Goat Mountain Replacement Well, and the Pipeline Installation and Consolidation Project (PI/C Project). Thereafter, Mr. Holliman, gave an update on two new capital projects underway. Mr. Holliman reported on the status of the R1 Reservoir Replacement utilizing Engineering Resources of So. Cal., Inc. and Well No. 14 utilizing TKE Engineering, Inc. GM Cusack also presented the Capital Projects spreadsheet for tracking the progress of these projects.

Questions of the Committee were asked and answered.

Public Comment:

None.

3. On-Call Contractor Services

GM Cusack gave the staff report to assist operations with some specific projects. She will obtain competitive quotes from one or more local contractors that can be utilized in both emergency and for planned projects.

Questions of the Committee were asked and answered.

Public Comment:

None.

Dir. Martinez recommended that staff proceed with their plan. Chair Aldridge concurred.

4. Geographic Information System (GIS)

GM Cusack gave the staff report noting that we have a need to implement a GIS system for “cloud based” access to mapping and associated databases. She met with GeoViewer by Nobel Systems at approximately \$50,000 first year and \$40,000 est. annual subscription fee. She also spoke to ERSI at about \$5,000 with the cost of an implementation consultant. Annual subscription of approx.. \$5,000. GM Cusack will circulate Request for Proposals to the vendors to propose on a system solution for the Agency.

Questions of the Committee were asked and answered.

Public Comment:

None.

Dir. Martinez recommended that staff proceed with their plan to solicit proposals. Chair Aldridge concurred.

5. Consent Items –

- a. PLEGS Committee Meeting Minutes, **February 18, 2025.**

Dir. Martinez recommended that the minutes be approved. Chair Aldridge concurred.

6. Public Comment Period

None.

7. Verbal Reports - Including Reports on Courses/Conferences/Meetings

1. Committee Members' Comments/Reports -
2. General Manager's Report – reported that the 2025 Consumer Confidence Report will be circulated on time. She further reported that the new administrative employee will start July 1, 2026.
3. Chief Engineer's Report - Reminded the Committee that with all the changes at the Agency to please check email regularly as we are relying more on the Board to do their own homework. To that end, she reminded Directors of the BIA Water Conference in August 2026. Dir. Martinez and Dir. Aldridge expressed interest as well.

8. Adjournment

Chair Aldridge adjourned the meeting at 5:12 pm.

Approved by:

William Aldridge, Chair

MSC¹ – Motion made, seconded and carried.

OFFICIAL SEAL

**RESOLUTION NO. 26R-08
(CORRECTED)**

**RESOLUTION OF THE BOARD OF DIRECTORS
OF THE BIGHORN-DESERT VIEW WATER AGENCY
ESTABLISHING STAND-BY AND AVAILABILITY FEES FOR WATER SERVICES
IN IMPROVEMENT DISTRICT “GOAT MOUNTAIN” (ID “GM”)
FOR FISCAL YEAR 2026/27 (TAX YEAR 2026) AND
AUTHORIZING THE PLACEMENT OF PROPERTY LIENS ON THE SECURED TAX ROLLS OF
SAN BERNARDINO COUNTY FOR COLLECTION OF STAND-BY AND AVAILABILITY FEES
WITHIN BIGHORN-DESERT VIEW WATER AGENCY**

WHEREAS, the Board of Directors of Bighorn-Desert View Water Agency (“Agency”), acting in its capacity as the governing body of the Agency’s Improvement District Goat Mountain (ID “GM”), hereby finds and determines:

- (a) That this Board of Directors finds that the water availability and standby charges in Improvement District Goat Mountain (ID “GM”) were previously established by the County of San Bernardino pursuant to procedures set forth in former Section 25210.77b; and
- (b) That this Board of Directors may, by this Resolution, continue the water availability and standby charges pursuant to Section 54984.2 of the Government Code now and in successive years at the same rate.

NOW, THEREFORE, THE BOARD OF DIRECTORS HEREBY RESOLVES AS FOLLOWS:

- 1. That, in accordance with Government Code, Section 54984.7, there are hereby fixed and continued without change and the charges shall be thirty dollars (\$30.00) per full acre in a parcel; and
- 2. That for parcels of less than one (1) acre total, the charges continued herein for Improvement District Goat Mountain (ID “GM”) shall be thirty dollars (\$30.00); and
- 3. That water availability and standby charges shall apply to each parcel of real property within the Improvement District Goat Mountain (ID “GM”) which is within six hundred sixty (660) feet of a water main from which water service is furnished by the Agency; and
- 4. That the water availability and standby charges were previously established and fixed by the County of San Bernardino and that the Agency, as the successor-in-

interest to the County by virtue of the completed annexation and conversion of the County's service area into the Agency's Improvement District pursuant to the LAFCO Reorganization Resolution No. 3197, adopted March 26, 2015, is hereby continuing such charges without change as permitted by Government Code, Section 54984.7; and

5. At least 15 days prior to the scheduled Public Hearing on the matter, the General Manager did post a Notice of Intent by the Board of Directors to consider adopting a Resolution establishing Stand-By and Availability Fees for Water Services in Improvement District "Goat Mountain" (ID GM); and
6. The Board of Directors of the Bighorn-Desert View Water Agency resolves that the following properties, identified by Assessor Parcel Number, will be placed on the (2026/27) Secured Property Tax Roll of the County of San Bernardino Tax Collector as authorized by law, including, without limitation, pursuant to Government Code, Section 54984; and
7. That the agency is hereby authorizing the County of San Bernardino to place property liens on the secured tax rolls of the County of San Bernardino for collection of Stand-by and Availability Fees within Bighorn-Desert View Water Agency.
8. We hereby authorize the total amount of Direct Charges, including any applicable administrative fees, to be placed on the current tax roll.
9. That the charges fixed and established herein shall be effective on and after the date of July 1, 2026, and shall be operative during Fiscal Year 2026/27, tax year 2026.

PASSED, APPROVED, AND ADOPTED by the Board of Directors of Bighorn-Desert View Water Agency this 14th day of July 2026 and corrected September 8, 2026 by the following vote:

AYES: Martinez, Aldridge, Close-Dees, Miller-Boyer, McKenzie

NOES: None

ABSENT: None

By _____
Rodney Miller-Boyer, President of the Board

Attest,

By _____
Megan Close-Dees, Secretary of the Board

Official Seal

Bighorn-Desert View Water Agency



A Public Agency

Board of Directors

Rodney Miller-Boyer, President
William Aldridge, Vice President
Megan Close-Dees, Secretary
Jose Martinez, Director
JoMarie McKenzie, Director

Jennifer Cusack, General Manager
Marina West P.G., Chief Engineer

Agency Office

622 S. Jemez Trail
Yucca Valley, CA 92284-1440

(760) 364-2315 Phone
(760) 364-3412 Fax
info@bdvwa.org Email

www.bdvwa.org

August 4, 2026

San Bernardino County Auditor-Controller/Treasurer/Tax Collector
Property Tax Division
268 West Hospitality Lane, First Floor
San Bernardino, CA 92415

Subject: Fiscal Year 2026/2027 Direct Charges

To Whom It May Concern:

Bighorn-Desert View Water Agency respectfully submits this letter regarding its Fiscal Year 2026/2027 Direct Charges. Our previously submitted resolution was determined to require correction. Because the corrected resolution cannot be adopted by the Agency's Board of Directors and resubmitted before the Direct Charge filing deadline, the Agency is providing this letter in accordance with the County's temporary accommodation for Fiscal Year 2026/2027 Direct Charge submissions. Accordingly, Bighorn-Desert View Water Agency provides the following official direction:

"In lieu of a formal resolution for Fiscal Year 2026-27, this letter serves as official direction from Bighorn-Desert View Water Agency to place its submitted Direct Charges on the current tax roll."

"We hereby authorize the total amount of the charges, including any applicable administrative fees, to be placed on the current tax roll."

The Agency requests that the submitted Fiscal Year 2026/2027 Direct Charges be processed and placed on the current property tax roll. A corrected resolution approved by the Agency's Board of Directors will be submitted to the County no later than September 15, 2026.

Thank you for your consideration and assistance in processing the Agency's Direct Charges.

Sincerely,

A handwritten signature in black ink that reads "Jennifer Cusack".
Jennifer Cusack
General Manager
Bighorn-Desert View Water Agency

"To provide a high-quality supply of water and reliable service to all customers at a fair and reasonable rate."

**RESOLUTION NO. 26R-09
(CORRECTED)**

**A RESOLUTION OF THE BOARD OF DIRECTORS OF
THE BIGHORN-DESERT VIEW WATER AGENCY
CONFIRMING REPORTS OF DELINQUENT ACCOUNTS
FOR BASIC SERVICE CHARGES, WATER CONSUMPTION CHARGES,
DELINQUENT FEES, MISCELLANEOUS FEES AND PROCESSING FEES
AND AUTHORIZING THE PLACEMENT OF PROPERTY LIENS
ON THE SECURED TAX ROLLS OF SAN BERNARDINO COUNTY
FOR COLLECTION OF DELINQUENCIES WITHIN
BIGHORN-DESERT VIEW WATER AGENCY**

WHEREAS, the Bighorn-Desert View Water Agency (Agency) has adopted Rules and Regulations for water service, as amended by Ordinance No. 21O-02; and

WHEREAS, the Rules and Regulations, Article 10.2 determines the owner of each separate property is ultimately responsible for payment of all applicable water service charges provided to each separate property.

WHEREAS, the Agency attempts to collect the water service charges from the property owner for a period of time as determined by the Rules and Regulations, and

WHEREAS, the Agency annually makes a determination of the number of delinquent accounts subject to a property lien on the secured tax rolls of San Bernardino for collection of unpaid balances.

NOW THEREFORE BE IT RESOLVED that the Board of Directors of the Bighorn-Desert View Water Agency resolves as follows:

SECTION 1: The Board of Directors of the Bighorn-Desert View Water Agency finds and declares as follows:

- A. On or before June 1, 2026 the General Manager did cause written notification to be mailed, by first class U.S. Mail, to those delinquent customers listed below and that public notices would be placed in the local newspaper as the final attempt to notify them and that a public hearing would be held on July 14, 2026; and
- B. On June 23, 2026, said public notices to those delinquent customers listed below were placed with the local newspaper to be published on July 1, 2026 and on July 7, 2026.
- C. We hereby authorize the total amount of charges, including any applicable administrative fees, to be placed on the current tax role.

- D. Bighorn-Desert View Water Agency authorize the San Bernardino County Auditor-Controller, Treasurer and Tax Collector to place the following Direct Charges on the Current Tax Role.

SECTION 2: The Board of Directors of the Bighorn-Desert View Water Agency resolves that the following delinquent accounts will be placed on the (2026-27) Secured Property Tax Roll of the County of San Bernardino Tax Collector as authorized by law, including, without limitation, pursuant to Bighorn-Desert View Water Agency Law (CA Water Code Appendix Section 112-1 et seq.):

APN	Amount
0635-081-60	496.62
0635-061-18	496.62
0635-031-16	496.62
0635-061-51	787.55
0635-071-43	718.47
0635-511-04	340.41
0635-511-05	496.62
0635-511-11	666.36
0635-181-06	496.62
0629-382-02	496.62
0629-342-39	1147.3
0629-302-25	496.62
0629-311-07	496.62
0630-011-19	496.62
0630-032-22	496.62
0630-071-24	496.62
0630-061-27	496.62
0629-291-75	381.65
0629-271-27	496.62
0629-281-15	759.66
0629-282-10	496.62
0629-291-25	496.62
0629-291-24	496.62
0629-072-70	371.34
0629-232-22	496.62
0629-051-14	496.62
0629-042-27	496.62
0629-021-45	496.62
0629-431-31	656.45
0629-171-24	332.23
0629-431-13	496.62
0630-031-13	496.62
0630-102-38	2130.31
0630-132-02	496.62

APN	Amount
0630-201-03	496.62
0630-221-47	453.51
0630-271-06	496.62
0631-181-09	496.62
0631-181-31	496.62
0631-191-50	496.62
0630-252-21	496.62
0630-162-13	496.62
0630-211-54	391.62
0630-281-66	560.06
0635-181-28	595.9
0630-071-31	496.62
0630-161-02	496.62
0635-061-20	496.62
0629-281-43	565.05
0635-081-61	496.62
0631-181-26	722.92
0629-301-18	496.62
0630-271-11	496.62
0631-182-09	496.62
0630-201-35	496.62
0630-201-49	491.62
0630-091-26	496.62
0630-291-12	381.65
0630-092-04	491.62
0630-071-27	496.62
0630-141-13	496.62
0630-351-23	491.62
0630-251-26	491.62
0630-221-45	496.62
0635-081-56	496.62
0630-341-09	491.62
0629-302-11	496.62
0630-101-15	491.62

0631-061-38	496.62
0629-383-01	496.62
0630-302-09	491.62
0630-101-36	432.03
0630-241-41	750.82
0630-161-01	496.62
0630-051-24	496.62
0629-051-21	646.62
0635-042-14	496.62
0629-352-34	496.62
0630-162-15	496.62
0629-322-01	496.62
0630-021-21	386.65
0630-271-29	491.62
0630-211-16	1020.9
0630-281-10	309.38
0630-281-10	386.65
0630-281-10	386.65
0630-281-10	386.65
0630-201-43	491.62
0629-291-53	496.62
0630-361-08	491.62
0629-092-05	571.19

0629-281-23	1124.89
0629-072-51	496.62
0630-281-50	496.62
0629-301-38	496.62
0630-251-07	3199.78
0630-361-07	645.68
0629-373-03	496.62
0630-281-47	496.62
0630-262-06	496.62
0630-201-50	496.62
0630-241-43	496.62
0629-291-69	496.62
0629-123-01	496.66
0630-051-10	594.51
0630-182-11	496.62
0630-292-17	496.62
0629-372-12	496.62
0630-062-17	496.62
0630-062-18	496.62
0629-421-11	381.65
0629-281-04	430.97
0629-051-77	315.36

PASSED, APPROVED, AND ADOPTED by the Board of Directors of Bighorn-Desert View Water Agency this 14th day of July 2026, and corrected September 8, 2026 by the following vote:

Ayes: Martinez, Aldridge, Close-Dees, Miller-Boyer, McKenzie

Noes: None

Absent: None

By _____
Rodney Miller-Boyer, President of the Board

Attest,

By _____
Megan Close-Dees, Secretary of the Board

Official Seal

RESOLUTION NO. 26R-14

**A RESOLUTION OF THE OF THE BOARD OF DIRECTORS OF
THE BIGHORN-DESERT VIEW WATER AGENCY APPROVING THE FORM OF
AND AUTHORIZING THE EXECUTION OF A MEMORANDUM OF
UNDERSTANDING AND AUTHORIZING PARTICIPATION IN THE SPECIAL
DISTRICT RISK MANAGEMENT AUTHORITY'S HEALTH BENEFITS PROGRAM**

WHEREAS, Bighorn-Desert View Water Agency, a public agency duly organized and existing under and by virtue of the laws of the State of California (the "Agency"), has determined that it is in the best interest and to the advantage of the Agency to participate in the Health Benefits Program offered by Special District Risk Management Authority (the "Authority"); and

WHEREAS, the Authority was formed in 1986 in accordance with the provisions of California Government Code 6500 *et seq.*, for the purpose of providing risk financing, risk management programs and other coverage protection programs; and

WHEREAS, participation in Authority programs requires the Agency to execute and enter into a Memorandum of Understanding which states the purpose and participation requirements for the Health Benefits Program; and

WHEREAS, all acts, conditions and things required by the laws of the State of California to exist, to have happened and to have been performed precedent to and in connection with the consummation of the transactions authorized hereby do exist, have happened and have been performed in regular and due time, form and manner as required by law, and the Agency is now duly authorized and empowered, pursuant to each and every requirement of law, to consummate such transactions for the purpose, in the manner and upon the terms herein provided.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE ENTITY AS FOLLOWS:

Section 1. Findings. The Agency's Governing Body hereby specifically finds and determines that the actions authorized hereby relate to the public affairs of the Agency.

Section 2. Memorandum of Understanding. The Memorandum of Understanding, to be executed and entered into by and between the Agency and the Authority, in the form presented at this meeting and on file with the Agency's Secretary, is hereby approved. The Agency's Governing Body and/or Authorized Officers ("The Authorized Officers") are hereby authorized and directed, for and in the name and on behalf of the Agency, to execute and deliver to the Authority the Memorandum of Understanding.

Section 3. Program Participation. The Agency's Governing Body approves participating in the Special District Risk Management Authority's Health Benefits Program.

Section 4. Severability. If any provision of this resolution or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of the resolution which can be given effect without the invalid provision or application, and to this end the provisions of this resolution are severable.

Section 5. Other Actions. The Authorized Officers of the Agency are each hereby authorized and directed to execute and deliver any and all documents which are necessary in order to consummate the transactions authorized hereby and all such actions heretofore taken by such officers are hereby ratified, confirmed and approved.

Section 6. Effective Date. This resolution shall take effect immediately upon its passage.

PASSED AND ADOPTED this ____ day of _____, 20____ by the following vote:

AYES: _____

NOES: _____

ABSENT: _____

Rodney Miller-Boyer, President

Attested by:

Megan Close-Dees, Secretary

Official Seal

MEMORANDUM OF UNDERSTANDING

THIS MEMORANDUM OF UNDERSTANDING (HEREAFTER “MEMORANDUM”) IS ENTERED INTO BY AND BETWEEN THE SPECIAL DISTRICT RISK MANAGEMENT AUTHORITY (HEREAFTER “SDRMA”) AND THE PARTICIPATING PUBLIC ENTITY (HEREAFTER “ENTITY”) WHO IS SIGNATORY TO THIS MEMORANDUM.

WHEREAS, on August 1, 2006, SDRMA in its capacity as a member of Public Risk Innovation, Solutions and Management (PRISM) and having executed the Joint Powers Agreement (JPA) governing PRISM, was appointed administrator for the purpose of enrolling small public entities into the (PRISM) Health and/or Employee Benefits Small Group Program (hereinafter "Program"); and

WHEREAS, the terms and conditions of the PROGRAM as well as benefit coverage, rates, assessments, and premiums are governed by the PRISM Health Committee and/or PRISM Employee Benefits Committee for the Program (the "Committee") and not SDRMA; and

WHEREAS, ENTITY desires to enroll and participate in the Program, acknowledging that SDRMA acts solely in an administrative capacity and does not establish Program terms.

NOW THEREFORE, SDRMA and ENTITY agree as follows:

1. **DEFINITIONS.** For purposes of this MEMORANDUM, unless the context otherwise requires, the following terms when capitalized have the respective meanings set out below and are applicable to the singular as well as to the plural forms of such terms and to the masculine as well as to the feminine and neuter genders of such terms.
 - a. “Committee” means the PRISM Health Committee and/or PRISM Employee Benefits Committee for the Program.
 - b. “Coverage Documents” means, except as otherwise provided herein, coverage documents from each carrier outlining the coverage provided, including terms and conditions of coverage, are controlling with respect to the coverage of the Program and will be provided by SDRMA to each ENTITY. Documents will be made available through the online SDRMA Portal and be accessible to approved users of the ENTITY.
 - c. “Program Participation Agreement” means the agreement issued by PRISM/AUS Underwriting to the Entity that details the final terms of acceptance and any special exceptions or terms that have been made a part of the underwriting approval and is required to be completed and executed in order to constitute full acceptance as a member of the PRISM Small Group Program.

d. "Program" or "PRISM" means the Public Risk Innovation, Solutions and Management (PRISM) Health and/or Employee Benefits Small Group Program.

e. "Program Documents" means the following: SDRMA Program Administrative Guidelines, SDRMA Resolution, Program Underwriting application and any required underwriting documents, Program approval, Program Underwriting & Eligibility Rules and Program Participation Agreement.

2. PURPOSE. ENTITY is signatory to this MEMORANDUM for the sole purpose of enrolling in the Program.
3. ENTRY INTO PROGRAM. ENTITY shall apply for participation in the Program by executing and all forms prescribed by SDRMA. SDRMA shall submit the completed forms to the Program's Underwriter who has the authority to accept or reject Entity's application in its sole discretion based on the Program's governing documents and in accordance with the Program's eligibility guidelines.
4. MAINTENANCE OF EFFORT. Program provides health benefits to all active employees, retired employees, dependents of an active or retired employee and public officials of the ENTITY who satisfy requirements for participation. ENTITY public officials may participate in the Program only if they are currently being covered and their own ENTITY's enabling act, plans and policies allow it. ENTITY must contribute at least the minimum percentage required by the eligibility requirements
5. PREMIUMS. ENTITY agrees and acknowledges that premiums and rates for the Program are set by the Committee and that SDRMA's Administrative Fee is set by SDRMA For each billing cycle. ENTITY will remit the total monthly amount billed by SDRMA for each category of participants and the census of covered employees, public officials, dependents and retirees. PREMIUMs are based on a full month, and there are no partial months or prorated PREMIUMs. Enrollment for mid-year qualifying events and termination of coverage will be made in accordance with the SDRMA Program Administrative Guidelines.

Late Payment Penalties. ENTITY shall pay all PREMIUM invoices as billed to SDRMA, regardless of any changes to eligibility or adjustments to PREMIUMs that may occur during the billing month and not reflected in the PREMIUM invoice. SDRMA shall issue PREMIUM invoices to ENTITY prior to the coverage month in which they are due. PREMIUM invoices are due by the due date stated on the invoice and considered delinquent thirty (30) calendar days from the due date. In addition to the outstanding balance due for any unpaid invoice, ENTITY shall be liable to SDRMA for a late payment penalty of 1% of the outstanding balance of any unpaid portion of such invoice effective (30) calendar days after the invoice due date. SDRMA reserves the right to terminate the

MEMORANDUM and ENTITY'S Participation Agreement, including immediate cessation of all services under the Program, any time after it provides written notice to ENTITY of its failure to pay the amount due of any invoice.

6. **BENEFITS.** Benefits provided to ENTITY participants shall be as set forth in ENTITY's Plan Summary for the Program and as agreed upon between the ENTITY and its recognized employee organizations as applicable. Not all plan offerings will be available to ENTITY, and plans requested by ENTITY must be submitted to Program underwriter for approval.
7. **ASSESSMENTS AND DIVIDENDS.** The Program annual premium, as approved by the Committee will be established at a level which is anticipated to provide adequate overall funding. The Program will directly manage surpluses and deficits. Premiums are targeted to fund expected claims (including incurred-but-not-reported (IBNR) and run-out), reinsurance (if any), Program/administrative expenses, and any reserve or margin adopted by the Committee.

If Program funds are insufficient (including funding IBNR), the Committee may impose premium assessments on all applicable participating Entities, consistent with the JPA, including ENTITY signing this MEMORANDUM. Entities that have withdrawn from the Program are liable for assessments attributable to plan year(s) in which they participated.

After appropriate reserves and obligations are funded and any Committee-approved margin is achieved, the Committee may declare a dividend or premium credit, using a formula recommended by the Program Underwriters and actuary.

8. **WITHDRAWAL.** ENTITY may withdraw from this MEMORANDUM and terminate its Program Participation Agreement for a subsequent calendar year subject to the following condition: ENTITY shall notify SDRMA in writing of its intent to withdraw from this MEMORANDUM and terminate its Program Participation Agreement at least 120 days prior to January 1st of the subsequent calendar year in which it shall be effective. No withdrawal shall become effective until December 31 of the year that notice of termination is received. ENTITY may rescind its notice of intent to withdraw and terminate no later than October 1st. Once ENTITY withdraws from the Program, there is a 3-year waiting period to come back into the Program, and the ENTITY will be subject to underwriting approval.
9. **ARBITRATION OF DISPUTES.** To the extent permitted by law, all controversies between the ENTITY and SDRMA that may arise out of or relate to any of the services provided by SDRMA under the MEMORANDUM, or the construction, performance or breach of this or any other agreement between the ENTITY and SDRMA, whether entered into prior to, on or subsequent to the date hereof, shall be settled by binding arbitration in the City of Sacramento, California, under the Commercial Arbitration Rules of the American

Arbitration Association. Judgment upon any award rendered by the arbitrator(s) shall be final and may be entered into any court having jurisdiction.

10. GOVERNING LAW. This MEMORANDUM shall be governed in accordance with the laws of the State of California.
11. VENUE. Venue for any dispute or enforcement shall be in the City of Sacramento, California.
12. ATTORNEY FEES. The prevailing party in any dispute shall be entitled to an award of reasonable attorney fees.
13. COMPLETE AGREEMENT. This MEMORANDUM together with the related Program Documents constitutes the full and complete agreement of the ENTITY.
14. SEVERABILITY. Should any provision of this MEMORANDUM be judicially determined to be void or unenforceable, such determination shall not affect any remaining provision.
15. AMENDMENT OF MEMORANDUM; WAIVER. This MEMORANDUM may not be modified, nor shall any provision hereof be waived or amended, except in a writing duly signed by authorized representatives of SDRMA and ENTITY. The failure of either Party to enforce at any time any provision of the MEMORANDUM shall not be construed to be a waiver of such provision, nor in any way to affect the validity of the MEMORANDUM or the right of either party thereafter to enforce each and every such provision. If ENTITY fails or refuses to execute an amendment to this MEMORANDUM by the deadline included in written notice of SDRMA'S execution of said amendment, SDRMA reserves the right to terminate this MEMORANDUM and ENTITY'S Program Participation Agreement effective as of the next annual renewal date.
16. EFFECTIVE DATE. This MEMORANDUM shall become effective on the later of the first date of coverage for the ENTITY or the last date of signing of this MEMORANDUM by the Chief Executive Officer or Board President of SDRMA and the authorized person for the ENTITY.
17. EXECUTION IN COUNTERPARTS. This MEMORANDUM may be executed in several counterparts, each of which shall be an original, all of which shall constitute but one and the same instrument.

In Witness Whereof, the undersigned have executed the MEMORANDUM as of the date set forth below.



Dated: _____

By: _____

Special District Risk
Management Authority

Dated: _____

By: _____

Bighorn-Desert View Water Agency

**BIGHORN-DESERT VIEW WATER AGENCY
AGENDA ITEM SUBMITTAL**

Meeting Date: September 8, 2026

To: Board of Directors

From: Jennifer Cusack, General Manager

Subject: Biennial Review of the Bighorn-Desert View Water Agency Conflict of Interest Code and Adoption of Resolution No. 26R-15 Establishing the 2026 Conflict of Interest Code

RECOMMENDATION

Adopt Resolution No. 26R-15 establishing the Agency's 2026 Conflict of Interest Code and authorize staff to submit the amended code to the San Bernardino County Board of Supervisors, the Agency's code reviewing body, for approval.

SUMMARY

The Political Reform Act requires every local agency to maintain a Conflict of Interest Code that identifies designated positions and the financial disclosure categories assigned to those positions. The Code helps ensure that public officials, employees, and designated consultants disclose financial interests that may relate to Agency decisions and, when required, disqualify themselves from participating in decisions involving a financial conflict of interest.

State law requires each local agency to review its Conflict of Interest Code at least every even-numbered year and notify its code reviewing body whether amendments are needed. For the 2026 biennial review, legal counsel reviewed the Agency's existing Conflict of Interest Code, the Political Reform Act, and related Fair Political Practices Commission guidance. Counsel determined that minor amendments are appropriate to keep the Code current and consistent with the Agency's organizational structure.

The proposed 2026 amendments include updating the gift limit reference, replacing the Assistant General Manager position with the Chief Engineer position in Exhibit "B," assigning the Chief Engineer to disclosure categories 1 through 3, and adding clarifying language regarding contractor conflict-of-interest requirements. These updates help ensure the Code accurately reflects the Agency's current positions and disclosure obligations.

If adopted by the Board, staff will submit the amended Conflict of Interest Code and required biennial review documentation to the San Bernardino County Board of Supervisors. The amended Code will become effective after approval by the code reviewing body.

Staff recommends adoption of the resolution because the amendments are limited, administrative, and necessary to keep the Agency's Conflict of Interest Code accurate. Keeping the Code current supports transparency, public accountability, and compliance with state conflict-of-interest disclosure requirements.

ATTACHMENTS

- Resolution No. 26R-15 Establishing the 2026 Conflict of Interest Code
- Proposed 2026 Conflict of Interest Code, including Exhibits A and B
- 2026 Local Agency Biennial Notice, if required by the code reviewing body

FISCAL IMPACT

There is no direct fiscal impact associated with adoption of the resolution. Staff time to complete the biennial review and submit the amended Code is included in the adopted operating budget.

LEGAL REVIEW

Yes. Agency legal counsel reviewed the proposed amendments for consistency with the Political Reform Act and applicable Fair Political Practices Commission conflict-of-interest code requirements.

ENVIRONMENTAL REVIEW

Adoption of the Conflict of Interest Code is an administrative action and is not a project under the California Environmental Quality Act because it will not result in a direct or reasonably foreseeable indirect physical change in the environment.

PRIOR RELEVANT BOARD ACTION(S)

10/8/2024 Motion 24-041: Adopted Resolution No. 24R-13 establishing the Agency's 2024 Conflict of Interest Code.

5/10/2022 Motion 22-020: Adopted Resolution No. 22R-05 establishing the Agency's Conflict of Interest Code for the 2022 biennial review with amendments.

8/25/2020 Motion 20-057: Adopted Resolution No. 20R-20 establishing the Agency's Conflict of Interest Code for the 2020 biennial review with no amendments.

8/28/2018 Motion 18-039: Adopted Resolution No. 18R-12 incorporating by reference the standard Conflict of Interest and Disclosure Code adopted by the Fair Political Practices Commission.

RESOLUTION NO. 26R-15

**A RESOLUTION OF THE BOARD OF DIRECTORS
OF THE BIGHORN-DESERT VIEW WATER AGENCY
BIENNIAL REVIEW AND ESTABLISHING THE
2026 CONFLICT-OF-INTEREST CODE**

WHEREAS, the Bighorn-Desert View Water Agency (“the Agency”) is a public entity organized and operating pursuant to California Water Code Appendix Section 112-1 et seq., and a local government agency subject to the requirements of the Political Reform Act of 1974 (“the Act”), California Government Code Section 81000 et seq.;

WHEREAS, Section 87300 of the Act requires all local government agencies to adopt and promulgate conflict of interest codes pursuant to the provisions of the Act;

WHEREAS, the Fair Political Practices Commission (“the FPPC”) has adopted a regulation, 2 Cal. Code of Regs. Section 18730, which contains the terms of a standard conflict of interest code which can be incorporated by reference, and which may be amended by the FPPC after public notice and hearings to conform to amendments in the Act; and

WHEREAS, the Agency desires to comply with its statutory requirements under the Act and to provide a method to ensure that its Conflict-of-Interest Code is current and consistent with the prevailing provisions of the Act and the regulations of the FPPC.

WHEREAS, pursuant to Government Code Section 87306.5, the Agency has reviewed its Conflict-of-Interest Code as part of the 2026 biennial review process and has determined that amendments are necessary to ensure that the Code accurately reflects current designated positions, disclosure categories, and filing requirements;

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Bighorn-Desert View Water Agency as follows:

Section 1. The terms of 2 Cal. Code of Regulations Section 18730, and any amendments to it duly adopted by the FPPC, are hereby incorporated herein by this reference and, along with the attached Appendix in which members and employees are designated and disclosure categories are set forth, shall constitute the Agency’s Conflict of Interest Code. In the event of any inconsistency between the attached Appendix and the prevailing provisions of the Act and/or the applicable regulations of the FPPC, the Act and the FPPC regulations shall control.

Section 2. Designated officials shall file statements of economic interest with the Agency which will then be made available to the public for inspection and reproduction. Upon receipt of the statements from the Agency’s Board of Directors and General Manager, the Secretary of the Agency shall make and retain a copy and forward the original of said statements

to the County Clerk of the County of San Bernardino. Statements for all other designated employees will be retained by the Agency's Secretary.

Section 3. This Resolution supersedes Resolution No. 24R-13 adopted by the Agency's Board of Directors on October 8, 2024. The Agency Secretary is directed to submit this amended Conflict-of-Interest Code and any required 2026 biennial notice to the appropriate code reviewing body. To the extent approval by the code reviewing body is required, this amended Code shall become effective upon such approval.

PASSED, APPROVED, AND ADOPTED by the Board of Directors to Bighorn-Desert View Water Agency this 8th day of September 2026 by the following vote:

Ayes:

Noes:

Abstain:

Absent:

BY:

Rodney Miller-Boyer, Board President

ATTEST:

Megan Close-Dees, Board Secretary

Official Seal

CONFLICT-OF-INTEREST AND DISCLOSURE CODE

SECTION 100. Adoption of Code.

The Bighorn-Desert View Water Agency ("the Agency") in the County of San Bernardino hereby adopts this Conflict of Interest and Disclosure Code ("Code"). The provisions of this Code are additional to the requirements of the Political Reform Act of 1974, California Government Code Section 81000 et seq. ("the Act"), the regulations of the Fair Political Practices Commission adopted in connection therewith, 2 California Code of Regulations Section 18109 et seq. ("the Regulations"), and other laws pertaining to conflicts of interest. Except as otherwise indicated, the definitions of the Act, the Regulations, and any amendments thereto, are incorporated herein and this Code shall be interpreted in a manner consistent therewith.

SECTION 200. Designated Positions.

The positions listed on Exhibit "B" are designated positions. Persons holding those positions are deemed to participate in the making of decisions which may foreseeably have a material effect on a financial interest.

SECTION 300. Economic Disclosure Statements.

Designated positions are assigned to one or more of the disclosure categories set forth on Exhibit "A." Each person holding a designated position shall file a statement disclosing the person's interests in investments, business positions, real property, and income, as designated as reportable under the category to which the position is assigned on Exhibit "B."

SECTION 400. Place and Time of Filing.

- A.** Persons holding designated positions which are added to the Code shall file an initial statement within 30 days after the effective date of the Code.
- B.** Persons appointed, promoted, or transferred to designated positions shall file an assuming office statement with the Agency within 30 days after assuming the position.
- C.** Annual statements shall be filed with the Agency by April 1st by all persons holding designated positions. Such statements shall cover the period of the preceding calendar year or from the date of the last statement filed.
- D.** Leaving office statements shall be filed with the Agency within 30 days of leaving a designated position. Such statements shall cover the period from the closing date of the last statement filed to the date of leaving the position.
- E.** An individual who resigns a designated position within 12 months following initial appointment or within 30 days of the date of a notice mailed by the filing officer of the individual's filing obligation, whichever is earlier, is not deemed to assume or leave office, provided that during the period between appointment and resignation, the individual does not make, participate in

making, or use the position to influence any decision of the Agency, or receive, or become entitled to receive, any form of payment by virtue of being appointed to the position. Within 30 days of the date of a notice mailed by the filing officer, the individual shall do both of the following:

- (1) File a written resignation with the appointing power.
- (2) File a written statement with the filing officer signed under the penalty of perjury stating that the individual, during the period between appointment and resignation, did not make, participate in the making or use the position to influence any decision of the Agency or receive, or become entitled to receive, any form of payment by virtue of being appointed to the position.

SECTION 500. Contents of Economic Disclosure Statements.

Statements shall be made on forms supplied by the Agency, and shall contain the following information.

A. When an investment, or an interest in real property, is required to be reported, the statement shall contain:

- (1) A statement of the nature of the investment or interest;
- (2) The name of the business entity in which each investment is held, and a general description of the business activity in which the business is engaged;
- (3) The address or other precise location and the use of the real property;
- (4) A statement whether the fair market value of the investment or interest in real property equals or exceeds two thousand dollars (\$2,000) but does not exceed ten thousand dollars (\$10,000), whether it exceeds ten thousand dollars (\$10,000) but does not exceed one hundred thousand dollars (\$100,000), whether it exceeds one hundred thousand dollars (\$100,000) but does not exceed one million dollars (\$1,000,000) or whether it exceeds one million dollars (\$1,000,000); and
- (5) If any otherwise reportable investment or interest in real property was partially or wholly acquired or disposed of during the period covered by the statement, the date of acquisition or disposal shall be reported.

B. When income is required to be reported, the statement shall contain:

- (1) The name and address of each source of income aggregating five hundred dollars (\$500) or more in value, or fifty dollars (\$50) or more in value if the income was a gift, and a general description of the business activity, if any of each source;
- (2) A statement whether the aggregate value of income from each source, or in the case of a loan, the highest amount owed to each source, was at least five hundred dollars (\$500) but did not exceed one thousand dollars (\$1,000), whether it was in excess of one thousand dollars (\$1,000) but not greater than ten thousand dollars (\$10,000), whether

it was greater than ten thousand dollars (\$10,000) but not greater than one hundred thousand dollars (\$100,000), or whether it was greater than one hundred thousand dollars (\$100,000);

- (3) A description of the consideration, if any, for which the income was received;
 - (4) In the case of a gift, the amount or value and the date on which the gift was received and the name, address, and business activity, if any, of the intermediary or agent and the actual donor;
 - (5) In case of a loan, the annual interest rate and security, if any, given for the loan; and
 - (6) The first report filed by a person holding a designated position shall disclose any reportable investments, interests in real property, business positions, and income received during the previous 12 months.
- C.** When the filer's pro rata share of income to a business entity or trust, including income to a sole proprietorship, is required to be reported, the statement shall contain:
- (1) The name, address, and a general description of the business activity of the business entity; and
 - (2) The name of every person from whom the business entity received payments if the filer's pro rata share of gross receipts from such persons was equal to or greater than ten thousand dollars (\$10,000) during a calendar year.
- D.** When business positions are required to be reported, the statement shall contain:
- (1) The name, address, and a general description of the business entity;
 - (2) The filer's job title or position; and
 - (3) A statement whether the position was held throughout the entire reporting period and the dates the position was commenced or terminated, if not held during the entire reporting period.

SECTION 600. Disqualification.

Persons holding designated positions shall disqualify themselves from making, participating in making, or attempting to use their official position to influence a governmental decision when it is reasonably foreseeable that the decision will have a material financial effect, distinguishable from its effect on the public generally, on any reportable financial interest, including but not limited to:

- A.** The financial interests of the person holding a designated position, or those of the person's spouse, registered domestic partner, or dependent children;
- B.** Any business entity located in, doing business in, owning real property in, or planning to do

business in the Agency's jurisdiction where the designated person, or the person's spouse, registered domestic partner, or dependent child, has a reportable investment of \$2,000 or more;

- C. Any real property located in the Agency's jurisdiction where the designated person, or the person's spouse, registered domestic partner, or dependent child, has a reportable interest of \$2,000 or more;
- D. Any person, business entity, or nonprofit entity located in, doing business in, owning real property in, or planning to do business in the Agency's jurisdiction where the designated person or the person's spouse or registered domestic partner has received reportable income, other than loans by a commercial lending institution in the regular course of business, aggregating five hundred dollars (\$500) or more in value within twelve months prior to the time the decision is made;
- E. Any person, business entity, or nonprofit entity from which the person holding a designated position has received a reportable gift aggregating six-hundred and thirty dollars (\$630) or more in value within twelve months prior to the time the decision is made; and
- F. Any business entity, other than a nonprofit organization, in which the person holding a designated position is a director, officer, partner, trustee, employee, or holds any position of management.

SECTION 700. Adoption by Incorporation.

Adoption by incorporation by reference of the terms of this Code along with the designation of employees and the formulation of disclosure categories in the Exhibits referred to above constitute the adoption and promulgation of a Conflict of Interest and Disclosure Code.

CONFLICT OF INTEREST AND DISCLOSURE CODE

Exhibit "A"

CATEGORY 1

Persons in this category shall disclose all interest in real property within the jurisdiction. Real property shall be deemed to be within the jurisdiction if the property or any part of it is located within or not more than two miles outside the boundaries of the jurisdiction or within two miles of any land owned or used by the Agency.

CATEGORY 2

Persons in this category shall disclose all investments and business positions.

The Act defines investment as follows:

"Investment" means any financial interest in or security issued by a business entity, including but not limited to common stock, preferred stock, rights, warrants, options, debt instruments, and any partnership or other ownership interest owned directly, indirectly, or beneficially by the public official, other filer, or their immediate family, if the business entity or any parent, subsidiary, or otherwise related business entity has an interest in real property in the jurisdiction, does business or plans to do business in the jurisdiction, or has done business within the jurisdiction at any time during the two years prior to the time any statement or other action is required under this title. No asset shall be deemed an investment unless its fair market value equals or exceeds two thousand dollars (\$2,000). The term "investment" does not include a time or demand deposit in a financial institution, shares in a credit union, any insurance policy, interest in a diversified mutual fund registered with the Securities and Exchange Commission under the Investment Company Act of 1940 or in a common trust fund created pursuant to Section 1564 of the Financial Code, interest in a government defined-benefit pension plan, or any bond or other debt instrument issued by any government or government agency. Investments of an individual include a pro rata share of investments of any business entity, mutual fund, or trust in which the individual or immediate family owns, directly, indirectly, or beneficially, a 10-percent interest or greater.

According to the Act, a business position is a position of director, officer, partner, trustee, employee, or any position of management in any organization or enterprise operated for profit, including but not limited to a proprietorship, partnership, firm, business trust, joint venture, syndicate, corporation or association.

CATEGORY 3

Persons in this category shall disclose all income as defined in Government Code Section 82030.

CATEGORY 4

Persons in this category shall disclose all business positions, investments in, or income (including gifts and loans) received from business entities that manufacture, provide or sell service and/or supplies of a type utilized by the Agency and associated with the job assignment of designated positions assigned to this disclosure category.

CATEGORY 5

Consultants who are not employed as full-time staff members of the Agency shall nonetheless be included as a designated employee and subject to the disclosure requirements herein. However, those consultants whose positions are marked with an asterisk (*) in Exhibit "B" of this Code, or any other consultants which may be hired, may not be required to fully comply with the disclosure requirements herein where the range of duties which they are hired to perform is limited in scope. Such determination shall be made in writing by the General Manager of the Agency and shall include a description of the consultant's duties and, based upon that description, a statement of the extent of the consultant's disclosure requirements, if any. This determination is a public record and shall be retained for public inspection in the same manner and location as this Code.

CONFLICT OF INTEREST AND DISCLOSURE CODE**Exhibit “B”**

Designated Position	Disclosure Categories
Director	1-3
General Manager	1-3
Chief Engineer	1-3
<i>New Positions* (as they may be created or approved)</i>	4
Consultants*	5

*Consultants/ New Positions: *Consultants/new positions shall be included in the list of designated positions and shall disclose pursuant to the broadest disclosure category in the code subject to the following limitations:

The Agency may determine in writing that a particular consultant or new position, although a “designated position,” is hired to perform a range of duties that is limited in scope and therefore is not required to comply fully with the disclosure requirements described in this section. Such determination shall include a description of the consultant’s or new position’s duties and, based upon that description, a statement of the extent of disclosure requirements. The Agency’s determination is a public record and shall be retained for public inspection in the same manner and location as this Conflict-of-Interest Code. (Gov. Code Section 81008)

FAIR POLITICAL PRACTICES COMMISSION

2026 Conflict of Interest Code Biennial Notice Instructions for Local Agencies

The Political Reform Act requires every local government agency to review its conflict of interest code biennially. A conflict of interest code tells public officials, governmental employees, and consultants what financial interests they must disclose on their Statement of Economic Interests (Form 700).

By **July 1, 2026**: The code reviewing body must notify agencies and special districts within its jurisdiction to review their conflict of interest codes.

By **October 1, 2026**: The biennial notice must be filed with the agency's code reviewing body.

The FPPC has prepared a 2026 Local Agency Biennial Notice form for local agencies to complete or send to agencies within its jurisdiction to complete before submitting to the code reviewing body. The City Council is the code reviewing body for city agencies. The County Board of Supervisors is the code reviewing body for county agencies and any other local government agency whose jurisdiction is determined to be solely within the county (e.g., school districts, including certain charter schools). The FPPC is the code reviewing body for any agency with jurisdiction in **more than one county** and will contact them.

The Local Agency Biennial Notice is not forwarded to the FPPC.

If amendments to an agency's conflict of interest code are necessary, the amended code must be forwarded to the code reviewing body for approval within 90 days. An agency's amended code is not effective until it has been approved by the code reviewing body.

If you answer yes, to any of the questions below, your agency's code probably needs to be amended.

- Is the current code more than five years old?
- Have there been any substantial changes to the agency's organizational structure since the last code was approved?
- Have any positions been eliminated or re-named since the last code was approved?
- Have any new positions been added since the last code was approved?
- Have there been any substantial changes in duties or responsibilities for any positions since the last code was approved?

If you have any questions or are still not sure if you should amend your agency's conflict of interest code, please contact the FPPC. Additional information including an online webinar regarding how to amend a conflict of interest code is available on [FPPC's website](https://www.fppc.ca.gov).

**BIGHORN-DESERT VIEW WATER AGENCY
BOARD OF DIRECTORS'
AGENDA ITEM SUBMITTAL – GRANT FUNDED PROJECT**

Meeting Date: September 8, 2026

To: Board of Directors

From: Marina D. West, PG, Chief Engineer

Agenda Topic: **SWRCB Grant Agreement No. D2102065: Authorize Change Order No. 4 Task Order to CA Rural Water Association for Design Changes Related to the Construction of the Zone B Transmission Mainline**

Requested Action:

That the Board considers taking the following action:

1. Authorize Change Order No. 4 Task Order to CA Rural Water Association in the amount of \$16,650 for design changes related to a portion of the Zone B Transmission Mainline.

Project: **Pipeline Improvements and Consolidation Project (PI/C) – Phase 2**

Funding Source: SWRCB PI/C Grant Agreement No. D2102065/ Proj. No. 3610009-002C Potable Water System Improvements and Consolidation of Water Systems Project

Contract: Yes, Counsel Kennedy approved execution of Professional Services Agreement with CA Rural Water Association

Funds Allocated: Yes, the remaining balance in the category for “Soft Cost” which includes design, ROW, permitting is \$264,777.

Agency Cost Share: Current estimate is \$0

General Counsel Approval for this Action: Yes, Counsel Kennedy approved execution of Professional Services Agreement. General Counsel Ciampa have been involved as Special Counsel on this project since December 2024.

Summary:

Due to private property acquisition issues, the alignment of the Zone B Transmission Pipeline will have to be modified. The Agency had offered to purchase easements equal to the future road width as a first offer. Four separate parcels would never fully agree to an easement even after numerous counter-offers to reduce its width. Further research revealed that some, not all, of the four parcels did have a recorded Public Utility Easement (PUE) of 10-foot width. Ultimately, the Agency withdrew offers to purchase the wider easements and informed the owners that the pipelines would be confined to the 10-ft PUE. This requires redesign of the pipeline alignment and replacement of an existing, yet antiquated, Pressure Reducing Valve station (PRV#1).

California Rural Water Association (CWRA) has provided the attached proposal for \$16,650 to redesign the alignment, include the PRV and any additional support needed for the Western Joshua tree Incidental Take Permit.

The Pipeline Improvement and Consolidation Project (PI/C) grant budget includes sufficient approved funds for this Change Order No. 4 Task Order so that there is no anticipated direct cost to the Agency.

This item was presented to the Planning/Engineering Standing Committee on August 18, 2026 for review and comment. The Committee concurred to move the item to the full Board.

Grant Background (Bolded items relevant to this action. Items “struck out” have been removed from Grant Deliverables via Amendment No. 1)

A funding Agreement with the State Water Resources Control Board (SWRCB) for some projects defined within the Preliminary Engineers Report (PER) completed in 2022. Agreement executed April 20, 2023. Projects included in the funding Agreement are outlined in Phases as follows:

Phase 1:

- Install new pump in the existing R-1 Booster Station (Zone D1 Booster Pump)
- Replace the BDVWA A-Booster Station, reconfiguring the pipeline between the A-Booster Station and B reservoirs, and install a metered supply from BDVWA’s Zone B to Zone C with necessary pressure reducing valves (PRV’s). To be constructed at Agency cost with possible reimbursement later.
- Construct Zone B Pump Station; and
- ~~Construct a block wall building to enclose the proposed GM Well No. 2 replacement (proposed BDVWA Well No. 13).~~

Phase 2:

- Construct approximately 9,300 feet of 6-inch distribution pipeline and necessary pressure reducing station to consolidate BDVWA with GM.

Phase 3:

- **Construct approximately 21,500 feet of 6-inch transmission and distribution pipeline to convey water from the proposed Zone B Pump Station to BDVWA’s B reservoir site and install distribution pipelines to convey water from BDVWA’s D Zone to the proposed Zone B Pump Station; and**
- ~~Construct approximately 9,900 feet of transmission pipeline (approximately 4,100 feet of 6-inch and 5,800 feet of 8-inch pipe) necessary to blend water from the Zone B Pump Station, BDVWA’s active wells (Nos. 3 and 8), and if permitted by DDW, BDVWA’s currently inactive wells (Nos. 2 and well 4).~~

Phase 4:

- Recoat and rehabilitate BDVWA Reservoirs B1, B2; and
- Recoat and rehabilitate GM Reservoir R1.

CEQA Action: Mitigated Negative Declarations Notice of Determination filed May 2021 (SCH No. 2021020354)

All Prior Board Action(s) Relevant to this Grant Funded Project (Bolded Motions relevant to this action)

8/18/2026 PLEGs Standing Committee concurred to move item to full Board for payment.

4/14/2026 Motion 26-018 Authorize Change Order No. 3 Task Order to CA Rural Water Association for

Construction Management Services Related to the Construction of the Zone B Transmission Mainline, Zone B and Zone D Pump Stations, HDWD#2 Intertie and Consolidation of Improvement District Goat Mountain with Bighorn-Desert View (SWRCB Grant Agreement No. D2102065) in the amount of \$1,026,000 when contingency included.

4/14/2026 Motion No. 26-020 Accept Completion of Work, Authorize Filing of Notice of Completion and Release of Retention Amounts Held to J. Colon Coatings, Inc. for Phase 4 B-Tank Rehabilitation (SWRCB Grant Agreement No. D2102065: Contract PWC25-01).

1/20/2026 Motion No. 26-009 PI/C Project: Motion to approve Contract No. PWC25-02 Change Order No.1 for \$706.13 and Change Order No. 2 for 21,096.75 to J. Colon Coatings for the State Water Resources Control Board Grant No. D2102065 Phase 4 B-Tank Rehabilitation Project.

9/9/2025 Motion No. 25-049 Motion to Motion to authorize Change Order No. 2 to Professional Services Agreement with Fomotor Engineering for additional survey related tasks related to SWRCB Grant Agreement No. D2102065 in the amount of \$8,670.

9/9/2025 Motion No. 25-048 Motion to authorize Change Order No. 2 to Professional Services Agreement with Compass Consulting Enterprises, Inc. for environmental services in support of the Pipes Wash Jurisdictional Permitting related to the SWRCB Grant Agreement No. D2102065 in the amount of \$27,420.

7/8/2025 Motion No. 25-037 Authorize Change Order No. 1 to Professional Services Agreement with Compass Consulting Enterprises, Inc. for Environmental Services in support of the Incidental Take Permit for Western Joshua tree Related to Compliance with the Mitigation and Monitoring Plan Related to the Project in the amount of \$11,810. (Phase 2)

6/10/2025 Motion No. 25-025 Motion to approve Change Order No. 2 Task Order to Professional Services Agreement with California Rural Water Association (CRWA) for \$3,940 to provide additional engineering and mapping services associated with the environmental compliance for the Project. (Phase 1, 2, 3)

6/10/2025 Motion No. 25-023 Motion to receive and file the Notice Inviting Bids, Ratify issuance of Addendum No. 1 and award Public Works Contract No. PWC25-01 Reservoirs 81 and 82 Rehabilitation and Recoating Project to J. Colon Coatings, Inc. in the amount of \$539,000 pending approval by the State Water Resources Control Board Division of Financial Assistance in accordance with Agreement No. D2102065 and Authorize construction contingency of 10% or \$53,900. (Phase 4)

4/8/2025 Motion No. 25-016 Approve SWRCB Grant Agreement No. D2102065: Authorize Professional Services Agreement with Compass Consulting Enterprises, Inc. for Phase 4 Environmental Services in the Amount of \$10,000. (Phase 4)

3/11/2025 Motion No. 25-008 Approve SWRCB Grant Agreement No. D2102065: Authorize Change Order No. 1 Task Order to Professional Services Agreement with California Rural Water Association for \$386,425 to Provide Additional Engineering Design Services Associated with the Project. (Phase 1 and 2)

12/10/2024 Motion No. 24-050 Authorize Professional Services Agreement with Engineering Resources of Southern California to complete plans, specifications, contract documents, to provide Bidding assistance and construction management/inspection services for rehabilitation of Reservoirs B1, B2 and R-1 for the Pipeline Improvements and Consolidation Project Phase 4; and Authorize publication of Notice Inviting Bids for a Contract to perform the work. (Phase 4).

12/10/2024 Motion No. 24-049 Authorize engagement with Special Counsel Mr. Jim Ciampa and execution of Attorney Services Agreement with Lagerlof, LLP to Provide Legal Opinion Letter Relevant to Property Rights for the Construction of the Pipeline Improvements and Consolidation Project. (Phase 1, 2, 3 and 4)

10/8/2024 Motion No. 24-045 Pipeline Improvements and Consolidation Project (PI/C) Professional Services Agreement with Monument ROW - Authorize Change Order No. 1 for \$20,000 to Obtain Land Patent Records to Complete Phase 1 – Strategy for Acquisition of R/W for the Pipeline Improvement and Consolidation Project Summary Report; and Change Order No. 2 for \$144,000 to Provide Services to Pursue Fourteen (14) Private Easement Deeds. (Phase 2 and 3)

10/8/2024 Motion No. 24-044 Improvements and Consolidation Project (PI/C) Pipeline Improvements and Consolidation Project (PI/C) Professional Services Agreement with Fomotor Engineering - Authorize Change Order No. 1 to Professional Services Agreement with Fomotor Engineering for \$22,000 to Provide 14 Plat Maps and Legal Descriptions for Identified Private Easements and \$10,000 for Unspecified "On-Call Services" for the Pipeline Improvements and Consolidation Project (PI/C). (Phase 2 and 3)

7/9/2024 Motion No. 24-034 Authorize issuance of Professional Services Agreement with Fomotor Engineering for Ground and

Aerial Survey Work Associated with the Final Design of the Pipeline Improvements and Consolidation Project (PI/C Project) Transmission and Blending Pipeline Design in the Amount of \$28,800 plus a 10% Contingency. (Phase 3)

3/12/2024 Motion No. 24-016 Authorize Issuance of Professional Services Agreement to Fomotor Engineering for Pipeline Improvement and Consolidation Project "On-Call and as-needed" Land Survey Support Services. (Phase 1,2, 3 and 4 as needed)
3/12/2024 Motion No. 24-014 HDWD #2 Intertie (Grant No. 4600014979): Authorize Issuance of Professional Services Agreement to California Rural Water Association (CWRA) for Intertie No. 2 (BDVWA to HDWD#2) Pipeline Design Services at a Cost of \$50,892

3/12/2024 Motion No. 24-015 Authorize issuance of Professional Services Agreement to California Rural Water Association (CRWA) for Pipeline Improvement and Consolidation (PI/C) Project design services at a cost of \$257,075. (Phase 3)

10/10/2023 Motion No. 23-036 Authorize issuance of Professional Service Agreement to Monument Right-of-Way for the Pipeline Improvement and Consolidation Project Right-of-Way Acquisition Services at an initial contract cost of \$458,075. (Phase 2 and 3)

2/14/2023 Motion No. 23-006 Adopt Resolution No. 23R-03 (F5a) Authorize execution of \$11,000,000 Funding Agreement No. D2102065 with the State Water Resources Control Board for the Purpose of the Potable Water Supply Systems Improvements Consolidation of Water Systems Project No. 3610009-002C.

12/10/2024 Motion No. 24-050 Authorize Professional Services Agreement with Engineering Resources of Southern California to complete plans, specifications, contract documents, to provide Bidding assistance and construction management/inspection services for rehabilitation of Reservoirs B1, B2 and R-1 for the Pipeline Improvements and Consolidation Project Phase 4; and Authorize publication of Notice Inviting Bids for a Contract to perform the work.

2/14/2023 Motion No. 23-006 Adopt Resolution No. 23R-03 Authorize execution of \$11,000,000 Funding Agreement No. D2102065 with the State Water Resources Control Board for the Purpose of the Potable Water Supply Systems Improvements Consolidation of Water Systems Project No. 3610009-002C.



**Bighorn 1.2 (BPS Additional Services):
 for Bighorn Desert View Water Agency
 July 31, 2026**

ADDITIONAL SERVICES SCOPE OF WORK:
Task 3 – BPS Additional Design Services

The Client has requested CRWA relocate the starting point of the alignment and add a new PRV station and flow meter vault (Zone B Pipeline). The following changes are incorporated as a result:

- Alignment modifications to account for new easements as well as easements that became unattainable
- Alignment modifications and to begin the alignment at Cambria Avenue
- Modifying drawings and specifications to account for new PRV station and Flow Meter installation on Cambria Avenue
- Additional mapping efforts for the WJT Map book
- Map Book (GIS Services) for Special Districts Permit

BUDGET:

CRWA may, as the project requires, move budgets across line items without prior approval from BDVWA. The budget is based on time and materials, not to exceed \$16,650 based on the following task budgets:

Task No.	Task Name	Budget
Task 3.1	BPS Additional Design Services	\$16,650
	Task Order Total	\$16,650

For CRWA:
California Rural Water Association

For Client:
Bighorn Desert View Water Agency

By: _____
 Date: _____

By: _____
 Date: _____

**BIGHORN-DESERT VIEW WATER AGENCY
BOARD OF DIRECTORS'
AGENDA ITEM SUBMITTAL – GRANT FUNDED PROJECT**

Meeting Date: September 8, 2026

To: Board of Directors

From: Marina D. West, PG, Chief Engineer

Agenda Topic: **SWRCB Grant Agreement No. D2102065: Authorize Change Order No. 3 Task Order to Monument ROW for Additional Right-of-Way Services Related to the Project.**

Requested Action:

That the Board considers taking the following action:

1. Authorize Change Order No. 3 Task Order to Monument ROW in the amount of \$10,000 for additional Right-of-Way Services related to the project.

Project: **Pipeline Improvements and Consolidation Project (PI/C) – Phase 2**

Funding Source: SWRCB PI/C Grant Agreement No. D2102065/ Proj. No. 3610009-002C Potable Water System Improvements and Consolidation of Water Systems Project

Contract: Yes, Counsel Kennedy approved execution of Professional Services Agreement with CA Rural Water Association

Funds Allocated: Yes, the remaining balance in the category for “Soft Cost” which includes design, ROW, permitting is \$248,127.

Agency Cost Share: Current estimate is \$0

General Counsel Approval for this Action: Yes, Counsel Kennedy approved execution of Professional Services Agreement. General Counsel Ciampa have been involved as Special Counsel on this project since December 2024.

Summary:

Staff is requesting additional funds be allocated to the right-of-way efforts as the Pipeline Improvement and Consolidation Project (PI/C) goes out to bid. To that end, Monument ROW has provided the attached proposal for an additional \$10,000 based on actual time and materials needs.

The Pipeline Improvement and Consolidation Project (PI/C) grant budget includes sufficient approved funds for this Change Order No. 3 Task Order so that there is no anticipated direct cost to the Agency.

This item was presented to the Planning/Engineering Standing Committee on August 18, 2026 for review and comment. The Committee concurred to move the item to the full Board.

Grant Background (Bolded items relevant to this action. Items “struck out” have been removed from Grant Deliverables via Amendment No. 1)

A funding Agreement with the State Water Resources Control Board (SWRCB) for some projects defined within the Preliminary Engineers Report (PER) completed in 2022. Agreement executed April 20, 2023. Projects included in the funding Agreement are outlined in Phases as follows:

Phase 1:

- **Install new pump in the existing R-1 Booster Station (Zone D1 Booster Pump)**
- Replace the BDVWA A-Booster Station, reconfiguring the pipeline between the A-Booster Station and B reservoirs, and install a metered supply from BDVWA's Zone B to Zone C with necessary pressure reducing valves (PRV's). To be constructed at Agency cost with possible reimbursement later.
- **Construct Zone B Pump Station; and**
- ~~Construct a block wall building to enclose the proposed GM Well No. 2 replacement (proposed BDVWA Well No. 13).~~

Phase 2:

- **Construct approximately 9,300 feet of 6-inch distribution pipeline and necessary pressure reducing station to consolidate BDVWA with GM.**

Phase 3:

- **Construct approximately 21,500 feet of 6-inch transmission and distribution pipeline to convey water from the proposed Zone B Pump Station to BDVWA's B reservoir site and install distribution pipelines to convey water from BDVWA's D Zone to the proposed Zone B Pump Station; and**
- ~~Construct approximately 9,900 feet of transmission pipeline (approximately 4,100 feet of 6-inch and 5,800 feet of 8-inch pipe) necessary to blend water from the Zone B Pump Station, BDVWA's active wells (Nos. 3 and 8), and if permitted by DDW, BDVWA's currently inactive wells (Nos. 2 and well 4).~~

Phase 4:

- Recoat and rehabilitate BDVWA Reservoirs B1, B2; and
- Recoat and rehabilitate GM Reservoir R1.

CEQA Action: Mitigated Negative Declarations Notice of Determination filed May 2021 (SCH No. 2021020354)

All Prior Board Action(s) Relevant to this Grant Funded Project (Bolded Motions relevant to this action)

8/18/2026 PLEGs Standing Committee concurred to move item to full Board for payment.

4/14/2026 Motion 26-018 Authorize Change Order No. 3 Task Order to CA Rural Water Association for Construction Management Services Related to the Construction of the Zone B Transmission Mainline, Zone B and Zone D Pump Stations, HDWD#2 Intertie and Consolidation of Improvement District Goat Mountain with Bighorn-Desert View (SWRCB Grant Agreement No. D2102065) in the amount of \$1,026,000 when contingency included.

4/14/2026 Motion No. 26-020 Accept Completion of Work, Authorize Filing of Notice of Completion and Release of Retention Amounts Held to J. Colon Coatings, Inc. for Phase 4 B-Tank Rehabilitation (SWRCB Grant Agreement No. D2102065: Contract PWC25-01).

1/20/2026 Motion No. 26-009 PI/C Project: Motion to approve Contract No. PWC25-02 Change Order No.1 for \$706.13 and Change Order No. 2 for 21,096.75 to J. Colon Coatings for the State Water Resources Control Board Grant No. D2102065 Phase 4 B-Tank Rehabilitation Project.

9/9/2025 Motion No. 25-049 Motion to Motion to authorize Change Order No. 2 to Professional Services Agreement with Fomotor Engineering for additional survey related tasks related to SWRCB Grant Agreement No. D2102065 in the amount of

\$8,670.

9/9/2025 Motion No. 25-048 Motion to authorize Change Order No. 2 to Professional Services Agreement with Compass Consulting Enterprises, Inc. for environmental services in support of the Pipes Wash Jurisdictional Permitting related to the SWRCB Grant Agreement No. D2102065 in the amount of \$27,420.

7/8/2025 Motion No. 25-037 Authorize Change Order No. 1 to Professional Services Agreement with Compass Consulting Enterprises, Inc. for Environmental Services in support of the Incidental Take Permit for Western Joshua tree Related to Compliance with the Mitigation and Monitoring Plan Related to the Project in the amount of \$11,810. (Phase 2)

6/10/2025 Motion No. 25-025 Motion to approve Change Order No. 2 Task Order to Professional Services Agreement with California Rural Water Association (CRWA) for \$3,940 to provide additional engineering and mapping services associated with the environmental compliance for the Project. (Phase 1, 2, 3)

6/10/2025 Motion No. 25-023 Motion to receive and file the Notice Inviting Bids, Ratify issuance of Addendum No. 1 and award Public Works Contract No. PWC25-01 Reservoirs 81 and 82 Rehabilitation and Recoating Project to J. Colon Coatings, Inc. in the amount of \$539,000 pending approval by the State Water Resources Control Board Division of Financial Assistance in accordance with Agreement No. D2102065 and Authorize construction contingency of 10% or \$53,900. (Phase 4)

4/8/2025 Motion No. 25-016 Approve SWRCB Grant Agreement No. D2102065: Authorize Professional Services Agreement with Compass Consulting Enterprises, Inc. for Phase 4 Environmental Services in the Amount of \$10,000. (Phase 4)

3/11/2025 Motion No. 25-008 Approve SWRCB Grant Agreement No. D2102065: Authorize Change Order No. 1 Task Order to Professional Services Agreement with California Rural Water Association for \$386,425 to Provide Additional Engineering Design Services Associated with the Project. (Phase 1 and 2)

12/10/2024 Motion No. 24-050 Authorize Professional Services Agreement with Engineering Resources of Southern California to complete plans, specifications, contract documents, to provide Bidding assistance and construction management/inspection services for rehabilitation of Reservoirs B1, B2 and R-1 for the Pipeline Improvements and Consolidation Project Phase 4; and Authorize publication of Notice Inviting Bids for a Contract to perform the work. (Phase 4).

12/10/2024 Motion No. 24-049 Authorize engagement with Special Counsel Mr. Jim Ciampa and execution of Attorney Services Agreement with Lagerlof, LLP to Provide Legal Opinion Letter Relevant to Property Rights for the Construction of the Pipeline Improvements and Consolidation Project. (Phase 1, 2, 3 and 4)

10/8/2024 Motion No. 24-045 Pipeline Improvements and Consolidation Project (PI/C) Professional Services Agreement with Monument ROW - Authorize Change Order No. 1 for \$20,000 to Obtain Land Patent Records to Complete Phase 1 – Strategy for Acquisition of R/W for the Pipeline Improvement and Consolidation Project Summary Report; and Change Order No. 2 for \$144,000 to Provide Services to Pursue Fourteen (14) Private Easement Deeds. (Phase 2 and 3)

10/8/2024 Motion No. 24-044 Improvements and Consolidation Project (PI/C) Pipeline Improvements and Consolidation Project (PI/C) Professional Services Agreement with Fomotor Engineering - Authorize Change Order No. 1 to Professional Services Agreement with Fomotor Engineering for \$22,000 to Provide 14 Plat Maps and Legal Descriptions for Identified Private Easements and \$10,000 for Unspecified "On-Call Services" for the Pipeline Improvements and Consolidation Project (PI/C). (Phase 2 and 3)

7/9/2024 Motion No. 24-034 Authorize issuance of Professional Services Agreement with Fomotor Engineering for Ground and Aerial Survey Work Associated with the Final Design of the Pipeline Improvements and Consolidation Project (PI/C Project) Transmission and Blending Pipeline Design in the Amount of \$28,800 plus a 10% Contingency. (Phase 3)

3/12/2024 Motion No. 24-016 Authorize Issuance of Professional Services Agreement to Fomotor Engineering for Pipeline Improvement and Consolidation Project "On-Call and as-needed" Land Survey Support Services. (Phase 1,2, 3 and 4 as needed)

3/12/2024 Motion No. 24-014 HDWD #2 Intertie (Grant No. 4600014979): Authorize Issuance of Professional Services Agreement to California Rural Water Association (CWRA) for Intertie No. 2 (BDVWA to HDWD#2) Pipeline Design Services at a Cost of \$50,892

3/12/2024 Motion No. 24-015 Authorize issuance of Professional Services Agreement to California Rural Water Association (CRWA) for Pipeline Improvement and Consolidation (PI/C) Project design services at a cost of \$257,075. (Phase 3)

10/10/2023 Motion No. 23-036 Authorize issuance of Professional Service Agreement to Monument Right-of-Way for the Pipeline Improvement and Consolidation Project Right-of-Way Acquisition Services at an initial contract cost of \$458,075. (Phase 2 and 3)

2/14/2023 Motion No. 23-006 Adopt Resolution No. 23R-03 (F5a) Authorize execution of \$11,000,000 Funding Agreement No. D2102065 with the State Water Resources Control Board for the Purpose of the Potable Water Supply Systems Improvements Consolidation of Water Systems Project No. 3610009-002C.

12/10/2024 Motion No. 24-050 Authorize Professional Services Agreement with Engineering Resources of Southern California to complete plans, specifications, contract documents, to provide Bidding assistance and construction management/inspection services for rehabilitation of Reservoirs B1, B2 and R-1 for the Pipeline Improvements and Consolidation Project Phase 4; and Authorize publication of Notice Inviting Bids for a Contract to perform the work.

2/14/2023 Motion No. 23-006 Adopt Resolution No. 23R-03 Authorize execution of \$11,000,000 Funding Agreement No. D2102065 with the State Water Resources Control Board for the Purpose of the Potable Water Supply Systems Improvements Consolidation of Water Systems Project No. 3610009-002C.

June 22, 2026

Marina D. West, P.G., General Manager
Bighorn-Desert View Water Agency
622 S. Jemez Trail
Yucca Valley, CA 92284-1440

RE: BDVWA Pipeline Improvement and Consolidation Project
Request for Change Order # 1 to Phase II

Dear Mrs. West,

On behalf of Monument, I would like to thank you for the opportunity to provide the Bighorn Desert View Water Agency (BDVWA) with right-of-way professional services for the Pipeline Improvement and Consolidation Project. At this time, we believe it is necessary to request a change order for additional funds necessary to complete Phase II – Acquisition of R/W for the Project for the reasons stated below.

At the time of our original proposal in October 2024, the project budget was based on the assumption that right-of-way acquisition services would be completed within 12 months. The scope also assumed a 60-day good-faith negotiation period following the presentation of the Agency's purchase offer to each affected property owner.

Since that time, the project schedule has exceeded the originally anticipated completion period. Additionally, the remaining budget is nearly exhausted, acquisition and project management efforts are still ongoing, including recordation of easements, responding to Agency requests for property related information and remaining available for any right-of-way issues that arise. Further coordination is also required with the County of San Bernardino to finalize the issuance of a single permit necessary for project implementation. As a result, additional right-of-way services are required to successfully complete the remaining acquisitions and close out the project.

Based on the anticipated level of effort required to secure the necessary property interests from the remaining property owners, and to provide the remaining requested project management services, Monument is requesting a **\$10,000** budget increase to the current Task Order. This additional funding will provide the resources necessary to complete all remaining acquisition activities and support project completion.

As with the original agreement, services will continue to be billed on a time-and-materials basis in accordance with the executed Professional Services Agreement between Bighorn-Desert View Water Agency and Monument. Monument will bill only for actual hours worked and expenses incurred; this request is not for a fixed-fee amount.

A breakdown of the proposed additional costs is provided below for your review and consideration.

Service Category	Professional Services Fees
<i>Project Management</i>	\$3,500
<i>Property Negotiations and Escrow Services</i>	\$6,500
Total Change Order Amount	\$10,000

If this meets with your approval, our revised Task Order amount will be as follows:

Original Task Order Amount	\$144,000
Task Order Amendment No. 1 (this amendment)	\$ 10,000
Total Amended Task Order Amount:	\$154,000

The additional amount requested is based on our services being provided through the termination of our budget or up to 6 months, whichever comes first. If services are requested beyond this timeframe, or Monument is requested to provide additional consulting services not described in the original scope of work, additional funds will be requested.

If the proposed Change Order #1 meets your approval, please sign below, and return to me and/or provide a contract change order authorization in a form acceptable to you. If you have any questions or require additional information, please do not hesitate to contact Daniela Borbe or me at (562) 755-4297.

Sincerely,



Amber Costello
President

Accepted and Approved

**BIGHORN-DESERT VIEW WATER AGENCY
BOARD OF DIRECTORS'
AGENDA ITEM SUBMITTAL – GRANT FUNDED PROJECT**

Meeting Date: September 8, 2026

To: Board of Directors

From: Marina D. West, PG, Chief Engineer

Agenda Topic: **SWRCB Grant Agreement No. D2102065: Retroactive Authorization of Payment of CA Department of Fish and Wildlife Invoices for two Western Joshua tree Incidental Take Permits for the Project which Total \$179,986.50.**

Requested Action:

That the Board considers taking the following action:

1. Motion to retroactively authorize payment of CA Department of Fish and Wildlife invoices for two Western Joshua tree Incidental Take Permits for the Project which total \$179,986.50.

Project: **Pipeline Improvements and Consolidation Project (PI/C) – Phase 2**

Funding Source: SWRCB PI/C Grant Agreement No. D2102065/ Proj. No. 3610009-002C Potable Water System Improvements and Consolidation of Water Systems Project

Contract: Yes, Counsel Kennedy approved execution of Professional Services Agreement with CA Rural Water Association

Funds Allocated: Yes, the remaining balance in the category for “Soft Cost” which includes design, ROW, permitting is \$238,127.

Agency Cost Share: Current estimate is \$0

General Counsel Approval for this Action: Yes, Counsel Kennedy approved execution of Professional Services Agreement. General Counsel Ciampa have been involved as Special Counsel on this project since December 2024.

Summary:

The Agency prepared two separate applications for a Western Joshua tree Incidental Take Permit (WJT ITP), one for the Zone B Transmission and pump stations (Permit No. 1927-ITP-2026-009-06) and one for the Landers Consolidation (Permit No. 1927-ITP-2026-034-06). The applications have been finalized and the California Department of Fish and Wildlife has prepared the invoices in connection with the applications.

The existing budget in the category for “Soft Cost” which includes design, ROW, permitting is \$238,127 so there are sufficient funds to cover this invoice until Amendment No. 2 is approved which requested an additional \$280,000 to cover the invoice cost, additional biological monitoring needed for the WJT and additional contingency.

The invoices are attached and summarize the number and size of WJT that exists within the area of defined

“buffer zone” and the total cost. The invoices were paid on August 31, 2026 for them to be eligible for reimbursement in the 3rd Quarter Invoice submittal for the period June thru August.

This item was presented to the Planning/Engineering Standing Committee on August 18, 2026 for review and comment. The Committee concurred to move the item to the full Board. Staff has paid the invoices and is seeking Board acknowledgement and approval for the payment, retroactively.

Grant Background (Bolded items relevant to this action. Items “struck out” have been removed from Grant Deliverables via Amendment No. 1)

A funding Agreement with the State Water Resources Control Board (SWRCB) for some projects defined within the Preliminary Engineers Report (PER) completed in 2022. Agreement executed April 20, 2023. Projects included in the funding Agreement are outlined in Phases as follows:

Phase 1:

- **Install new pump in the existing R-1 Booster Station (Zone D1 Booster Pump)**
- Replace the BDVWA A-Booster Station, reconfiguring the pipeline between the A-Booster Station and B reservoirs, and install a metered supply from BDVWA’s Zone B to Zone C with necessary pressure reducing valves (PRV’s). To be constructed at Agency cost with possible reimbursement later.
- **Construct Zone B Pump Station; and**
- ~~Construct a block wall building to enclose the proposed GM Well No. 2 replacement (proposed BDVWA Well No. 13).~~

Phase 2:

- **Construct approximately 9,300 feet of 6-inch distribution pipeline and necessary pressure reducing station to consolidate BDVWA with GM.**

Phase 3:

- **Construct approximately 21,500 feet of 6-inch transmission and distribution pipeline to convey water from the proposed Zone B Pump Station to BDVWA’s B reservoir site and install distribution pipelines to convey water from BDVWA’s D Zone to the proposed Zone B Pump Station; and**
- ~~Construct approximately 9,900 feet of transmission pipeline (approximately 4,100 feet of 6 inch and 5,800 feet of 8 inch pipe) necessary to blend water from the Zone B Pump Station, BDVWA’s active wells (Nos. 3 and 8), and if permitted by DDW, BDVWA’s currently inactive wells (Nos. 2 and well 4).~~

Phase 4:

- Recoat and rehabilitate BDVWA Reservoirs B1, B2; and
- Recoat and rehabilitate GM Reservoir R1.

CEQA Action: Mitigated Negative Declarations Notice of Determination filed May 2021 (SCH No. 2021020354)

All Prior Board Action(s) Relevant to this Grant Funded Project (Bolded Motions relevant to this action)

8/18/2026 PLEGs Standing Committee concurred to move item to full Board for payment.

4/14/2026 Motion 26-018 Authorize Change Order No. 3 Task Order to CA Rural Water Association for Construction Management Services Related to the Construction of the Zone B Transmission Mainline, Zone B and Zone D Pump Stations, HDWD#2 Intertie and Consolidation of Improvement District Goat Mountain with Bighorn-Desert View (SWRCB Grant Agreement No. D2102065) in the amount of \$1,026,000 when contingency included.

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3/12/2024 Motion No. 24-016 Authorize Issuance of Professional Services Agreement to Fomotor Engineering for Pipeline Improvement and Consolidation Project "On-Call and as-needed" Land Survey Support Services. (Phase 1,2, 3 and 4 as needed)

3/12/2024 Motion No. 24-014 HDWD #2 Intertie (Grant No. 4600014979): Authorize Issuance of Professional Services Agreement to California Rural Water Association (CWRA) for Intertie No. 2 (BDVWA to HDWD#2) Pipeline Design Services at a Cost of \$50,892

3/12/2024 Motion No. 24-015 Authorize issuance of Professional Services Agreement to California Rural Water Association (CRWA) for Pipeline Improvement and Consolidation (PI/C) Project design services at a cost of \$257,075. (Phase 3)

10/10/2023 Motion No. 23-036 Authorize issuance of Professional Service Agreement to Monument Right-of-Way for the Pipeline Improvement and Consolidation Project Right-of-Way Acquisition Services at an initial contract cost of \$458,075. (Phase 2 and 3)

2/14/2023 Motion No. 23-006 Adopt Resolution No. 23R-03 (F5a) Authorize execution of \$11,000,000 Funding Agreement No. D2102065 with the State Water Resources Control Board for the Purpose of the Potable Water Supply Systems Improvements Consolidation of Water Systems Project No. 3610009-002C.

12/10/2024 Motion No. 24-050 Authorize Professional Services Agreement with Engineering Resources of Southern California to complete plans, specifications, contract documents, to provide Bidding assistance and construction management/inspection services for rehabilitation of Reservoirs B1, B2 and R-1 for the Pipeline Improvements and Consolidation Project Phase 4; and Authorize publication of Notice Inviting Bids for a Contract to perform the work.

2/14/2023 Motion No. 23-006 Adopt Resolution No. 23R-03 Authorize execution of \$11,000,000 Funding Agreement No. D2102065 with the State Water Resources Control Board for the Purpose of the Potable Water Supply Systems Improvements Consolidation of Water Systems Project No. 3610009-002C.



STATE OF CALIFORNIA
DEPARTMENT OF FISH AND WILDLIFE

GAVIN NEWSOM, Governor
MEGHAN HERTEL, Director

Inland Deserts Region
3602 Inland Empire Blvd., Suite C-220
Ontario, CA 91764

wildlife.ca.gov

Western Joshua Tree Conservation Act Incidental Take Permit Mitigation Fee Invoice Effective January 1, 2026

Invoice Date: 08/06/2026 (Due December 31, 2026*)

Permit Number: 1927-ITP-2026-009-06

Project Name: Consolidations of Water Systems & Improvement Zone B

Project Type: (e.g., Renewable Energy, Utility, Commercial, Public Works, Transportation,
Multi-Family Residence, Single Family Residence, Accessory Structure, Other)
Utility, Public Works

Applicant Name: Marina West

Applicant Phone Number: (760) 364-2315

Business Name (if applicable): Bighorn-Desert View Water Agency

Primary County: San Bernardino County

Reduced Fee Area Defined: The reduced fees apply to any project in the area bounded by the intersection of Highway 99 and Highway 58, then following east along Highway 58 to the intersection with Interstate 15, then north along Interstate 15 to the intersection of Highway 247, then south along Highway 247 to the intersection of Highway 18, then west along Highway 18 to the intersection of Highway 138, then west and north along Highway 138 to the intersection of Interstate 5, then north along Interstate 5 to the intersection of Highway 99, then north along Highway 99 to Highway 58.

Standard Fee Area Defined: The standard fees apply to any project not in the Reduced Fee Area and those within two miles of Joshua Tree National Park or any unit of the state park system regardless of whether they are in the Reduced Fee Area or the Standard Fee Area.

Fees by Area and Total Fees: Both live and dead Western Joshua Trees must be censused and require mitigation fees.

1927-ITP-2026-009-06

Project Name: Consolidations of Water Systems & Improvement Zone B

Invoice Date: 08/06/2026

Page 2

***Payment must be postmarked by December 31st** following the Invoice Date or the applicant will be subject to the fee increase effective January 1st and a new invoice will be generated.

Fee Area	Size Class (in height)	Fee (per tree)	Number of Trees*	Total Fees
Reduced	5 meters or greater	\$ 1,043.50	0	\$ 0.00
Reduced	1 meter to less than 5 meters	\$ 208.75	0	\$ 0.00
Reduced	Less than 1 meter	\$ 156.50	0	\$ 0.00
Reduced Area Subtotal				\$ 0.00
Standard	5 meters or greater	\$ 2,609.00	11	\$ 28,699.00
Standard	1 meter to less than 5 meters	\$ 521.75	107	\$ 55,827.25
Standard	Less than 1 meter	\$ 354.75	93	\$ 32,991.75
Standard Area Subtotal				\$ 117,518.00
Grand Total**			211	117,518.00

**Each western Joshua tree stem or trunk arising from the ground is considered an individual tree requiring mitigation, regardless of its proximity to any other western Joshua tree stem or trunk.

Send total fees to CDFW by check or money order made payable to:

California Department of Fish and Wildlife

Please write the permit number on the check/money order.

1927-ITP-20 26-009-06

Project Name: Consolidations of Water Systems & Improvement Zone B

Invoice Date: 08/06/2026

Page 3

Mail check/money order **with a copy of this invoice** to:

California Department of Fish and Wildlife

Attn: Western Joshua Tree Fund

Inland Deserts Region

3602 Inland Empire Blvd., Suite C-220

Ontario, CA 91764

If you have any questions, please contact Steven Recinos

at (909) 731-5954

or Steven.Recinos@wildlife.ca.gov

FOR CDFW ADMIN USE ONLY

Check Number		Check Amount	
Date Check Received		Date Receipt Issued	
Comments			
Signature			



STATE OF CALIFORNIA
DEPARTMENT OF FISH AND WILDLIFE

GAVIN NEWSOM, Governor
MEGHAN HERTEL, Director

Inland Deserts Region
3602 Inland Empire Boulevard, Suite C-220
Ontario, CA 91764
wildlife.ca.gov

August 6, 2026
Sent via email.

Marina West
Bighorn-Desert View Water Agency
622 Jemez Trail
Yucca Valley, CA 92284
mwest@bdvwa.org

Re: Western Joshua Tree Conservation Act Incidental Take Permit Application for
Consolidation of Water Systems & Improvement Zone B Project (1927-ITP-2026-009-06)

Dear Marina West:

We have received your Western Joshua Tree Conservation Act Application and Census.
Please send total fees to CDFW by check or money order made payable to:

California Department of Fish and Wildlife

Please write the permit number on the check/money order. Mail check/money order **with a copy of this invoice** to:

California Department of Fish and Wildlife
Attn: Western Joshua Tree Fund
Inland Deserts Region
3602 Inland Empire Blvd, Suite C-220
Ontario, CA 91764

If you have any questions, please contact Steven Recinos, Environmental Scientist at
Steven.Recinos@wildlife.ca.gov or 909-731-5954.

Sincerely,
DocuSigned by:

Cindy Castaneda for

58B2E2CAD6624CD...

Alisa Ellsworth

Environmental Program Manager



STATE OF CALIFORNIA
DEPARTMENT OF FISH AND WILDLIFE

GAVIN NEWSOM, Governor
MEGHAN HERTEL, Director

Inland Deserts Region
3602 Inland Empire Boulevard, Suite C-220
Ontario, CA 91764
wildlife.ca.gov

August 6, 2026
Sent via email

Marina West
Bighorn -Desert View Water Agency
622 Jemez Trail
Yucca Valley, CA, 92284
Mwest@bdvwa.org

Re: Western Joshua Tree Conservation Act Incidental Take Permit Application for
Consolidation of Water Systems and Improvements Landers Project (1927-ITP-2026-034-06)

Dear Marina West:

We have received your Western Joshua Tree Conservation Act Application and Census.

Please send total fees to CDFW by check or money order made payable to:

California Department of Fish and Wildlife

Please write the permit number on the check/money order.
Mail check/money order **with a copy of this invoice** to:

California Department of Fish and Wildlife
Attn: Western Joshua Tree Fund
Inland Deserts Region
3602 Inland Empire Boulevard, Suite C-220
Ontario, CA 91764

If you have any questions, please contact Emily Leon, Environmental Scientist at
Emily.Leon@wildlife.ca.gov or at (760) 644-5976.

Sincerely,
DocuSigned by:

Cindy Castaneda for

58B2E2CAD6624CD...

Alisa Ellsworth

Environmental Program Manager



STATE OF CALIFORNIA
DEPARTMENT OF FISH AND WILDLIFE

GAVIN NEWSOM, Governor
MEGHAN HERTEL, Director

Inland Deserts Region
3602 Inland Empire Blvd., Suite C-220
Ontario, CA, 91764

wildlife.ca.gov

Western Joshua Tree Conservation Act Incidental Take Permit Mitigation Fee Invoice Effective January 1, 2026

Invoice Date: 08/06/2026 (Due December 31, 2026*)

Permit Number: 1927-ITP-2026-034-06

Project Name: Consolidation of Water Systems and Improvements Landers Project

Project Type: (e.g., Renewable Energy, Utility, Commercial, Public Works, Transportation,
Multi-Family Residence, Single Family Residence, Accessory Structure, Other)
Utility, Public Works

Applicant Name: Marina West

Applicant Phone Number: (760) 364-2315

Business Name (if applicable): Bighorn-Desert View Water Agency

Primary County: San Bernardino County

Reduced Fee Area Defined: The reduced fees apply to any project in the area bounded by the intersection of Highway 99 and Highway 58, then following east along Highway 58 to the intersection with Interstate 15, then north along Interstate 15 to the intersection of Highway 247, then south along Highway 247 to the intersection of Highway 18, then west along Highway 18 to the intersection of Highway 138, then west and north along Highway 138 to the intersection of Interstate 5, then north along Interstate 5 to the intersection of Highway 99, then north along Highway 99 to Highway 58.

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Fees by Area and Total Fees: Both live and dead Western Joshua Trees must be censused and require mitigation fees.

1927-ITP-2026-034-06

Project Name: Consolidation of Water Systems and Improvements Landers Project

Invoice Date: 08/06/2026

Page 2

***Payment must be postmarked by December 31st** following the Invoice Date or the applicant will be subject to the fee increase effective January 1st and a new invoice will be generated.

Fee Area	Size Class (in height)	Fee (per tree)	Number of Trees*	Total Fees
Reduced	5 meters or greater	\$ 1,043.50	0	\$ 0.00
Reduced	1 meter to less than 5 meters	\$ 208.75	0	\$ 0.00
Reduced	Less than 1 meter	\$ 156.50	0	\$ 0.00
Reduced Area Subtotal				\$ 0.00
Standard	5 meters or greater	\$ 2,609.00	19	\$ 49,571.00
Standard	1 meter to less than 5 meters	\$ 521.75	22	\$ 11,478.50
Standard	Less than 1 meter	\$ 354.75	4	\$ 1,419.00
Standard Area Subtotal				\$ 62,468.50
Grand Total**			45	62,468.50

**Each western Joshua tree stem or trunk arising from the ground is considered an individual tree requiring mitigation, regardless of its proximity to any other western Joshua tree stem or trunk.

Send total fees to CDFW by check or money order made payable to:

California Department of Fish and Wildlife

Please write the permit number on the check/money order.

1927-ITP-20 26-034-06

Project Name: Consolidation of Water Systems and Improvements Landers Project

Invoice Date: 08/06/2026

Page 3

Mail check/money order **with a copy of this invoice** to:

California Department of Fish and Wildlife

Attn: Western Joshua Tree Fund

Inland Deserts Region

3602 Inland Empire Blvd., Suite C-220

Ontario, CA, 91764

If you have any questions, please contact Emily Leon, Environmental Scientist
at Emily.Leon@wildlife.ca.gov or (760) 644-5976

FOR CDFW ADMIN USE ONLY

Check Number		Check Amount	
Date Check Received		Date Receipt Issued	
Comments			
Signature			



Future Agenda Items Requested by Board Members

Date	Board Member	Topic	Status
1/27/2026	McKenzie	Field Operations Report	Scheduled Aug/Sep 2026
2/7/2026	McKenzie	Mid-Year Budget Review be agendized	Scheduled Jan/Feb2027
4/14/2026	McKenzie	Review of Dues & Subscriptions	Scheduled FPREP Mtg September 2026
5/12/2026	McKenzie	Project Updates and detailed timelines	Complete/Ongoing
5/12/2026	Martinez	Income Opportunities	Pending
7/14/2026	McKenzie	Review Purchasing Policy	Complete
8/11/2026	McKenzie	General Ledger with special emphasis on large variances from budget.	New Financial Report FY 26/27 available 9/8/2026