BIGHORN-DESERT VIEW WATER AGENCY

"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."

BOARD OF DIRECTORS' SPECIAL MEETING AGENDA

BOARD MEETING OFFICE
1720 N. CHEROKEE TR.
LANDERS, CALIFORNIA 92285

May 10, 2022
Time – 6:00 P.M.

MEETING ROOM IS OPEN FOR IN-PERSON ATTENDANCE
Please note that due to continued COVID concerns the Public may be required to wear face coverings at all times while present in the meeting room.

PUBLIC WISHING TO PARTICIPATE REMOTELY
Please click the link below to join the webinar:
https://us02web.zoom.us/j/88583463688?pwd=VW1VOW9zSWdKMFZ5VmpYSkI0U1Bwdz09
Passcode: 424353
OR
TELECONFERENCE LINE THRU ZOOM
1-669-900-6833
Webinar ID: 885 8346 3688
Passcode: 424353

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL

APPROVAL OF AGENDA

Discussion and Action Items - The Board of Directors and Staff will discuss the following items and the Board will consider taking action, if so inclined. The Public is invited to comment on any item on the agenda during discussion of that item. When giving your public comment, please have your information prepared. If you wish to be identified for the record, then please state your name. Due to time constraints, each member of the public will be allotted three-minutes to provide their public comment.

1. Resolution No. 22R-XX – Resolution Adopting a Conflict of Interest Code (2022 Biennial Review – Amended)

That the Board considers taking the following action(s):

1. Adopt Resolution No. 22R-XX Adopting the Agency's Conflict of Interest Code (2022 Biennial Review –Amended).

2. **Authorize General Manager to Execute *County of San Bernardino Auditor-Controller/Treasurer/Tax Collector Agreement for Collection of Special Taxes, Fees and Assessments Fiscal Year 2022-23***

That the Board considers taking the following action(s):

1. Authorize General Manager to execute *County of San Bernardino Auditor-Controller/Treasurer/Tax Collector Agreement for Collection of Special Taxes, Fees and Assessments Fiscal Year 2022-23.*

3. Authorize A-Booster Station Project Budget of $64,550 and Execution of Various Contracts and Purchase Orders for Associated Parts and Services to Complete Installation.

That the Board considers taking the following action(s):

1. Authorize budget adjustment to delete the Well 4 Rehabilitation Project ($200,000) and add the A-Booster Station Refurbishment Project ($64,550); and
2. Authorize General Manager to execute a "short-form" Contract with Berchtold Water Well Services in the amount of $56,065 for the pumps, electrical and pump installation; and
3. Authorize General Manager to execute associated Purchase Orders for remaining parts and services to complete the installation.

4. Consent Items - The following items are expected to be routine and non-controversial and will be acted on by the Board at one time without discussion, unless a member of the Public or member of the Board requests that the item be held for discussion or further action.

a. Regular Board Meeting Minutes, April 12, 2022
b. Financial Statements
    1. Balance Sheet(s) – April 2022
    2. Budget Sheet(s) – April 2022
c. Receive and File Disbursements for April 2022
d. Service Order Report for April 2022
e. BDV Production Report for April 2022
f. Goat Mountain Production Report for April 2022

g. Authorize Attendance at the BIA Southern California Water Conference at an estimated cost of $300 per Director.
h. Receive and File PLEGS Committee Minutes for February 15, 2022

Recommended Action:
Approve as presented (Item a-h):

5. Matters Removed from Consent Items

6. Public Comment Period

Any person may address the Board on any matter within the Agency's jurisdiction on items not appearing on this agenda. When giving your public comment, please have your information prepared. If you wish to be identified for the record, then please state your name. Due to time constraints, each member of the public will be allotted three minutes to provide their public comment. State Law prohibits the Board of Directors from discussing or taking action on items not included on the agenda.

7. Verbal Reports – Including Reports on Courses/Conferences/Meetings.

1. General Manager Report
2. Director Reports

8. Adjournment

In accordance with the requirements of California Government Code Section 54954.2, this agenda has been posted in the main lobby of the Bighorn-Desert View Water Agency, 622 S. Jemez Trail, Yucca Valley, CA not less than 72 hours if prior to a Regular meeting, date and time above; or in accordance with California Government Code Section 54956 this agenda has been posted not less than 24 hours if prior to a Special meeting, date and time above. As a general rule, agenda reports or other written documentation have been prepared or organized with respect to each item of business listed on the agenda. Copies of these materials and other disclosable public records in connection with an open session agenda item, are also on file with and available for inspection at the Office of the Agency Secretary, 622 S. Jemez Trail, Yucca Valley, California, during regular business hours, 8:00 A.M. to 4:30 P.M., Monday through Friday. If such writings are distributed to members of the Board of Directors on the day of a Board meeting, the writings will be available at the entrance to the Board of Directors meeting room at the Bighorn-Desert View Water Agency.

Internet: Once uploaded, agenda materials can also be viewed at **www.bdvwa.org**
Public Comments: You may wish to submit your comments in writing to assure that you are able to express yourself adequately. Per Government Code Section 54954.2, any person with a disability who requires a modification or accommodation, including auxiliary aids or services, in order to participate in the meeting, should contact the Board's Secretary at 760-364-2315 during Agency business hours.

Calendar Reminder - Upcoming Director Meetings

- Mojave Water Agency Board of Directors Meeting – May 12, 2021 at 9:30AM – Director Burkhart.
- Homestead Valley Community Council Meeting located (location –Landers Belfield Hall) – May 16, 2022 at 3:00PM – Director Close-Dees
- Mojave Water Agency Technical Advisory Committee SPECIAL MEETING – May 17, 2022 – Director Close-Dees.
- Landers Association Meeting – May 21, 2022 – Director Burkhart
- Mojave Water Agency Board of Directors Meeting – May 26, 2022 at 9:30AM – Director McKenzie.
- ASBCSD Monthly Dinner Meeting – June 20, 2022 – Location TBD – Director Burkhart

BIGHORN-DESERT VIEW WATER AGENCY
AGENDA ITEM SUBMITTAL

Meeting Date: May 10, 2022

To: Board of Directors

From: Marina D. West
General Counsel Steve Kennedy

Budgeted: N/A
Budgeted Amount: N/A
Cost: N/A
General Counsel Approval: Obtained
CEQA Compliance: N/A

Subject: **Resolution No. 22R-XX – Resolution Adopting a Conflict of Interest Code (2022 Biennial Review – Amended)**

SUMMARY

Every two years the Agency is required to review and, if applicable, amend its Conflict of Interest Code.

Legal counsel has reviewed the existing Resolution No. 20R-20 and the relevant sections of the Political Reform Act and has determined that an amended Resolution is necessary for 2022.

Staff is recommending the Board adopt Resolution No. 22R-XX Establishing the Agency's Conflict of Interest Code to the current year.

RECOMMENDATION

That the Board considers taking the following action(s):

1. Adopt Resolution No. 22R-XX Adopting the Agency's Conflict of Interest Code (2022 Biennial Review –Amended).

BACKGROUND/ANALYSIS
No further background provided.

PRIOR RELEVANT BOARD ACTION(S)
08/25/2020 Motion 20-057 Resolution No. 20R-20 – Establishing Agency's Conflict of Interest Code – Biennial (2020 Biennial Review – No Amendments)
08/28/2018 Motion 18-039 Resolution No. 18R-12 - A Resolution of the Bighorn-Desert View Water Agency Incorporating by Reference the Standard Conflict of Interest and Disclosure Code Adopted by the Fair Political Practices Commission.

RESOLUTION NO. 22R-XX

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE BIGHORN-DESERT VIEW WATER AGENCY ADOPTING A CONFLICT OF INTEREST CODE (2022 BIENNIAL REVIEW-AMENDED)

WHEREAS, the Bighorn-Desert View Water Agency ("the Agency") is a public entity organized and operating pursuant to California Water Code Appendix Section 112-1 et seq., and a local government agency subject to the requirements of the Political Reform Act of 1974 ("the Act"), California Government Code Section 81000 et seq.;

WHEREAS, Section 87300 of the Act requires all local government agencies to adopt and promulgate conflict of interest codes pursuant to the provisions of the Act;

WHEREAS, the Fair Political Practices Commission ("the FPPC") has adopted a regulation, 2 Cal. Code of Regs. Section 18730, which contains the terms of a standard conflict of interest code which can be incorporated by reference, and which may be amended by the FPPC after public notice and hearings to conform to amendments in the Act; and

WHEREAS, the Agency desires to comply with its statutory requirements under the Act and to provide a method to ensure that its Conflict of Interest Code is current and consistent with the prevailing provisions of the Act and the regulations of the FPPC.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Bighorn-Desert View Water Agency as follows:

Section 1.

The terms of 2 Cal. Code of Regulations Section 18730, and any amendments to it duly adopted by the FPPC, are hereby incorporated herein by this reference and, along with the attached Appendix in which members and employees are designated and disclosure categories are set forth, shall constitute the Agency's Conflict of Interest Code. In the event of any inconsistency between the attached Appendix and the prevailing provisions of the Act and/or the applicable regulations of the FPPC, the Act and the FPPC regulations shall control.

Section 2.

Designated officials shall file statements of economic interest with the Agency which will then be made available to the public for inspection and reproduction. Upon receipt of the

statements from the Agency's Board of Directors and General Manager, the Secretary of the Agency shall make and retain a copy and forward the original of said statements to the County Clerk of the County of San Bernardino. Statements for all other designated employees will be retained by the Agency's Secretary.

Section 3.

This Resolution supersedes Resolution No. 20R-20 adopted by the Agency's Board of Directors on August 25, 2020, and shall take effect immediately upon its adoption.

PASSED, APPROVED, AND ADOPTED by the Board of Directors to Bighorn-Desert View Water Agency this 10th day of May 2022.

AYES:
NOES:
ABSTAIN:
ABSENT:

BY:

_____
John Burkhart, Board President

ATTEST:

_____
Megan Close-Dees, Board Secretary

Official Seal

APPENDIX

CONFLICT OF INTEREST AND DISCLOSURE CODE

SECTION 100. Adoption of Code.

The Bighorn-Desert View Water Agency ("the Agency") in the County of San Bernardino hereby adopts this Conflict of Interest and Disclosure Code ("Code"). The provisions of this Code are additional to the requirements of the Political Reform Act of 1974, California Government Code Section 81000 et seq. ("the Act"), the regulations of the Fair Political Practices Commission adopted in connection therewith, 2 California Code of Regulations Section 18109 et seq. ("the Regulations"), and other laws pertaining to conflicts of interest. Except as otherwise indicated, the definitions of the Act, the Regulations, and any amendments thereto, are incorporated herein and this Code shall be interpreted in a manner consistent therewith.

SECTION 200. Designated Positions.

The positions listed on Exhibit "B" are designated positions. Persons holding those positions are deemed to participate in the making of decisions which may foreseeably have a material effect on a financial interest.

SECTION 300. Economic Disclosure Statements.

Designated positions are assigned to one or more of the disclosure categories set forth on Exhibit "A." Each person holding a designated position shall file a statement disclosing his/her interest in investments, business positions, real property, and income, designated as reportable under the category to which his/her position is assigned on Exhibit "B."

SECTION 400. Place and Time of Filing.

A. Persons holding designated positions which are added to the Code shall file an initial statement within 30 days after the effective date of the Code.

B. Persons appointed, promoted, or transferred to designated positions shall file an assuming office statement with the Agency within 30 days after assuming the position.

C. Annual statements shall be filed with the Agency by April 1st by all persons holding designated positions. Such statements shall cover the period of the preceding calendar year or from the date of the last statement filed.

D. Leaving office statements shall be filed with the Agency within 30 days of leaving a designated position. Such statements shall cover the period from the closing date of the last statement filed to the date of leaving the position.

E. An individual who resigns a designated position within 12 months following initial appointment or within 30 days of the date of a notice mailed by the filing officer of the individual's filing obligation, whichever is earlier, is not deemed to assume or leave office, provided that during the period between appointment and resignation, the individual does not make, participate in making, or use the position to influence any decision of the Agency, or receive, or become entitled to receive, any form of payment by virtue of being appointed to the position. Within 30 days of the date of a notice mailed by the filing officer, the individual shall do both of the following:

(1) File a written resignation with the appointing power.

(2) File a written statement with the filing officer signed under the penalty of perjury stating that the individual, during the period between appointment and resignation, did not make, participate in the making or use the position to influence any decision of the Agency or receive, or become entitled to receive, any form of payment by virtue of being appointed to the position.

SECTION 500. Contents of Economic Disclosure Statements.

Statements shall be made on forms supplied by the Agency, and shall contain the following information.

A. When an investment, or an interest in real property, is required to be reported, the statement shall contain:

(1) A statement of the nature of the investment or interest;

(2) The name of the business entity in which each investment is held, and a general description of the business activity in which the business is engaged;

(3) The address or other precise location and the use of the real property;

(4) A statement whether the fair market value of the investment or interest in real property equals or exceeds two thousand dollars ($2,000) but does not exceed ten thousand dollars ($10,000), whether it exceeds ten thousand dollars ($10,000) but does not exceed one hundred thousand dollars ($100,000), whether it exceeds one hundred thousand dollars ($100,000) but does not exceed one million dollars ($1,000,000) or whether it exceeds one million dollars ($1,000,000); and

(5) If any otherwise reportable investment or interest in real property was partially or wholly acquired or disposed of during the period covered by the statement, the date of acquisition or disposal shall be reported.

B. When income is required to be reported, the statement shall contain:

(1) The name and address of each source of income aggregating five hundred dollars ($500) or more in value, or fifty dollars ($50) or more in value if the income was a gift, and a general description of the business activity, if any of each source;

(2) A statement whether the aggregate value of income from each source, or in the case of a loan, the highest amount owed to each source, was at least five hundred dollars ($500) but did not exceed one thousand dollars ($1,000), whether it was in excess of one thousand dollars ($1,000) but not greater than ten thousand dollars ($10,000), whether it was greater than ten thousand dollars ($10,000) but not greater than one hundred thousand dollars ($100,000), or whether it was greater than one hundred thousand dollars ($100,000);

(3) A description of the consideration, if any, for which the income was received;

(4) In the case of a gift, the amount or value and the date on which the gift was received and the name, address, and business activity, if any, of the intermediary or agent and the actual donor;

(5) In case of a loan, the annual interest rate and security, if any, given for the loan; and

(6) The first report filed by a person holding a designated position shall disclose any reportable investments, interests in real property, business positions, and income received during the previous 12 months.

C. When the filer's pro rata share of income to a business entity or trust, including income to a sole proprietorship, is required to be reported, the statement shall contain:

(1) The name, address, and a general description of the business activity of the business entity; and

(2) The name of every person from whom the business entity received payments if the filer's pro rata share of gross receipts from such persons was equal to or greater than ten thousand dollars ($10,000) during a calendar year.

D. When business positions are required to be reported, the statement shall contain:

(1) The name, address, and a general description of the business entity;

(2) The filer's job title or position; and

(3) A statement whether the position was held throughout the entire reporting period and the dates the position was commenced or terminated, if not held during the entire reporting period.

SECTION 600. Disqualification.

Persons holding designated positions shall disqualify themselves from making or participating in the making or in any way attempting to use their official position to influence a governmental decision when it is reasonably foreseeable that the decision will have a material financial effect, distinguishable from its

effect on the public generally, on:

A. The financial status of the person holding a designated position or that of his or her spouse or dependent children;

B. Any business entity located in, doing business in, owning real property in, or planning to do business in the jurisdiction of the person holding a designated position, in which said person, or his or her spouse or dependent child, has a reportable investment of $2,000 or more;

C. Any real property located in the jurisdiction of the person holding a designated position and said person, or his or her spouse or dependent child, has a reportable interest of $2,000 or more in that real estate;

D. Any person, business entity, or nonprofit entity located in, doing business in, owning real property in, or planning to do business in, the jurisdiction of the person holding a designated position, from which said person or his or her spouse has received reportable income, other than loans by a commercial lending institution in the regular course of business, aggregating five hundred dollars ($500) or more in value within twelve months prior to the time the decision is made;

E. Any person, business entity, or nonprofit entity from which the person holding a designated position has received a reportable gift aggregating five hundred twenty dollars ($520) or more in value within twelve months prior to the time the decision is made; and

F. Any business entity, other than a nonprofit organization, in which the person holding a designated position is a director, officer, partner, trustee, employee, or holds any position of management.

SECTION 700. Adoption by Incorporation.

Adoption by incorporation by reference of the terms of this Code along with the designation of employees and the formulation of disclosure categories in the Exhibits referred to above constitute the adoption and promulgation of a Conflict of Interest and Disclosure Code.

CONFLICT OF INTEREST AND DISCLOSURE CODE

Exhibit "A"

CATEGORY 1

Persons in this category shall disclose all interest in real property within the jurisdiction. Real property shall be deemed to be within the jurisdiction if the property or any part of it is located within or not more than two miles outside the boundaries of the jurisdiction or within two miles of any land owned or used by the Agency.

CATEGORY 2

Persons in this category shall disclose all investments and business positions.

The Act defines investment as follows:

> "Investment" means any financial interest in or security issued by a business entity, including but not limited to common stock, preferred stock, rights, warrants, options, debt instruments, and any partnership or other ownership interest owned directly, indirectly, or beneficially by the public official, or other filer, or his or her immediate family, if the business entity or any parent, subsidiary, or otherwise related business entity has an interest in real property in the jurisdiction, or does business or plans to do business in the jurisdiction, or has done business within the jurisdiction at any time during the two years prior to the time any statement or other action is required under this title. No asset shall be deemed an investment unless its fair market value equals or exceeds two thousand dollars ($2,000). The term "investment" does not include a time or demand deposit in a financial institution, shares in a credit union, any insurance policy, interest in a diversified mutual fund registered with the Securities and Exchange Commission under the Investment Company Act of 1940 or in a common trust fund created pursuant to Section 1564 of the Financial Code, interest in a government defined-benefit pension plan, or any bond or other debt instrument issued by any government or government agency. Investments of an individual include a pro rata share of investments of any business entity, mutual fund, or trust in which the individual or immediate family owns, directly, indirectly, or beneficially, a 10-percent interest or greater.

According to the Act, a business position is a position of director, officer, partner, trustee, employee, or any position of management in any organization or enterprise operated for profit, including but not limited to a proprietorship, partnership, firm, business trust, joint venture, syndicate, corporation or association.

CATEGORY 3

Persons in this category shall disclose all income as defined in Government Code Section 82030.

CATEGORY 4

Persons in this category shall disclose all business positions, investments in, or income (including gifts and loans) received from business entities that manufacture, provide or sell service and/or supplies of a type utilized by the Agency and associated with the job assignment of designated positions assigned to this disclosure category.

CATEGORY 5

Consultants who are not employed as full-time staff members of the Agency shall nonetheless be included as a designated employee and subject to the disclosure requirements herein. However, those consultants whose positions are marked with an asterisk (*) in Exhibit "B" of this Code, or any other consultants which may be hired, may not be required to fully comply with the disclosure requirements herein where the range of duties which they are hired to perform is limited in scope. Such determination shall be made in writing by the General Manager of the Agency and shall include a description of the consultant's duties and, based upon that description, a statement of the extent of the consultant's disclosure requirements, if any. This determination is a public record and shall be retained for public inspection in the same manner and location as this Code.

CONFLICT OF INTEREST AND DISCLOSURE CODE

Exhibit "B"

DESIGNATED POSITIONS	DISCLOSURE CATEGORIES
Director	1-3
General Manager	1-3
[Other positions?]	4
Consultants	5

BIGHORN DESERT VIEW WATER AGENCY
AGENDA ITEM SUBMITTAL

Meeting Date: May 10, 2022

To: Board of Directors

Budgeted: N/A
Budgeted Amount: N/A
Cost: N/A

From: Marina D. West

General Counsel Approval: N/A
CEQA Compliance: N/A

Subject: **Authorize General Manager to Execute *County of San Bernardino Auditor-Controller/Treasurer/Tax Collector Agreement for Collection of Special Taxes, Fees and Assessments Fiscal Year 2022-23***

SUMMARY

Each May/June the Agency summarizes the report of Bad Debt expenses owed for the prior year period and prepares for the submission of a collections report to the County of San Bernardino for inclusion on the secured tax rolls. The "lien process" concludes with a Public Hearing on July 12, 2022 and is finalized in August when the totals are submitted to the County of San Bernardino.

The Board of Directors is authorized by law, including, without limitation, pursuant to Bighorn-Desert View Water Agency Law (CA Water Code Appendix Section 112-1 et seq) to place such delinquencies on the secured tax rolls.

The Agency must execute the attached County of San Bernardino Auditor-Controller/Treasurer/Tax Collector Agreement for Collection of Special Taxes, Fees and Assessments Fiscal Year 2022-23.

RECOMMENDATION
That the Board considers taking the following action(s):

1. Authorize General Manager to execute the County of San Bernardino Auditor-Controller/Treasurer/Tax Collector Agreement for "District" for Collection of Special Taxes, Fees and Assessments Fiscal Year 2022-23.

BACKGROUND/ANALYSIS
Soon staff will send out final notices of demand for payment prior to the Public Hearing on July 10, 2022 concerning the 2022/23 Tax Bill for Delinquent Water Accounts.

Annually the Agency must authorize execution of County of San Bernardino Auditor-Controller-Treasurer-Tax Collector Agreement for Collection of Special Taxes, Fees, and Assessments for Fiscal Year 2021-22.

PRIOR RELEVANT BOARD ACTION(S)
Annual Action

AUDITOR-CONTROLLER/TREASURER/TAX COLLECTOR
AGREEMENT FOR COLLECTION OF SPECIAL
TAXES, FEES, AND ASSESSMENTS
FISCAL YEAR 2022-23

THIS AGREEMENT is made and entered into this _____ day of _____, 2022, by and between the COUNTY OF SAN BERNARDINO, hereinafter referred to as "County" and the_____, hereinafter referred to as "District".

WITNESSETH:

WHEREAS, Government Code Sections 29304 and 51800 authorize the County to recoup its collection costs when the County collects taxes, fees, or assessments for any city, school district, special district, zone or improvement district thereof; and

WHEREAS, the District and County have determined that it is in the public interest that the County, when requested by District, collect on the County tax rolls the special taxes, fees, and assessments for District.

NOW, THEREFORE, IT IS AGREED by and between the parties hereto as follows:

1. County agrees, when requested by District as hereinafter provided to collect on the County tax rolls the special taxes, fees, and assessments of District, and of each zone or improvement District thereof.

2. When County is to collect District's special taxes, fees, and assessments, District agrees to notify in writing the Auditor-Controller (268 W. Hospitality Lane, 4TH floor, San Bernardino, CA 92415) of the County on or before the 10th day of August of each fiscal year of the Assessor's parcel numbers and the amount of each special tax, fee, or assessment to be so collected. Any such notice, in order to be effective, must be received by the Auditor-Controller by said date.

3. County may charge District an amount per parcel for each special tax, fee, or assessment that is to be collected on the County tax rolls by the County for the District, not to exceed County's actual cost of collection.

4. District warrants that the taxes, fees, or assessments imposed by District and collected pursuant to this Agreement comply with all requirements of state law, including but not limited to, Articles XIIIC and XIIID of the California Constitution (Proposition 218).

5. District hereby releases and forever discharges County and its officers, agents, and employees from any and all claims, demands, liabilities, costs and expenses, damages, causes of action, and judgments, in any manner arising out of District's responsibility under

this agreement, or other action taken by District in establishing a special tax, fee, or assessment and implementing collection of special taxes, fees or assessments as contemplated in this agreement.

6. The County Auditor-Controller has not determined the validity of the taxes or assessments to be collected pursuant to this contract, and the undersigned District hereby assumes any and all responsibility for making such a determination. The undersigned District agrees to indemnify, defend, and hold harmless the County and its authorized officers, employees, agents, and volunteers from any and all claims, actions, losses, damages, and/or liability arising out of this contract or the imposition of the taxes or assessments collected pursuant to this contract, and for any costs or expenses incurred by the County on account of any claim therefore, except where such indemnification is prohibited by law. If any judgment is entered against County or any other indemnified party as a result of action taken to implement this Agreement, District agrees that County may offset the amount of any judgment paid by County or by any indemnified party from any monies collected by County on District's behalf, including property taxes, special taxes, fees, or assessments. County may, but is not required to, notify District of its intent to implement any offset authorized by this paragraph.

7. District agrees that its officers, agents and employees will cooperate with County by answering inquiries made to District by any person concerning District's special tax, fee, or assessment, and District agrees that its officers, agents, and employees will not refer such individuals making inquiries to County officers or employees for response.

8. District shall not assign or transfer this agreement or any interest herein and any such assignment or transfer or attempted assignment or transfer of this agreement or any interest herein by District shall be void and shall immediately and automatically terminate this agreement

9. This agreement shall be effective for the 2022-23 fiscal year.

10. Either party may terminate this agreement for any reason upon 30 days written notice to the other party. The County Auditor-Controller shall have the right to exercise County's right and authority under this contract including the right to terminate the contract.

11. County's waiver of breach of any one term, covenant, or other provision of this agreement, is not a waiver of breach of any other term, nor subsequent breach of the term or provision waived.

12. Each person signing this agreement represents and warrants that he or she has been fully authorized to do so.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

District: _____

By: _____

Printed Name: _____

Title: _____

Date: _____

ENSEN MASON CPA, CFA,
AUDITOR-CONTROLLER/TREASURER/TAX COLLECTOR
SAN BERNARDINO COUNTY

By Authorized Deputy: _____

Printed Name: Linda Santillano

Title: Chief Deputy, Property Tax

Date: _____

BIGHORN-DESERT VIEW WATER AGENCY
AGENDA ITEM SUBMITTAL

Meeting Date: May 10. 2022

To: Board of Directors

From: Marina D. West

Budgeted: No – Adjustment Request
Budgeted Amount:
Cost: N/A
General Counsel Approval: To Be Obtained on Prop. 218 Draft Notice

CEQA Compliance: N/A

Subject: Authorize A-Booster Station Project Budget of $64,550 and Execution of Various Contracts and Purchase Orders for Associated Parts and Services to Complete Installation.

SUMMARY

Staff is requesting a budget adjustment to accommodate refurbishment of the A-Booster Station in the current fiscal year. The proposal does not increase the current fiscal year capital budget but reallocates money from the Well 4 Rehabilitation Project that will not be completed in the current fiscal year.

Using information from the just completed C-Booster Refurbishment Project, staff solicited written bids from two contractors for the procurement of the booster pumps, motor saver, pipe/valves, electrical and installation of the booster pumps. Additional work will be performed by staff to construct the pump pedestal with associated pipeline. A specialty contractor is needed to "hot-tap" the mainline.

Staff is ready to proceed on this project now rather than wait until the next fiscal year which is reason for bringing the project forward for approval. The Well 4 rehabilitation project will eventually be needed but is more directly tied to the execution of the Uranium Blending Pipeline Project for which the Agency is actively seeking grant funding.

RECOMMENDATION

That the Board considers taking the following action(s):

1. Authorize budget adjustment to delete the Well 4 Rehabilitation Project ($200,000) and add the A-Booster Station Refurbishment Project ($64,550); and
2. Authorize General Manager to execute a "short-form" Contract with Berchtold Water Well Services in the amount of $56,065 for the pumps, electrical and pump installation; and
3. Authorize General Manager to execute associated Purchase Orders for remaining parts and services to complete the installation.

BACKGROUND/ANALYSIS

The BDVWA system operates two booster pump stations: the A-Booster Station and the C-Booster Station. The C-Booster station was rehabilitated last fiscal year at a final cost of approximately $47,000.

In 2013, a State Division of Drinking Water Sanitary Survey identified the A-Booster Station in its current configuration as a "sanitary deficiency" because the pumps sit in a vault underground. The Agency was encouraged the Agency to move the station above ground at some point in the future. In addition, the A-Booster receives water from Reservoirs B1 and B2 only. Since these two reservoirs are the oldest and most deteriorated it was recommended that the intake be plumbed to B3 and B4 tanks instead. The project was defined in the Prop. 1 Planning Grant Engineering Report and was also identified as a project to be implemented directly by the Agency.

Staff obtained two written bids for the project and intends to issue a standard "short-form" contract to Berchtold Water Well Services for installation of the new pumps/motors and electrical connections. Since the pump station will also be "moved" to an above ground configuration there will also be additional piping, valves and a "hot-tap" connection required.

All costs associated with the project are outlined in the Table below:

A-BOOSTER STATION REFURBISHMENT		
Bids Received - Boosters\Electrical\Installation		
Berchtold Water Well Services	$	56,065
Tri County Pump Company	$	57,884

Additional Costs Associated with Booster Station Refurbishment		
Inland Water Works	$	3,983
Wells Tapping Service - Hot-Tap Mainline	$	2,500
Miscellaneous Parts/Contingencies	$	2,000
Total Project Budget	**$**	**64,548**

Staff is requesting the Board approve the project and authorize the General Manager to execute the "short form" contract and associated purchase orders to complete the project.

PRIOR RELEVANT BOARD ACTION(S)
None.

BIGHORN-DESERT VIEW WATER AGENCY

"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."

BOARD OF DIRECTORS' MEETING MINUTES

BOARD MEETING OFFICE
1720 N. CHEROKEE TR.
LANDERS, CALIFORNIA 92285

April 12, 2022
Time – 6:00 P.M.

MEETING ROOM IS OPEN FOR IN-PERSON ATTENDANCE
Please note that due to continued COVID concerns the Public may be required to wear face coverings at all times while present in the meeting room.

PUBLIC WISHING TO PARTICIPATE REMOTELY
Please click the link below to join the webinar:
https://us02web.zoom.us/j/84896762261?pwd=M2lTZkoyTzdCSFFVVjdJRWNuekRHZz09
Passcode: 840391

OR
TELECONFERENCE LINE THRU ZOOM
1-669-900-6833
Webinar ID: 848 9676 2261
Passcode: 840391

CALL TO ORDER
President Burkhart called the meeting to order at 6:02 PM.

PLEDGE OF ALLEGIANCE
Led by Sharon Conkle.

ROLL CALL

Directors Present:	John R. Burkhart
	JoMarie McKenzie
	Megan Close-Dees
	Craig Dicht
	David Chapman
Staff present:	Marina West

Public Present: 0 member(s) if the public indicated they were participating via teleconference. 1 members of the public were present in the meeting room.

APPROVAL OF AGENDA
Director Close-Dees made a motion to approve the agenda as presented. Director McKenzie seconded the motion. Unanimously approved.

Public Comment: none.

Discussion and Action Items -

1. Resolution No. 22R-03 Fiscal Year 2022/23 Employee Cost-of-Living Adjustment

GM West gave the staff report as presented in the Agenda packet. The item is being presented out of the Finance Committee wherein they recommended that the CPI be considered as the alternate formula to the Social Security Index. GM West presented charts showing the effects of salary increases compared to the current expense budget. She noted the action is before the Board for budgeting purposes with an intended start date on or about July 1, 2022 but the Board can make other recommendations.

Director Dicht stated he looked at increasing the payroll on May 1 rather than waiting until July 1. GM West said she would wait for the COLA if the Board of Directors desired to do so now. Director's Chapman, Close-Dees and Burkhart acknowledged the situation.

Public Comment: Ms. Conkle asked questions about why staff have left over the last year. She also noted she feels it is better to pay a good wage to keep folks rather than be a "training ground".

Motion No. 22-16

(After brief Board discussion) Director Dicht made a motion to Adopt Resolution No. 22R-03 authorizing a 7.9% Cost-of-Living percentage adjustment to the "Range and Step Scale" for all non-exempt employees of the Bighorn-Desert View Water Agency and amending Appendix C of the Employee Handbook as referenced and authorizing Cost-of-Living Adjustment of 5.9% to the General Manager's salary. The Resolution was amended to state that the effective date of the increase for non-exempt employees will be for the payroll period ending April 22, 2022 and with an effective date of July 2, 2022 for the general manager. Director McKenzie seconded the motion.

Burkhart	Y
McKenzie	Y
Close-Dees	Y
Dicht	Y
David Chapman	Y

MSC[1] (Dicht/McKenzie) unanimously approved.

2. Resolution No. 22R-04 Establishing a Fixed Asset and Surplus Property

GM West gave the staff report as presented in the Agenda packet and a brief PowerPoint presentation on the Agency's accounting software that manages the fixed assets. She answered questions from the Board.

Public Comment: none.

Motion No. 22-017
(After brief Board discussion) Director Dicht made a motion to adopt Resolution No. 22R-04 Establishing a Fixed Asset and Surplus Property Policy. Director Chapman seconded the motion.

Burkhart	Y
McKenzie	Y
Close-Dees	Y
Dicht	Y
David Chapman	Y

MSC[1] (Dicht/Chapman) unanimously approved.

3. Recommendation on Fiscal Year 2021/22 Unfunded Pension Liability – Additional Payment
GM West gave the staff report recommending the Board not pursue any additional payoff at this time.

(After brief Board discussion) Provide direction to staff on whether or not to make additional payment to CalPERS and /or PARS in Fiscal Year 2021/22.

Motion No. 22-018
(After brief Board discussion) Director Chapman made a motion to direct staff not to invest any additional funds in CalPERS or PARS in Fiscal Year 2021/22. Director Dicht seconded the motion.

Burkhart	Y
McKenzie	Y
Close-Dees	Y
Dicht	Y
David Chapman	Y

MSC[1] (Chapman/Dicht) unanimously approved.

4. Consent Items
- **a.** Regular Board Meeting Minutes, March 8, 2022
- **b.** Special Board Meeting Workshop Minutes, March 26, 2022
- **c.** Financial Statements
    1. Balance Sheet(s) – March 2022
    2. Budget Sheet(s) – March 2022
    3. Quarterly Investment Report for the period ending December 31, 2021.
- **d.** Receive and File Disbursements for March 2022
- **e.** Service Order Report thru March 2022
- **f.** BDV Production Report for March 2022
- **g.** Goat Mountain Production Report for March 2022

h. Receive and File FPREP Committee Minutes for January 19, 2022.

Recommended Action:
Approve as presented (Item a-h):

Motion No. 22-019
Director DIcht made a motion to adopt Consent Calendar items a-h as presented.
Director Close-Dees seconded the motion.

Burkhart	Y
McKenzie	Y
Close-Dees	Y
Dicht	Y
David Chapman	Y

MSC[1] (Dicht/Close-Dees) unanimously approved.

5. Matters Removed from Consent Items
None.

6. Public Comment Period
None.

7. Verbal Reports – Including Reports on Courses/Conferences/Meetings.

1. General Manager Report – GM West will be on the "Up-Close Show" with Gary Daigneault at 10-11am Friday, April 22, 2022.
   She also noted the County Board of Supervisors addressed our request for defaulted tax properties this morning.
   She noted that the Tax Collector Mason had requested the Board of Supervisors deny the property transfers and that a letter had been sent to Supervisor Rowe, portions of which were read during the meeting this morning, requesting the Supervisors overturn the recommendation. In the end, the Board of Supervisor's did approve the two properties requested.
   She also reported that the front door was unlocked today just to see what might happen.
   She also mentioned giving a presentation to the Joshua Basin Water District on April 6, 2022 regarding the issue of Cannabis and actions that Bighorn has taken to eradicate them in our service area.
   Lastly, interviews for the operations openings have been conducted with one new offer being made just today.

2. Director Reports
   Director Close-Dees reported on the Landers Association meeting she recently attended. She noted all the various activities happening at the Association and the renewed interest in a Garden Club.

   Director McKenzie reported on the Homestead Valley Community Counsel last month where updates were given on the Scenic HWY247 Project, FP-5 Fire Tax Repeal, SB1426 and other legislation aimed at illegal cannabis, she noted the June Primary mail ballots should arrive in May. She also reported on the Mojave Water Agency meeting she attended where an update on Water Sustainability Part IV and an update on the Delta Conveyance project. She noted discussion about the need for additional water storage for increased reliability.

   Director Chapman reported on the Mojave Water Agency meeting he attended recently. The main subject was a budget workshop for Fiscal Year 2022/23. He also discussed the "wet-water" water transfers Mojave Water Agency made with Kettleman City, CA. He also reported on the Association of San Bernardino County Special District's monthly meeting. The presentation title was "Santa Ana River Watershed Weather Modification Pilot Program" which he described as a "cloud seeding" project intended to increase rainfall. He also presented a slideshow of the service line installation he observed in the field recently.

   Director Dicht reported on the CA Special Districts Association conference he attended in San Diego. He discussed the cross-section of attendees from Special Districts of all sizes and the content of the various courses he attended. He noted that the Agency may want to have a facilitated workshop in the future for the Board to review its mission, vision and values.

3. Presidents Report – None.

8. Adjournment

President Burkhart adjourned the meeting at 8:25pm

General Ledger

Balance Sheet

Bighorn – Desert View Water Agency
622 S. Jemez Trail (760) 364-2315
Yucca Valley, CA 92284-1440

User: mwest
Printed: 05/06/2022 - 12:12PM
Fund: All
Period: April
Fiscal Year: 2022

Fund ALFRE

Account Type		Amount
01 - General Fund		
Assets		
CASH & CASH EQUIVALENTS		
01-00-131250 - PACIFIC WESTERN BANK		3,932,713.14
01-00-131300 - CASH DRAWERS BASE FUND		750.00
01-00-134000 - PETTY CASH FUND		800.00
	Total CASH & CASH EQUIVALENTS:	3,934,263.14
INVESTMENTS		
01-00-132000 - PARS IRS 115 TRUST		252,552.48
01-00-133030 - LAIF - CASH ACCOUNT		537,599.98
01-00-133111 - OPEN		0.00
01-00-133112 - OPEN		0.00
	Total INVESTMENTS:	790,152.46
ACCOUNTS RECEIVABLE - WATER		
01-00-137100 - A/R WATER		319,969.24
01-00-137130 - A/R WATER UNBILLED FYE		92,601.12
01-00-139541 - 2014-15 LIEN REC $69,492		0.00
01-00-139542 - 2015-16 LIEN REC $43,270		1,202.57
01-00-139543 - 2016-17 LIEN REC $45,364		2,228.02
01-00-139544 - 2017-18 LIEN REC $32,464		3,317.63
01-00-139545 - 2018/19 LIEN REC $52,020		6,783.14
01-00-139546 - 2019/20 LIEN REC $35,381		9,344.12
01-00-139547 - 2020/21 LIEN REC $54,761		29,468.87
01-00-139900 - ALLOW. FOR BAD DEBTS-H2O LIENS		(1,500.00)
	Total ACCOUNTS RECEIVABLE - WATER:	463,414.71
ACCOUNTS RECEIVABLE - OTHER		
01-00-136000 - A/R OTHER (Non-UB AR)		0.00
01-00-136500 - INTEREST RECEIVABLE		0.00
01-00-137110 - 2015&16 IDGM STBY A/R($27,455)		0.00
01-00-137112 - 2017 IDGM STBY A/R ($10,353)		2,876.85
01-00-137113 - 2018 IDGM STBY A/R (12,367)		0.00
01-00-137114 - 2019 IDGM STBY A/R ($10,349)		1,836.05
01-00-137115 - 2020 IDGM STBY A/R ($8,860)		8,860.00
01-00-138000 - A/R PROPERTY TAXES		0.00
01-00-138030 - ACCRUED RECEIVABLE		0.00
01-00-139000 - A/R CUSTOMER PROJECTS		0.00
01-00-139605 - DUE FROM PROP 1 GRANT		(3.55)
01-00-139608 - DUE FROM DACI		0.00
01-00-139609 - DUE FROM AWAC		0.00
01-00-139901 - ALLOWANCE BAD DEBT - STANDBY		(5,000.00)
	Total ACCOUNTS RECEIVABLE - OTHER:	8,569.35
INVENTORY		
01-00-143010 - INVENTORY-WATER SYSTEM PARTS		82,117.97

Account Type		Amount
01-00-143011 - INVENTORY- AMES WATER		356,030.00
01-00-143012 - INVENTORY CLEARING		(3,154.82)
	Total INVENTORY:	434,993.15
PREPAID EXPENSES		
01-00-144010 - PREPAYMENTS W/C INS		15,233.00
01-00-144020 - PREPAYMENTS PL & PD LIAB INS		57,704.17
01-00-144025 - PREPAID EXPENSES		9,485.97
01-00-144035 - PREPAY CalPERS UAL		6,581.34
	Total PREPAID EXPENSES:	89,004.48
FIXED ASSETS		
01-00-111300 - FA ORGANIZATION		336,271.36
01-00-111301 - A/D ORGANIZATION		(196,429.71)
01-00-111350 - FA LAND		90,005.43
01-00-111400 - FA BUILDINGS		327,592.81
01-00-111401 - A/D BUILDINGS		(262,498.21)
01-00-111500 - FA YARDS		56,330.15
01-00-111501 - A/D YARDS		(49,931.81)
01-00-111600 - FA FUEL TANKS		18,942.68
01-00-111601 - A/D FUEL TANK		(17,908.48)
01-00-111700 - FA WATER SYSTEM		10,119,467.18
01-00-111701 - A/D WATER SYSTEM		(6,767,906.20)
01-00-111800 - FA SHOP EQUIPMENT		29,960.60
01-00-111801 - A/D SHOP EQUIPMENT		(22,872.56)
01-00-111810 - FA MOBILE EQUIPMENT		768,343.53
01-00-111811 - A/D MOBILE EQUIPMENT		(611,394.96)
01-00-111900 - FA OFFICE EQUIPMENT		182,242.50
01-00-111901 - A/D OFFICE EQUIPMENT		(125,142.80)
	Total FIXED ASSETS:	3,875,071.51
CONSTRUCTION IN PROGRESS		
01-00-120051 - CIP - MISC		15,988.38
	Total CONSTRUCTION IN PROGRESS:	15,988.38
PENSION DEFERRED OUTFLOWS		
01-00-120600 - PENSION DEFERRED OUTFLOWS		0.00
	Total PENSION DEFERRED OUTFLOWS:	0.00
NET PENSION LIABILITY		
01-00-223100 - NET PENSION LIABILITY		(702,188.00)
	Total NET PENSION LIABILITY:	(702,188.00)
DEFERRED INFLOWS OF RESOURCES		
01-00-225000 - DIR - PENSION RELATED		(20,458.00)
	Total DEFERRED INFLOWS OF RESOURCES:	(20,458.00)
	Total Assets:	8,888,811.18
Liabilities		
ACCOUNTS PAYABLE		
01-00-225200 - ACCRUED INTEREST PAYABLE		0.00
01-00-225300 - ACCRUED EXPENSES		0.00
01-00-227000 - ACCOUNTS PAYABLE		0.00
01-00-227001 - AP PROP 1 ACC.EXP.		0.00
	Total ACCOUNTS PAYABLE:	0.00
ACCRUED PAYROLL		
01-00-229000 - ACCRUED PAYROLL LIABILITIES		0.00
01-00-229010 - GARNISHMENT WITHHOLDING		0.00
01-00-229100 - ACCRUED EMP COMP BALANCES		98,305.00

Account Type		Amount
	Total ACCRUED PAYROLL:	98,305.00
ACCRUED PR LIABILITIES		
01-00-229001 - FEDERAL PR TAX PAYABLE		0.00
01-00-229002 - STATE PR TAX PAYABLE		0.00
01-00-229003 - MEDICAL INSURANCE PAYABLE		(3,570.81)
01-00-229004 - 3RD PARTY INS PLAN PAYABLE		(648.46)
01-00-229005 - CALPERS PAYABLE		0.00
01-00-229006 - CALPERS SPEC COMP-UNIFORM ALL		0.00
	Total ACCRUED PR LIABILITIES:	(4,219.27)
CUSTOMER DEPOSITS		
01-00-226000 - CUSTOMER DEPOSITS		174,639.47
01-00-226002 - ANNEX SEC. 35 RoBott Land		3,381.21
01-00-226003 - ANNEX NAPA@KUNA 631-071-12		0.00
01-00-226004 - ANNEX 631-051-28 (550 Landers)		0.00
01-00-226005 - UNEARN REV-UB ACCT CREDITS		0.00
	Total CUSTOMER DEPOSITS:	178,020.68
BLUEFIN CC FEES		
01-00-226001 - BLUEFIN/SB CC FEES thru PORTAL		(5,793.66)
	Total BLUEFIN CC FEES:	(5,793.66)
CIP DEPOSIT		
01-00-226006 - CUST METER DEPOSIT		0.00
	Total CIP DEPOSIT:	0.00
PAYABLE FROM RESTRICTED ASSETS		
01-00-229500 - ACCRUED INT PAYABLE DV ID BNDS		0.00
	Total PAYABLE FROM RESTRICTED ASSETS:	0.00
LONG TERM DEBT		
01-00-211010 - REVENUE BONDS PAYABLE - DV		0.00
01-00-211020 - DA01 CoSB REPAYMENT		37,435.08
01-00-211030 - IDM PIPELINE FUTURE DEBT BAL		62,814.00
	Total LONG TERM DEBT:	100,249.08
DEFFERRED OUTFLOWS OF RESOURCE		
01-00-151000 - DOR - PENSION CONTRIBUTIONS		(310,344.00)
01-00-153000 - DOR - PENSION RELATED		(78,439.00)
01-00-225001 - DEFERRED INFLOW-ADD'L DEFERRAL		0.00
	Total DEFFERRED OUTFLOWS OF RESOURCE:	(388,783.00)
PENSION DEFERRED INFLOW		
01-00-223110 - PENSION DEFERRED INFLOWS		0.00
	Total PENSION DEFERRED INFLOW:	0.00
	Total Liabilities:	(22,221.17)
Fund Balance		
FUND BALANCE		
01-00-301090 - CONTRIBUTED CAPITAL/HUD		0.00
01-00-301110 - FMHA GRANTS		0.00
01-00-310000 - FUND BALANCE		7,935,288.19
01-00-310005 - IMP DIST GOAT MTN FUND BALANCE		217,299.83
01-00-310010 - FUND BALANCE FEMA & OES		0.00
01-00-310011 - DA01 OVERPAYMENT by CoSB		77,570.03
	Total FUND BALANCE:	8,230,158.05
	Total Fund Balance:	8,230,158.05
	Total Liabilities and Fund Balance:	8,207,936.88

Fund ALFRE

Account Type	Amount
Total Retained Earnings:	680,874.30
Total Fund Balance and Retained Earnings:	8,911,032.35
Total Liabilities, Fund Balance, and Retained Earnings:	8,888,811.18
Totals for Fund 01 - General Fund:	0.00

General Ledger

Budget Status

Bighorn – Desert View Water Agency
622 S. Jemez Trail (760) 364-2315
Yucca Valley, CA 92284-1440

User: mwest
Printed: 5/6/2022 - 11:41 AM
Period: April 2022

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
Fund 01	General Fund							
Dept 01-00	No Department							
R05	OPERATING REVENUE							
01-00-410000	SERVICE LINE INSTALLATION F	3,590.00	0.00	41,725.00	-38,135.00	0.00	-38,135.00	0.00
01-00-410010	BASIC FACILITIES CHARGE	18,738.00	0.00	198,314.00	-179,576.00	0.00	-179,576.00	0.00
01-00-410015	AG CONS TIER 1	0.00	775.56	25,317.41	-25,317.41	0.00	-25,317.41	0.00
01-00-410016	AG CONS TIER 2	104,395.00	43.18	114,160.82	-9,765.82	0.00	-9,765.82	0.00
01-00-410020	BULK CONS TIER 1	0.00	3,990.23	87,073.92	-87,073.92	0.00	-87,073.92	0.00
01-00-410030	COMMERCIAL/INST CONS TIER	0.00	1,078.82	7,978.03	-7,978.03	0.00	-7,978.03	0.00
01-00-411000	INCOME METERED WATER	696,782.00	39,206.07	337,166.70	359,615.30	0.00	359,615.30	51.61
01-00-411001	RES CONS TIER 2	0.00	14,138.76	179,578.42	-179,578.42	0.00	-179,578.42	0.00
01-00-412000	GOAT MTN STANDBY INCOME	55,000.00	9,111.15	50,032.35	4,967.65	0.00	4,967.65	9.03
01-00-413000	BASIC SERVICE CHARGE	926,835.00	90,255.58	820,504.55	106,330.45	0.00	106,330.45	11.47
01-00-413001	FIRE BSC	0.00	625.73	6,410.71	-6,410.71	0.00	-6,410.71	0.00
01-00-414000	INCOME JV BULK WATER SALE	4,500.00	0.00	563.74	3,936.26	0.00	3,936.26	87.47
01-00-417000	INCOME OTHER (OPERATING)	65,000.00	19,142.54	76,752.70	-11,752.70	0.00	-11,752.70	0.00
01-00-417003	RESTRICTED FROM CSA70/W1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-417004	INCOME REIMBURSEMENT (ID	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-419000	AMES BASIN WATER TRANSFEF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-492050	PAC WEST BANK EARNINGS CR	13,350.00	0.00	13,477.57	-127.57	0.00	-127.57	0.00
	R05 Sub Totals:	1,888,190.00	178,367.62	1,959,055.92	-70,865.92	0.00	-70,865.92	0.00
R10	NON-OPERATING REVENUE							
01-00-491000	GA02 GEN LEVY IMP DIST A BH	70,000.00	23,187.69	68,978.17	1,021.83	0.00	1,021.83	1.46
01-00-491010	DA01 DEBT SRVC IMP1 (BH BON	0.00	0.00	242.71	-242.71	0.00	-242.71	0.00
01-00-491020	GA01 GENERAL TAX LEVY (BVI	70,000.00	24,030.05	70,644.76	-644.76	0.00	-644.76	0.00
01-00-491030	INCOME REV BONDS DV FMHA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-491040	GA03 ID GM GEN TAX LEVY	33,000.00	11,744.41	33,906.22	-906.22	0.00	-906.22	0.00
01-00-492000	INTEREST INCOME	20,000.00	423.31	3,942.31	16,057.69	0.00	16,057.69	80.29
01-00-496000	INCOME OTHER (NON OPERATI	28,500.00	1,068.25	25,075.63	3,424.37	0.00	3,424.37	12.02
01-00-499992	CAPITAL CONTRIBUTION REVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499996	PROP 1 REV. ACCT.	0.00	0.00	21,483.30	-21,483.30	0.00	-21,483.30	0.00
01-00-499999	AWAC REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	R10 Sub Totals:	221,500.00	60,453.71	224,273.10	-2,773.10	0.00	-2,773.10	0.00

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
	Revenue Sub Totals:	2,109,690.00	238,821.33	2,183,329.02	-73,639.02	0.00	-73,639.02	0.00
E25	NON-OPERATING EXPENSE							
01-00-562000	OFFICE EQUIPMENT EXPENSE	5,000.00	222.46	5,841.32	-841.32	0.00	-841.32	0.00
01-00-563000	CUSTOMER RELATIONS	4,250.00	2,160.72	4,148.86	101.14	0.00	101.14	2.38
01-00-564000	OTHER ADMINISTRATIVE EXPE	7,500.00	270.00	3,509.55	3,990.45	0.00	3,990.45	53.21
01-00-570000	INTEREST EXPENSE - BH BOND	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-571000	DEPRECIATION EXPENSE	0.00	0.00	198,565.81	-198,565.81	0.00	-198,565.81	0.00
01-00-571100	AMORTIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-573500	MWA PIPELINE DEBT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-573501	GOAT MTN - MWA PIPELINE DEI	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-581000	ELECTION COSTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-591000	INTEREST EXPENSE - DV BOND	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-593000	EXPENSE / INCOME MISC	500.00	-671.61	-11,218.56	11,718.56	0.00	11,718.56	2,343.71
01-00-594000	GAIN (LOSS) ASSET DISPOSAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	E25 Sub Totals:	17,250.00	1,981.57	200,846.98	-183,596.98	0.00	-183,596.98	0.00
	Expense Sub Totals:	17,250.00	1,981.57	200,846.98	-183,596.98	0.00	-183,596.98	0.00
	Dept 00 Sub Totals:	-2,092,440.00	-236,839.76	-1,982,482.04	-109,957.96	0.00		
Dept 01-01	Administration							
E15	ADMINISTRATIVE EXPENSE							
01-01-560030	ADMINISTRATIVE COMPENSAT	351,561.00	19,270.24	264,659.85	86,901.15	0.00	86,901.15	24.72
01-01-560060	CONTRACTUAL SERV-AUDITOF	19,860.00	0.00	13,768.00	6,092.00	0.00	6,092.00	30.67
01-01-560070	CONTRACTUAL SERV-LEGAL	30,000.00	0.00	17,571.00	12,429.00	0.00	12,429.00	41.43
01-01-560075	LEGISLATIVE AFFAIRS CWSA	10,000.00	0.00	10,000.00	0.00	0.00	0.00	0.00
01-01-560080	PERS CONTRIBUTION	93,024.00	6,456.71	74,561.86	18,462.14	0.00	18,462.14	19.85
01-01-560085	GASB 68 EXP (INC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-560090	PAYROLL TAXES	16,732.00	4,259.37	11,481.98	5,250.02	0.00	5,250.02	31.38
01-01-560110	TELEPHONE/FAX/INTERNET/WI	5,650.00	312.37	4,939.35	710.65	0.00	710.65	12.58
01-01-560120	MAILING EXPENSE	1,500.00	13.88	584.63	915.37	0.00	915.37	61.02
01-01-560140	CONTRACTUAL SERV - OTHER	95,300.00	8,386.40	96,383.24	-1,083.24	0.00	-1,083.24	0.00
01-01-560160	PROPERTY/LIABILITY EXPENSE	53,455.00	5,245.83	45,480.83	7,974.17	0.00	7,974.17	14.92
01-01-560170	WORKERS COMP EXPENSE	10,500.00	1,049.60	11,148.89	-648.89	0.00	-648.89	0.00
01-01-560180	DUES & SUBSCRIPTIONS	16,500.00	704.89	16,177.85	322.15	0.00	322.15	1.95
01-01-560200	POWER/PROPANE OFFICES & Y/	9,500.00	360.86	8,771.88	728.12	0.00	728.12	7.66
01-01-560220	BAD DEBT EXPENSE	1,500.00	0.00	2,474.74	-974.74	0.00	-974.74	0.00
01-01-560221	BAD DEBT-LIENS/UNCOLLECT/	1,500.00	0.00	0.00	1,500.00	0.00	1,500.00	100.00
01-01-560300	OFFICE SUPPLIES/PRINTING	9,000.00	919.22	6,809.71	2,190.29	0.00	2,190.29	24.34
01-01-561000	EMPLOYEE BENEFITS INSURAN	165,000.00	7,946.84	107,832.83	57,167.17	0.00	57,167.17	34.65
01-01-561100	EMPLOYEE EDUCATION/TRAIN	10,000.00	105.00	5,013.19	4,986.81	0.00	4,986.81	49.87
01-01-561500	PAYROLL FRINGE EXP TO PROJI	0.00	0.00	-3,258.73	3,258.73	0.00	3,258.73	0.00
01-01-561501	CAPITALIZED LABOR EXPENSE	0.00	0.00	-130.92	130.92	0.00	130.92	0.00

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
01-01-561600	OVERHEAD TO PROJECTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-561700	COVID-19 FUND	0.00	0.00	10,320.01	-10,320.01	0.00	-10,320.01	0.00
	E15 Sub Totals:	900,582.00	55,031.21	704,590.19	195,991.81	0.00	195,991.81	21.76
E25	NON-OPERATING EXPENSE							
01-01-564001	PARS TRUST EXPENSES	0.00	0.00	950.90	-950.90	0.00	-950.90	0.00
	E25 Sub Totals:	0.00	0.00	950.90	-950.90	0.00	-950.90	0.00
	Expense Sub Totals:	900,582.00	55,031.21	705,541.09	195,040.91	0.00	195,040.91	21.66
	Dept 01 Sub Totals:	900,582.00	55,031.21	705,541.09	195,040.91	0.00		
Dept 01-05	Operations							
E05	OPERATIONS EXPENSE							
01-05-541020	OPERATIONS COMPENSATION	295,545.00	18,838.92	260,581.42	34,963.58	0.00	34,963.58	11.83
01-05-541030	UNIFORMS	7,950.00	243.45	4,554.12	3,395.88	0.00	3,395.88	42.72
01-05-541060	VEHICLE/TRACTOR/EQUIP EXPI	30,000.00	1,110.56	28,364.61	1,635.39	0.00	1,635.39	5.45
01-05-541070	VEHICLE EXPENSE-FUEL	33,700.00	3,653.32	42,143.19	-8,443.19	0.00	-8,443.19	0.00
01-05-541090	FIELD MATERIALS & SUPPLIES	75,000.00	707.64	36,488.15	38,511.85	0.00	38,511.85	51.35
01-05-541095	SHRINKAGE	0.00	0.00	13.59	-13.59	0.00	-13.59	0.00
01-05-541110	WATER TESTING	10,252.00	444.00	5,372.00	4,880.00	0.00	4,880.00	47.60
01-05-541120	CONTRACTUAL SRV-ENGINEER	60,000.00	0.00	3,226.80	56,773.20	0.00	56,773.20	94.62
01-05-541140	WATER SYSTEM REPAIRS	75,000.00	6,581.67	21,302.47	53,697.53	0.00	53,697.53	71.60
01-05-541141	EXCAVATION COUNTY OF SB	500.00	0.00	0.00	500.00	0.00	500.00	100.00
01-05-541150	BUILDING MAINTENANCE/REP/	15,500.00	1,045.62	9,780.55	5,719.45	0.00	5,719.45	36.90
01-05-541190	COMMUNICATIONS EXPENSE	7,000.00	576.83	4,734.17	2,265.83	0.00	2,265.83	32.37
01-05-541210	DISINFECTION EXPENSE	15,000.00	1,476.18	11,915.19	3,084.81	0.00	3,084.81	20.57
01-05-541250	POWER WELLS & PUMPS	90,000.00	9,065.59	94,725.92	-4,725.92	0.00	-4,725.92	0.00
01-05-541300	OTHER OPERATING EXPENSES	12,000.00	0.00	12,169.20	-169.20	0.00	-169.20	0.00
01-05-541700	EQUIPMENT EXP TO CIP	0.00	0.00	-10,026.55	10,026.55	0.00	10,026.55	0.00
01-05-541701	CAPITALIZED LABOR EXPENSE	0.00	0.00	-7,559.40	7,559.40	0.00	7,559.40	0.00
01-05-542000	AMES WATER	50,000.00	0.00	0.00	50,000.00	0.00	50,000.00	100.00
01-05-560080	PERS CONTRIBUTION - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560085	GASB EXP (INC) - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560090	PAYROLL TAXES - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560170	WORKERS COMP EXPENSE - OP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561000	EMPLOYEE BENEFIT INSUR - OI	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561100	EE EDUCATION/TRAINING - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	E05 Sub Totals:	777,447.00	43,743.78	517,785.43	259,661.57	0.00	259,661.57	33.40
	Expense Sub Totals:	777,447.00	43,743.78	517,785.43	259,661.57	0.00	259,661.57	33.40
	Dept 05 Sub Totals:	777,447.00	43,743.78	517,785.43	259,661.57	0.00		

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
Dept 01-09	Directors							
E15	ADMINISTRATIVE EXPENSE							
01-09-560021	DIRECTOR MCBRIDE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-09-560022	DIRECTOR CORL-LORONO	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-09-560026	DIRECTOR COULOMBE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-09-560027	DIRECTOR J. BURKHART	9,000.00	465.39	3,102.60	5,897.40	0.00	5,897.40	65.53
01-09-560028	DIRECTOR McKENZIE	9,000.00	670.00	5,845.34	3,154.66	0.00	3,154.66	35.05
01-09-560029	DIRECTOR CLOSE	9,000.00	775.65	2,947.47	6,052.53	0.00	6,052.53	67.25
01-09-560030	DIRECTOR DICHT	9,000.00	1,617.75	6,436.26	2,563.74	0.00	2,563.74	28.49
01-09-560031	DIRECTOR CHAPMAN	9,000.00	620.52	6,081.56	2,918.44	0.00	2,918.44	32.43
	E15 Sub Totals:	45,000.00	4,149.31	24,413.23	20,586.77	0.00	20,586.77	45.75
	Expense Sub Totals:	45,000.00	4,149.31	24,413.23	20,586.77	0.00	20,586.77	45.75
	Dept 09 Sub Totals:	45,000.00	4,149.31	24,413.23	20,586.77	0.00		
Dept 01-10	CIP							
E20	CIP EXPENSE							
01-10-056198	LABOR APPLIED TO CIP PROJEC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-056199	LABOR APPLIED TO WIP PROJE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561900	OVERHEAD FOR CIP ONLY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561904	PROP1 BDV/IDGM INTEGR & TI	0.00	0.00	27,516.08	-27,516.08	0.00	-27,516.08	0.00
01-10-561918	GMW1 PUMP REPLACEMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561929	SAFETY UPGRADES R1, R2A, R2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561931	C-BOOSTER UPGRADE	20,000.00	0.00	0.00	20,000.00	0.00	20,000.00	100.00
01-10-561932	PUMP PROJ (W3, W4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561933	ADMIN SOLAR PROJ	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561934	INTERTIE	0.00	0.00	2,343.72	-2,343.72	0.00	-2,343.72	0.00
01-10-561936	NBS RATE STUDY (non-FA)	0.00	0.00	11,425.00	-11,425.00	0.00	-11,425.00	0.00
01-10-561937	GM REPLACEMENT WELL (Well	0.00	0.00	6,834.21	-6,834.21	0.00	-6,834.21	0.00
01-10-561938	PARS 115 TRUST ACCT	200,000.00	0.00	0.00	200,000.00	0.00	200,000.00	100.00
01-10-561939	ANNEX RoBott LAND SEC.35	0.00	0.00	-195.00	195.00	0.00	195.00	0.00
01-10-561940	SHOP EQUIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561945	ORGANIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561950	LAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561955	OFFICE BUILDING	10,000.00	0.00	0.00	10,000.00	0.00	10,000.00	100.00
01-10-561960	YARDS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561965	FUEL STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561970	WATER SYSTEM	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561975	VEHICLES - MOTOR VEHICLES	85,000.00	0.00	0.00	85,000.00	0.00	85,000.00	100.00
01-10-561980	OFFICE EQUIPMENT	7,500.00	0.00	0.00	7,500.00	0.00	7,500.00	100.00
01-10-562000	ANNEX 631-071-12 (Napa@Kuna)	0.00	0.00	-15.65	15.65	0.00	15.65	0.00
01-10-562001	ANNEX 631-051-28 (550 Landers)	0.00	0.00	-14.59	14.59	0.00	14.59	0.00
01-10-562002	AWAC Grant FY2021/22	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
01-10-562003	TEST BORINGS/MONITORING W	300,000.00	0.00	5,993.50	294,006.50	0.00	294,006.50	98.00
	E20 Sub Totals:	622,500.00	0.00	53,887.27	568,612.73	0.00	568,612.73	91.34
	Expense Sub Totals:	622,500.00	0.00	53,887.27	568,612.73	0.00	568,612.73	91.34
	Dept 10 Sub Totals:	622,500.00	0.00	53,887.27	568,612.73	0.00		
	Fund Revenue Sub Totals:	2,109,690.00	238,821.33	2,183,329.02	-73,639.02	0.00	-73,639.02	0.00
	Fund Expense Sub Totals:	2,362,779.00	104,905.87	1,502,474.00	860,305.00	0.00	860,305.00	36.41
	Fund 01 Sub Totals:	253,089.00	-133,915.46	-680,855.02	933,944.02	0.00		
	Revenue Totals:	2,109,690.00	238,821.33	2,183,329.02	-73,639.02	0.00	-73,639.02	0.00
	Expense Totals:	2,362,779.00	104,905.87	1,502,474.00	860,305.00	0.00	860,305.00	36.41
	Report Totals:	253,089.00	-133,915.46	-680,855.02	933,944.02	0.00		

Bighorn Desert View Water Agency
Check Register

Check Date Range: 4/1/2022 thru 4/30/2022

Ck Date	Ck No	Payable To	Void	Check Amt
4/10/2022	0	IRS PAYROLL		222.44
4/10/2022	0	EDD PAYROLL		1.06
4/12/2022	31304	BEYOND SOFTWARE SOLUTIONS		1,024.90
4/12/2022	31305	C & S ELECTRIC		685.00
4/12/2022	31306	CLINICAL LABORATORY OF SB, INC.		444.00
4/12/2022	31307	ESTRELLITA CUNNINGHAM		19.28
4/12/2022	31308	FEDAK & BROWN LLP		873.00
4/12/2022	31309	FORSHOCK		6,454.23
4/12/2022	31310	HD SUPPLY FAC MAINT LTD		490.09
4/12/2022	31311	JOHN'S GARAGE,LLC		602.73
4/12/2022	31312	MOJAVE WATER AGENCY		1,000.00
4/12/2022	31313	NATEC INTERNATIONAL, INC.		105.00
4/12/2022	31314	QUILL		219.57
4/12/2022	31315	SBRK FINANCE HOLDING, INC.		478.00
4/12/2022	31316	SDRMA		11,714.41
4/12/2022	31317	ULINE, INC		1,004.76
4/12/2022	31318	UNDERGROUND SERVICE ALERT OF SO CAL		92.50
4/12/2022	31319	ZENITH INSURANCE COMPANY		15,233.00
4/14/2022	0	IRS PAYROLL		2,640.53
4/14/2022	0	EDD PAYROLL		800.03
4/14/2022	0	CALPERS		3,568.96
4/14/2022	31294	PAYROLL		143.26
4/14/2022	31295	PAYROLL		428.73
4/14/2022	31296	PAYROLL		143.26
4/14/2022	31297	PAYROLL		104.26
4/14/2022	31298	PAYROLL		247.49
4/14/2022	31299	PAYROLL		1,668.02
4/14/2022	31300	PAYROLL		4,264.48
4/14/2022	31301	PAYROLL		1,561.04
4/14/2022	31302	PAYROLL		1,910.74
4/14/2022	31303	PAYROLL		2,904.92
4/14/2022	31320	CUSTOMER REFUND		1,000.00

Bighorn Desert View Water Agency
Check Register

Check Date Range: 4/1/2022 thru 4/30/2022

Ck Date	Ck No	Payable To	Void	Check Amt
4/19/2022	31321	CUSTOMER REFUND		188.22
4/19/2022	31322	CUSTOMER REFUND		108.68
4/19/2022	31323	CUSTOMER REFUND		1.07
4/19/2022	31324	CUSTOMER REFUND		229.48
4/19/2022	31325	CUSTOMER REFUND		80.72
4/19/2022	31326	CUSTOMER REFUND		112.56
4/19/2022	31327	CUSTOMER REFUND		91.87
4/19/2022	31328	CUSTOMER REFUND		91.87
4/19/2022	31329	CUSTOMER REFUND		7.44
4/19/2022	31330	CUSTOMER REFUND		81.67
4/19/2022	31331	CUSTOMER REFUND		9.55
4/25/2022	0	IRS PAYROLL		2,645.08
4/25/2022	0	EDD PAYROLL		805.89
4/25/2022	0	CALPERS		3,721.14
4/27/2022	0	AT&T MOBILITY		356.83
4/27/2022	0	BURRTEC WASTE&RECYC		95.62
4/27/2022	0	CINTAS CORPORATION #150		243.45
4/27/2022	0	SOUTHERN CALIFORNIA EDISON COMP		9,426.45
4/27/2022	0	XEROX CORPORATION		244.69
4/27/2022	0	EDD PAYROLL		3,472.00
4/27/2022	0	AMERICAN FIDELITY ASSURANCE COMPANY		1,119.85
4/27/2022	0	FLYERS ENERGY LLC		3,653.32
4/27/2022	0	BLUEFIN PAYMENT SYSTEMS		1,200.03
4/27/2022	0	SPRINGBROOK ACH		121.71
4/27/2022	31332	EIDE BAILLY LLP		6,156.81
4/27/2022	31333	HD SUPPLY FAC MAINT LTD		986.09
4/27/2022	31334	HOME DEPOT CREDIT SERVICES		498.17
4/27/2022	31335	INLAND WATER WORKS SUPPLY CO		2,211.98
4/27/2022	31336	MM INTERNET, INC.		112.80
4/27/2022	31337	MOM'S DESERT VALLEY CLEANING		265.00
4/27/2022	31338	SBRK FINANCE HOLDING, INC.		960.00
4/28/2022	0	IRS PAYROLL		404.51

Bighorn Desert View Water Agency
Check Register

Check Date Range: 4/1/2022 thru 4/30/2022

Ck Date	Ck No	Payable To	Void	Check Amt
4/28/2022	0	EDD PAYROLL		7.02
4/28/2022	0	CARDMEMBER SERVICES		3,146.25
4/28/2022	31339	PAYROLL		285.14
4/28/2022	31340	PAYROLL		143.26
4/28/2022	31341	PAYROLL		555.17
4/28/2022	31342	PAYROLL		677.31
4/28/2022	31343	PAYROLL		364.32
4/28/2022	31344	PAYROLL		1,555.09
4/28/2022	31345	PAYROLL		4,209.48
4/28/2022	31346	PAYROLL		2,290.74
4/28/2022	31347	PAYROLL		2,135.44
4/28/2022	31348	PAYROLL		2,496.36
4/29/2022	0	FLYERS ENERGY LLC		3,760.32
			Total	**123,380.14**

To: Marina West
From: Kim Heller
Subject: Service Order Report April 2022

SERVICE ORDER REPORT FOR FISCAL YEAR 2021-2022

UTILTY BILLING SERVICE ORDERS	J	A	S	O	N	D	J	F	M	A	M	J	YTD
After Hours Call Out	1	1	0		3	3	1	0	1	0			**10**
Backflow (Misc/Lock-off or Un-Lock)	10	8	3	1	7	4	4	1	1	3			**42**
Customer Requested Asst	3	3	3	6	6	7	12	11	14	24			**89**
Reported Leaks	2	10	9	9	9	4	4	3	4	3			**57**
Destroy Service Line	0	0	0	0	0	0	0	0	0	0			**0**
Exchange Meter	3	6	7	10	9	6	4	4	6	7			**62**
Fire Flow Test	0	7	2	1	4	4	1	0	3	3			**25**
Hangtag	20	20	21	13	13	15	20	19	23	11			**175**
Install New Service	7	10	4		5	1	1	0	2	1			**31**
Miscellaneous	13	11	19	10	12	9	4	10	9	15			**112**
Open New Service (New Owner or Tenant)	28	24	21	16	25	20	15	19	12	19			**199**
Pull Meter	0	0	7	14	0	2	3	4	6	0			**36**
Reread Meter/Read Meter	71	73	45	43	41	39	23	39	17	28			**419**
Tamper	0	0	0		0	1	4	1	2	0			**8**
Unlock Service	12	15	11	13	16	7	7	5	9	1			**96**
Verify Meter Locked	0	2	1		12	6	14	5	7	1			**48**
TOTAL	**170**	**190**	**153**	**136**	**162**	**128**	**117**	**121**	**116**	**116**	**0**	**0**	**1409**

UTILTY BILLING INFORMATION	J	A	S	O	N	D	J	F	M	A	M	J	YTD
Active Residential Accounts Billed				1176	942	1166	954	1171	973	1182			**7564**
Inactive Residential Accounts Billed				142	189	140	184	140	176	133			**1104**
Active Agricultural Accounts Billed				51	58	55	47	32	40	29			**312**
Inactive Agricultural Accounts Billed				15	14	4	22	22	17	22			**116**
Active Commercial Accounts Billed					2	14	2	14	2	14			**48**
Active Bulk Accounts Billed - 1-inch Meter					63	0	63	0	64	0			**190**
Active Bulk Accounts Billed - 2-inch Meter				15	15	15	15	14	14	15			**103**
Active Number of JV Cash Sales Accounts					56	64	64	64	64	64			**376**
Active Fire Accounts Billed					2	2	2	2	2	2			**12**
Active Construction Meter Accounts Billed					2	2	2	1	2	1			**10**
TOTAL	0	0	0	**1399**	**1343**	**1462**	**1355**	**1460**	**1354**	**1462**	0	0	**9835**

DELINQUENT ACCOUNT BILLING	J	A	S	O	N	D	J	F	M	A	M	J	YTD
Residential Accounts - DQ					287	338	314	304	304	286			**1833**
Agricultural Accounts - DQ					29	46	30	28	30	21			**184**
Commercial Accounts - DQ					3	0	1	0	8	0			**12**
Bulk Accounts - DQ					1	19	1	11	1	10			**43**
TOTAL	0	0	0	0	**320**	**403**	**346**	**343**	**343**	**317**	0	0	**2072**

LOCK-OFF SERVICE - NON-PAYMENT	J	A	S	O	N	D	J	F	M	A	M	J	YTD
Residential Accounts L/O			0	0	0	0	0	0	0	0			**0**
Agricultural Accounts L/O			4	11	4	4	12	4	7	4			**50**
Commercial Account L/O			0	0	0	0	0	0	0	0			**0**
Bulk Accounts L/O			0	0	0	0	0	0	0	0			**0**
TOTAL	0	0	**4**	**11**	**4**	**4**	**12**	**4**	**7**	**4**	0	0	**50**

OPERATIONS/MAINTENANCE SERVICE ORDERS	J	A	S	O	N	D	J	F	M	A	M	J	YTD
AirVac Maintenance	0	1	0	0	0	0	0	0	0	0			**1**
AirVac Replacement	0	0	0	0	0	0	1	0	0	0			**1**
Bulk Stations Maintenance	1	1	2	0	1	0	0	1	0	0			**6**
Flush Deadend/Blowoffs	0	0	0	0	0	0	0	0	0	8			**8**
Goat Mountain Main Line Repair	0	0	0	0	0	0	0	0	0	0			**0**
Goat Mountain Service Line Replacement	0	1	1	0	1	0	0	0	0	0			**3**
Goat Mountain Service Line Repair	0	3	0	0	1	2	0	1	0	0			**7**

Hydrant Maint.	0	0	0	0	0	0	0	0	0	0			**0**
Pressure Complaint	0	1	0	0	0	1	0	3	3	1			**9**
Repair Mainline	0	0	0	0	0	0	0	0	1	0			**1**
Repair Service Line	10	10	14	7	3	2	6	1	4	2			**59**
Replace Service Line	1	0	5	13	6	4	3	1	2	2			**37**
Valve Maintenance	13	32	12	11	52	10	6	19	0	7			**162**
Water Quality Issues Customer Reported (taste, Odor, Color)	0	0	0	0	0	0	0	0	0	2			**2**
Well Water Level	All			ALL			ALL			ALL			**0**
TOTAL	25	49	34	31	64	19	16	26	10	22	0	0	**296**
SAFETY TRAINING AND INSPECTIONS	J	A	S	O	N	D	J	F	M	A	M	J	**YTD**
Monthly Safety Training	X	X	X	X	X	X	X	X	X	X			**0**
Operations "Tail-Gate" Safety Training	X	X	X	X	X	X	X	X	X	X			**0**
Monthly Inspections - Fire Extinguisher	X	X	X	X	X	X	X	X	X	X			**0**
Monthly Inspections - Vehicles	X	X	X	X	X	X	X	X	X	X			**0**
Quarterly Inspections - Facility	X			X			X			X			**0**
Quarterly Inspections - 90-day BIT	X			X			X			X			**0**
Monthly/Quarterly Inspections - Tank/Reservoir	X			X			X						**0**
Monthly/Quarterly Inspections - Fuel	X	X	X	X	X	X	X	X	X	X			**0**
Monthly/Quarterly Inspections - Generators	X	X	X	X	X	X	X	X	X	X			**0**
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	**0**
	195	**239**	**191**	**1577**	**1893**	**2016**	**1846**	**1954**	**1830**	**1921**	**0**	**0**	**13662**

DATE: 5/3/2022

TO: Board of Directors

FROM: Laun Hanson

RE: Bighorn-Desert View Production APRIL 2022

	Cubic Feet Pumped	Total Gallons Pumped	GPM from Hour Meter	GPM Flowmeter	Total Running Time	acre feet
Well 2	Well is "inactive"					
Well 3	182,200	1,362,856	155	166	146.2	4.18
Well 4	Well is "inactive"					
Well 6	101,230	757,200	106	80	118.9	2.32
Well 7	105,370	788,168	124	136	106.1	2.42
Well 8	438,300	3,278,484	375	380	145.8	10.06
Well 9	586,900	4,390,012	431	440	169.9	13.47
Well 10	30,160	225,597	76	92	49.8	0.69
Total	1,444,160	10,802,317			736.7	33.15

* C-Booster Station Rebuilt and back on-line. Reduced motor size from 40HP to 15 HP and flow reduced from approx. 310 gpm to approx. 175 gpm. (flow shown is average for the month).

A Boosters	84,310	630,639	149	150	70.7	
C Boosters	157,500	1,178,100	177	175	111.1	
Total	241,810	1,808,739				

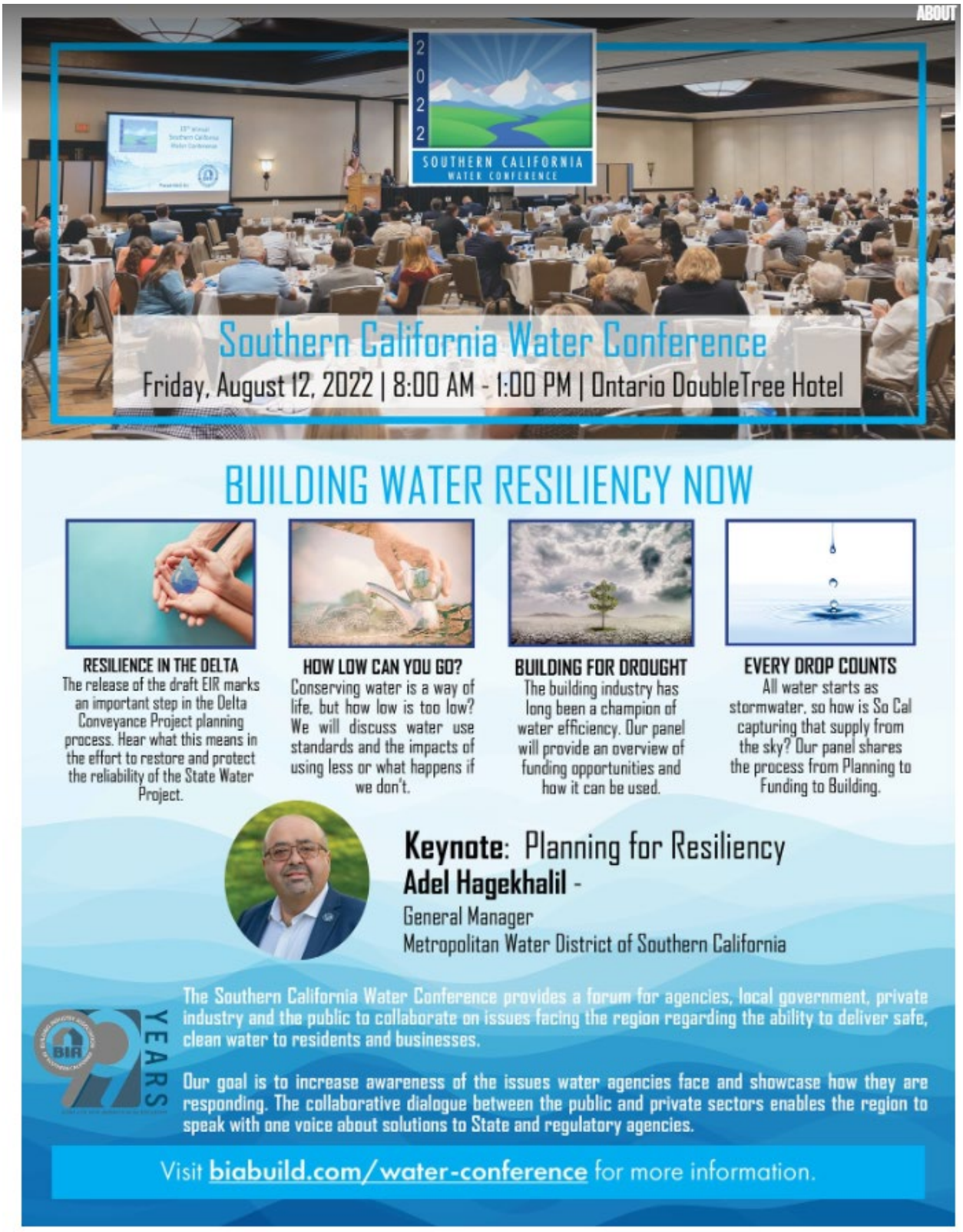
DATE: 5/3/2022

TO: Board of Directors

FROM: Laun Hanson

RE: Goat Mountain Production APRIL 2022

	Cubic Feet Pumped	Total Gallons Pumped	GPM from Hour Meter	GPM from Flowmeter	Total Running Time	acre feet
Well GMW1	215,350	1,610,818	193	220	138.8	4.94
Well GMW2 *	0	0	#DIV/0!		0	0.00
Well GMW3	235,100	1,758,548	293	320	100	5.40
Total	450,450	3,369,366			238.8	10.34
GM booster	146,100	1,092,828	253	222	72	



REGISTRATION: $99.00 per Attendee

BIGHORN-DESERT VIEW WATER AGENCY

Our Mission - "To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."

Planning/Legislative/Engineering Grant & Security Standing Committee Meeting Minutes

Committee Members: President Burkhart & Director Close-Dees

BOARD MEETING OFFICE
1720 N. CHEROKEE TR.
LANDERS, CALIFORNIA 92285

February 15, 2022
Time – 9:15 A.M.

PUBLIC AND BOARD WISHING TO PARTICIPATE REMOTELY
TELECONFERENCE LINE THRU ZOOM 669-900-6833
OR
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Passcode: 504678
Or Dial:
1-669-900-6833
Webinar ID: 840 0730 6241
Passcode: 504678

----- NOTE ----
Director Close-Dees will attend via teleconference from the location identified as 4621 N. Valley Vista Avenue, Douglas, Arizona 85607

CALL TO ORDER
Chairman Burkhart called the meeting to order at 9:15 am

PLEDGE OF ALLEGIANCE

ROLL CALL

1 Board member attending in person.

APPROVAL OF AGENDA
Close-Dees and Chairman Burkhart approved the agenda without changes.

Discussion and Action Items

1. **Review Mojave Water Agency's Legal, Legislative and Community Partners Committee Meeting Held February 9, 2022**

GM West introduced the new meeting schedule for MWA Committees which have been reorganized noting that MWA has moved the regular date for its legislative updates to the second Tuesday of the month. Since this is the date of BDVWA regular Board of Directors meetings the Committee agreed to just maintain the current schedule for PLEGS and to "listen" to the recorded updates rather than actively attending the meeting which was the past practice.

Committee was unable to listen to the February 8, 2022 audio recording as it was "too faint". GM West reviewed the written reports from the Mojave Water Agency agenda packet providing the update from the State Advocate of Issues at the State Level, as well as updates by the Federal Advocate of Issues at the Federal Level.

2. **Community Water Systems Alliance Update**
   GM West provided a verbal update to supplement the materials in the agenda packet. She reviewed the status on new membership noting that CWSA is investigating synergies that could be developed through partnerships with Native American Tribes. Many of these Tribes have their own water systems and are SDAC. They do not want forced consolidation and they do need assistance with drinking water issues.

   GM West reviewed the status of a new bill on "planned compliance" by E. Garcia and an update on HR2647 stemming from PFOS/PFAS issues at both state and federal level. She noted the concern that HR2647 does not grant liability protection for water systems affected by PFOS/PFAS contamination.

   GM West discussed the status of legislation aimed at illegal cannabis cultivation and explained that she had participated in a discussion with County of Los Angeles legislative staff but wasn't sure which direction they aimed to go. She was aware that Assy. Smith had at least one bill in print which aims to revert back to felony charges for illegal grows above a certain quantity. However, she recognizes the state legislature doesn't want to take this path. She concluded her report by stating that the deadline for new legislation is February 18, 2022.

3. **Status Update Proposition 1 Planning Grant**
   GM West gave the update reviewing the memo from NV5 provided in the Agenda Packet. She recognized that work is behind schedule due to difficulty in getting engineering resources focused on the project, especially electrical engineers.

4. **Status Update Goat Mountain Replacement Well, Destruction of GM Well 2 and Up to Three Additional Borings/Monitoring Wells**
   GM West gave a summary report on the status of the project. Most concerning is that the price for the project is escalating due to inflation and supply chain pressures and since this project is mostly for future planning these monitoring wells might have to be delayed to another time. She explained that the contract bid documents will have this work as an option and once bids are secured then the Agency Board can make the final decision on how to proceed.

5. **Update: C-Booster Replacement Project**
   GM West gave a PowerPoint presentation highlighting the C-Booster upgrade project.

6. **Consent Items**
   a. PLEGS Committee Meeting Minutes, **October 21, 2021**

Recommended Action:
The Committee approved the October 21, 2022 meeting minutes as presented.

7. **Public Comment Period**
   None.

8. **Verbal Reports - Including Reports on Courses/Conferences/Meetings**
   1. Committee Members' Comments/Reports – None.
   2. General Manager's Report – None.

9. **Adjournment**
   Chairman Burkhart adjourned the meeting at 10:25 am.

Approved by:

President John Burkhart, Committee Chair

Official Seal