Appendix A Public Notice and Outreach

Bighorn-Desert View Water Agency

Board of Directors

Terry Burkhart, President J. Larry Coulombe, Vice President Michael McBride, Director David Larson, Director Martha Oswalt, Director



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Marina D West, P.G., General Manager Joanne L Keiter, Board Secretary

A Public Agency

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BOARD OF DIRECTORS' SPECIAL MEETING AGENDA

BOARD MEETING OFFICE 1720 N. Cherokee Trail, Landers, CA 92285 Tuesday, June 29, 2010 - 6:00 PM

- CALL TO ORDER
- PLEDGE OF ALLEGIANCE
- ROLL CALL
- APPROVAL OF THE AGENDA

Public Participation - Public is invited to comment on any item on the agenda during discussion of that item. You may wish to submit your comments in writing to assure that you are able to express yourself adequately. When giving your public comment, please first state your name and have your information prepared. Due to time constraints, a three-minute time limit may be imposed. Per Government Code Section 54954.2, any person with a disability who requires a modification or accommodation, including auxiliary aids or services, in order to participate in the meeting, should contact the Board Secretary at 760-364-2315 during Agency business hours.

- 1. **PUBLIC PARTICIPATION-** Any person may address the Board on any matter within the District's jurisdiction on items <u>not</u> appearing on this agenda.
- 2. **DISCUSSION AND ACTION ITEMS -** The Board of Directors and Staff will discuss the following items, and the Board will consider taking action, if so inclined.
 - d. NOTICE OF INTENT TO ADOPT A MITIGATED NEGATIVE DECLARATION (MND) PERTAINING TO THE WATER INFRASTRUCTURE RESTORATION PROGRAM: AMES/RECHE GROUNDWATER STORAGE AND RECOVERY PROGRAM; AND PIPELINE INSTALLATION/REPLACEMENT PROJECT

RECOMMENDED ACTION:

- 1) Board to Consider the following Proposed Actions:
 - a. Adoption of a Resolution for a Mitigated Negative Declaration (MND) pertaining to the Water Infrastructure Restoration Program: Ames/Reche Groundwater Storage and Recovery Program; and Pipeline Installation/Replacement Project; or
 - b. Decline to Adopt a Resolution for a Mitigated Negative Declaration (MND) pertaining to the Water Infrastructure Restoration Program: Ames/Reche Groundwater Storage and Recovery Program; And Pipeline Installation/Replacement Project and direct staff how to proceed with Water Infrastructure Improvement Project
- b. Public Hearing: Resolution 10R-XX A RESOLUTION OF THE BOARD OF DIRECTORS OF BIGHORN-DESERT VIEW AGENCY CONFIRMING REPORTS OF DELINQUENT ACCOUNTS FOR WATER CHARGES, METER CHARGES, AND BONDED INDEBTEDNESS AND AUTHORIZING THE PLACEMENT OF PROPERTY LIENS ON THE SECURED TAX ROLLS OF SAN BERNARDINO COUNTY FOR COLLECTION OF DELINQUENCIES WITHIN BIGHORN-DESERT VIEW WATER AGENCY

RECOMMENDED ACTION:

- 1) Review Staff Report;
- 2) Receive Questions from the Board of Directors;
- 3) Open Public Hearing;
- 4) Receive Public Comments;
- 5) Close Public Hearing;
- 6) Board Discussion of Public Comments Received;
- 7) Board to consider approving a Resolution Authorizing The Recordation and Filing of Property Liens on The Secured Tax Rolls of San Bernardino County For Collection of Delinquencies Within Bighorn Desert View Water Agency
- c. FISCAL YEAR 2010/2011 BUDGET OVERVIEW

RECOMMENDED ACTION:

- 1) Board to receive and discuss FY2010/2011 budget; and
- 2) Board to consider approving a Resolution Fixing and Adopting the Agency Budget for the Fiscal Year 2010/2011

d. SETTING THE AD VALOREM TAX AMOUNT FOR FISCAL YEAR 2010/2011 FOR THE PROPERTY TAX APPORTIONMENT OF THE BIGHORN DEBT SERVICE AREA IMPROVEMENT ZONE 1 AT \$125,900

RECOMMENDED ACTION:

- 1) Board to review and discuss background for the levy and collection of the taxes within the Improvement District No. 1 for Fiscal Year 2010/2011; and
- 2) Board to consider adopting a Resolution providing for the levy and collection of the taxes within the Bighorn Mountains Improvement District No. 1 for Fiscal Year 2010/2011 to provide for a total collection of \$125,900
- 3. DISBURSEMENTS MAY 2010

RECOMMENDED ACTION:

- 1) Ratify/authorize payment of bills
- 4. CONSENT ITEMS The following items are expected to be routine and non-controversial and will be acted on by the Board at one time without discussion, unless a member of the Public or member of the Board requests that an item be held for discussion or further action.

RECOMMENDED ACTION:

- 1) Approve as presented (Items a e)
 - a. Financial Statements May 2010
 - b. Consumption & Billing Comparison Report April 2010 and May 2010
 - c. Production Report April 2010 and May 2010
 - d. Service Order Report April 2010 and May 2010
 - e. Progress Report on the Ames/Means Reche Recharge Facility Project

END OF THE CONSENT CALENDAR

- 5. MATTERS REMOVED FROM CONSENT ITEMS
- 6. VERBAL REPORTS
 - PRESIDENT'S REPORT
 - GENERAL MANAGER'S REPORT

- DIRECTORS' REPORTS
- 7. COMMUNICATION AND PUBLIC INFORMATION ITEMS
- 8. ITEMS FOR NEXT AGENDA
- 9. ADJOURNMENT

In accordance with the requirements of California Government Code Section 54954.2, this agenda has been posted in the main lobby of the Bighorn-Desert View Water Agency, 622 S. Jemez Trail, Yucca Valley, CA not less than 72 hours prior to the meeting date and time above. All written materials relating to each agenda item are available for public inspection in the office of the Agency Secretary. Backup material for the Agenda is available at the Agency offices for public review and can be viewed online at the Agency's website: www.bdvwa.org.

As a general rule, agenda reports or other written documentation has been prepared or organized with respect to each item of business listed on the agenda, and can be reviewed at www.bdvwa.org. Copies of these materials and other discloseable public records distributed to all or a majority of the members of the Board of Directors in connection with an open session agenda item are also on file with and available for inspection at the Office of the Agency Secretary, 622 S. Jemez Trail, Yucca Valley, California, during regular business hours, 8:00 A.M. to 4:30 P.M., Monday through Friday. If such writings are distributed to members of the Board of Directors on the day of a Board meeting, the writings will be available at the entrance to the Board of Directors meeting room at the Bighorn-Desert View Water Agency.

BIGHORN DESERT VIEW WATER AGENCY AGENDA ITEM SUBMITTAL

Meeting Date: June 29, 2010

To: Board of Directors Budgeted: n/a

Budgeted Amount: n/a

Funding Source: n/a

From: Marina D. West General Counsel Approval: Obtained

CEQA Compliance: Yes

Consideration of Adoption of a Mitigated Negative Declaration (MND) Pertaining Subject:

to the Water Infrastructure Restoration Program: Ames/Reche Groundwater

Storage and Recovery Program; and Pipeline Installation/Replacement Project

SUMMARY

The Agency completed a Water Master Plan in 2007 which outlines the infrastructure improvements necessary to meet water supply needs of the agency over the next 20 years. The Water Master Plan is a planning tool and from the Water Master Plan eleven projects were deemed appropriate to implement over the next five year period and for which grant funding had already been obtained, is actively being sought or will actively be sought. This set of capital improvements became known as the Water Infrastructure Improvement Program (WIRP) for the purposes of seeking project funding from outside sources. The Ames/Reche Groundwater Storage and Recovery Program as well as the Groundwater Management Plan are two of the eleven projects that have garnered the most public attention but it is important to note they are only two of the eleven identified for environmental review in compliance with the California Environmental Quality Act (CEQA). An Initial Study/Mitigated Declaration was deemed necessary to address the impacts of the WIRP projects in compliance with CEQA. The scheduled public hearing is one of the formal procedural aspects required as part of CEQA.

In compliance with the CEQA 30-day Public Review Period, the Agency prepared and circulated an Initial Study/Mitigated Negative Declaration (IS/MND) covering the Water Infrastructure Restoration Program for public review and comment on May 10, 2010. The public review period ended on June 8, 2010. The Public Hearing was held on June 15th. At the Public Hearing oral testimony was received into the record and following the closing of the Public Hearing the Board voted to delay action on the Mitigated Negative Declaration so that a "response to comments" could be prepared and presented to the Board prior to

The comments and response to comments are attached. The comments did not identify any new impacts or change the level of significance of impacts identified in the Mitigated Negative Declaration which would require new mitigation measures and therefore amendment and/or recirculation of the document. Staff recommends the Board adopt

Resolution 10R-XX approving the Water Infrastructure Restoration Program: Ames/Reche Groundwater Storage and Recovery Program; and Pipeline Installation/ Replacement Project.

RECOMMENDATION

That the Board take the following action:

- 1. Board Discussion and if desired, Action to either
 - a. Adopt Resolution No. 10R-XX for a Mitigated Negative Declaration (MND) pertaining to the Water Infrastructure Restoration Program: Ames/Reche Groundwater Storage and Recovery Program; and Pipeline Installation/Replacement Project; or
 - b. Decline to adopt Resolution No. 10R-XX for a Mitigated Negative Declaration pertaining to the Water Infrastructure Restoration Program: Ames/Reche Groundwater Storage and Recovery Program; and Pipeline Installation/Replacement Project and direct staff how to proceed with the Water Infrastructure Improvement Program.

BACKGROUND/ANALYSIS

The Agency completed a Water Master Plan in 2007 which outlines the infrastructure improvements necessary to meet water supply needs of the agency over the next 20 years. The Water Master Plan is a planning tool and from the Water Master Plan eleven projects were deemed appropriate to implement over the next five year period and for which grant funding had already been obtained, is actively being sought or will actively be sought. This set of capital improvements became known as the Water Infrastructure Improvement Program (WIRP) for the purposes of seeking project funding from outside sources. The Ames/Reche Groundwater Storage and Recovery Program as well as the Groundwater Management Plan are two of the eleven projects that have garnered the most public attention but it is important to note they are only two of the eleven identified for environmental review in compliance with the California Environmental Quality Act (CEQA). An Initial Study/Mitigated Declaration was deemed necessary to address the impacts of the WIRP projects in compliance with CEQA. The scheduled public hearing is one of the formal procedural aspects required as part of CEQA.

In compliance with the CEQA 30-day Public Review Period, the Agency prepared and circulated an Initial Study/Mitigated Negative Declaration (IS/MND) covering the Water Infrastructure Restoration Program for public review and comment on May 10, 2010. The document was sent directly to our e-mail notification list of 76 addresses as well as affected agencies and other required postings. As required, public notices were published in the Hi Desert Star on May 22 and June 5, 2010. The public review period ended on June 8, 2010. The Public Hearing was held on June 15th. At the Public Hearing oral testimony was received into the record and following the closing of the Public Hearing the Board voted to delay action on the Mitigated Negative Declaration so that a "response to comments" could be prepared and presented to the Board prior to consideration of adoption.

The Ames/Reche Groundwater Storage and Recovery project has, by far, received the most public attention even though it is only one of eleven projects cited in the Water Infrastructure

Improvement Program. Ames/Reche project background, objectives and groundwater management criteria have been brought before the Board for discussion, information and action numerous times since first announcing the intent to proceed with the development of a groundwater storage and recovery program and a new groundwater management plan in 2006. In the last year, staff has presented this project to various outside entities such as the Morongo Basin Open Space Group, Flamingo Heights Community Association, County of San Bernardino Special Districts Department, Offices of the Third District Supervisor, Neil Derry, Hi Desert Water District and Mojave Water Agency Technical Advisory Committee. Offers have also been made to the Yucca Mesa Improvement Association (YMIA) and to Johnson Valley Improvement Association (JVIA). YMIA is currently anticipating a presentation at an

National Environmental Policy Act (NEPA) is the federal equivalent of CEQA. However, the pending NEPA document is solely focused on the Ames/Reche Aquifer Storage and Recovery Project and therefore a separate and distinct document will be produced. document is being drafted in compliance with the guidance provided by the lead agency, Bureau of Land Management. The draft NEPA document is expected to be received by staff in the next few weeks.

The comments and response to comments are attached. The comments did not identify any new impacts or change the level of significance of impacts identified in the Mitigated Negative Declaration which would require new mitigation measures and therefore amendment and/or recirculation of the document. Resolution 10R-XX approving the Water Infrastructure Restoration Program: Ames/Reche Staff recommends the Board adopt Groundwater Storage and Recovery Program; and Pipeline Installation/ Replacement Project.

PRIOR RELEVANT BOARD ACTION(S)

6/15/2010 Public Hearing: Notice of Intent to Adopt a Mitigated Negative Declaration (MND) pertaining to the Water Infrastructure Restoration Program: Ames/Reche Groundwater Storage and Recovery Program; and Pipeline Installation/Replacement Project. 3/23/2010 Review of Draft "Principles of Agreement" between Bighorn Desert View Water Agency, Hi Desert Water District, County Special Districts (W-1 and W-4) and Mojave Water Agency Regarding Future Groundwater Management Plan for the Reche Groundwater Subbasin.

3/19/2010 Planning/Legislative/Engineering/Grant/Security Standing Committee Report on Draft Principles of Agreement Between Bighorn Desert View Water Agency, Hi Desert Water District, County Special Districts (W-1 and W-4) and Mojave Water Agency Regarding Future Groundwater Management Plan for the Reche Groundwater Subbasin

2/18/2010 Planning/Legislative/Engineering/Grant/Security Standing Committee California Environmental Quality Act (CEQA) and Water Master Plan Update

1/26/2010 Change Order No. 1, in the amount of \$53,340, to Todd Engineering for Additional Services Related to the Reche Recharge Project

1/26/2010 Overview of the Ames Valley Water Basin Agreement

11/17/2009 Award Professional Services Contract to Todd Engineers/Kennedy/Jenks Consultants for Project Management, Permitting, Hydrogeologic Feasibility Study and

Groundwater Management Plan for the Ames/Means Reche Basin Groundwater Recharge Facility in the amount of \$408,464.

11/5/2009 Finance/Public Relations/Education/Personnel Standing Committee Report on Status of Request for Proposals for Ames/Means Reche Basin Groundwater Recharge Facility. 8/25/2009 Memorandum of Understanding Accepting Financial Participation from Mojave Water Agency for Phases I and II of Ames-Means (Ames/Reche) Recharge Facility in the Amount of \$279,495.

7/28/2009 Draft financial participation MOU with MWA presented to Board for information and discussion only.

2/24/2009 Creation of an Ad Hoc Committee on Ames/Means (Ames/Reche) Project Issues

1/27/2009 R09-03 Resolution of Board of Directors approving the Guidance Document for the Development of a Groundwater Management Plan and Construction of an Artificial Recharge Project in the Reche Groundwater Subbasin of the Ames Valley Groundwater Basin. 1/20/2009 Planning/Legislative /Engineering/Grant /Security Standing Committee recommending the "Strawman" Guidance Document for the Development of a Groundwater Management Plan and Conjunctive Use Program for the Ames Basin be brought before the full board on January 27, 2009.

8/26/2008 Introduction of the "Strawman" Guidance Document for the Development of a Groundwater Management Plan and Conjunctive Use Program for the Ames Basin.

6/16/2008 Motion to authorize staff to seek formal partnerships with interested parties to participate financially in the Agency's EPA Grant Program – Water Infrastructure Restoration Program CEQA/NEPA documentation.

5/27/2008 Authorize issuance of Change Order No. 1 to Candida Neal, AICP in the amount of \$32,250.48 for completion of Water Infrastructure Restoration Program CEQA/NEPA documentation.

1/22/2008 Review and discuss the status and history of monitoring of the Reche Subbasin pursuant to the Ames Valley Water Basin Agreement (aka Stipulated Judgement)

9/30/2007 Motion to authorize staff to execute a Professional Services Agreement with Candida Neal, AICP in the amount of \$44,193.24 for preparation of the Water Infrastructure Program CEQA/NEPA documentation

9/18/2007 Board Workshop to discuss the results of the Basin Conceptual Model and Assessment of Water Supply and Demand for the Ames Valley, Johnson Valley, and Means Valley Groundwater Basins by Kennedy/Jenks/Todd, LLC.

4/24/2007 Motion to accept the Basin Conceptual Model and Assessment of Water Supply and Demand for the Ames Valley, Johnson Valley, and Means Valley Groundwater Basins by Kennedy/Jenks/Todd, LLC

4/24/2007 Motion to accept Water Master Plan Report by Don Howard Engineering **12/20/2006 06R-18** Resolution of the Board of Directors of the Bighorn-Desert View Water Agency declaring its intention to draft a Groundwater Management Plan for the Ames/Means/Johnson Valley Groundwater Basins

3/28/2006 06R-04 Resolution authorizing General Manager to enter Grant Agreement of \$477.000.

Bighorn-Desert View Water Agency

Water Infrastructure Restoration Program (WIRP): Ames/Reche Groundwater Storage and Recovery Program; and Pipeline Installation/Replacement Program

Initial Study and Draft Mitigated Negative Declaration (MND) Public Comments

WRITTEN COMMENTS

Commenter	Comment	
Mojave Desert Air Quality Management District (MDAQMD)	MDAQMD-1. The District has reviewed the project and, based on the information available to us at this time, concurs with the with proposed mitigation measures.	Acknowledged.
	MDAQMD-2. The most current list of MDAQMD plans Federal 8-Hour Ozone Attainment Plan (Western Mojave Desert Non-attainment Area) adopted on June 9, 2008.	Acknowledged.
Department of Transportation District 8	CALTRANS-1. Issuance of a Caltrans Encroachment Permit will be required prior to any construction within State right-of-way.	Acknowledged.
	CALTRANS-2. All work within SR 247 right-of-way shall be in compliance with current design standards, applicable policies and construction practices.	Acknowledged.
Governor's Office of Planning & Research	OPR-1. The review period closed on June 8, 2010 and no State agencies submitted comments by that date.	Acknowledged.
	OPR-2. This letter acknowledges that you have complied with State Clearinghouse review requirements for draft environmental documents, pursuant to the California Environmental Quality Act.	Acknowledged.

Commenter	Comment	
Margaret Adam, Property Owner	MA-1. I consider it inappropriate to consider the several pipeline replacements together with the proposed recharge basin. These two projects are of very different character and duration. The pipeline replacements largely follow existing roads, and once the work is finished, there should be no significant change to the area. Simple measures could exclude desert tortoises from the work area, and appropriate timing should be sufficient to protect birds. In contrast, the recharge basin will affect a largely undisturbed area, leave a considerable new footprint, require ongoing operational activity, and increase traffic and disturbance into the future. This is a significant intrusion with long-term effects, and deserves separate - and more thoroughenvironmental consideration.	Kesponse Section 15378 of the CEQA Guidelines defines a project as the whole of an action, which has the potential for impacting the whole of an action, which has the potential for impacting the environment. As a result, the agency is required to analyze the impacts of all the entire action as opposed to looking at incremental projects. The importance of this approach was demonstrated in the Air Quality analysis, Individually, neither of the project components had the potential to create a significant impact. However, if both projects were constructed at the same time, the MDAQMD threshold for NOx would be exceeded.
	MA-2. Section 3.1, Aesthetics, states that there will be no significant visual impact. I disagree with responses 2a and b, which state that the recharge basin would have no significant impact because it is located in a wash away from public rights-of-way, and that no scenic resources were identified. In fact, this wash is the centerpiece of the view that I and my neighbors treasure. It is also visited frequently by neighbors who go there for recreation. We will all be seeing this project. In addition, the appearance of something man-made in the wash will likely attract increase visitation and perhaps vandalism. Such activity would also contribute to the decline of quality of life for the neighborhood.	The spreading grounds is described on Page 17 as follows: Located within Pipes Wash and covering approximately 15 acres, the spreading grounds will be designed to take advantage of the natural topography. Minimal earthwork will be required to construct the retaining berms to contain water flow. There will be no excavation to construct a "basin." A small concrete outlet and diffusion structure, measuring 8.5 feet in length, 5 feet wide and 2 feet tall, will be installed at the terminus of the pipeline. No building or other type of structure will be constructed within or adjacent to the spreading grounds, but fencing around the perimeter of the spreading grounds may be installed.
		As indicated in the responses to 3.1a and 3.1b, Pipes Wash was not identified as historic resource. In addition, because of the minimal alteration to the site and the lack of visibility from the public right-of-way, the impact was identified as less than significant.

Commenter	Comment	Remonde
	MA-3. Section 3.12 asserts that there will be no significant noise impact because construction equipment will only be used during allowed times. This fails to address the fact that this is a very quiet area (another quality treasured by the neighborhood). This is not Fontana or Ontario, and what might have no impact there may still have a significant impact on us.	The threshold for significance is the exterior noise levels adopted by San Bernardino County. Construction projects exceeding those levels would be considered significant. In addition, Table 10 illustrates the relationship between noise levels and distance. Most construction activities will be located in Pipes Wash over 500 feet from existing residences.
	MA-4. The document fails to describe in detail either the objects to be built or the process of building them in sufficient detail for the impact to be determined.	As previously stated, the spreading grounds is described on Page 17 as follows: Located within Pipes Wash and covering approximately 15 acres, the spreading grounds will be designed to take advantage of the natural topography. Minimal earthwork will be required to construct the retaining berms to contain water flow. There will be no excavation to construct a "basin." A small concrete outlet and diffusion structure, measuring 8.5 feet in length, 5 feet wide and 2 feet tall, will be installed at the terminus of the pipeline. No building or other type of structure will be constructed within or adjacent to the spreading grounds, but fencing around the perimeter of the spreading grounds may be installed.
	MA-5. Section 3.15 dismisses the possibility of impact to recreational facilities. In fact, the entire wash is a place of recreation for the neighborhood. Any development would indeed affect it.	Question 3.15a asks if the project will increase the use of an existing park or other recreational facility. Pipes Wash is not a park or maintained as a recreational facility and as stated in the response to Question 3.15a the spreading grounds project will not result in an increased demand for park facilities that would result in the degradation of an existing park. Question 3.15b asks if the project includes recreational facilities or requires the construction or expansion of
		recreational facilities which might have an adverse physical

Commenter	Comment	0
		effort on the environment Assessment Assessment
		errect on the environment. As previously stated the project is not considered a recreational facility.
	MA-6. Section 3.16 similarly dismisses any significant impact from traffic without defining what the ongoing traffic will be.	On page 73 describes post-construction traffic as follows: Once construction has been completed, local traffic patterns and flow would revert to current conditions.
	MA-7. I find no discussion of proposed lighting, which is another critical issue in this area.	Lighting is addressed in response to Question 3.1d as follows: [Ames/Reche Groundwater Storage and Recovery Program] There will be no lighting installed at the spreading grounds or well sites.
		In addition, existing lighting at the Hi-Desert Water District (HDWD) No. 24 will not be modified.
	MA-8. It seems that the questions and criteria used in all of this analysis are derived for urban areas, and may be entirely unsuitable to assessing affects in a rural location. Perhaps a more suitable analysis is needed to adequately investigate the effects of the project.	The Initial Study was prepared in compliance with the latest version of Appendix G of the CEQA Guidelines.
	MA-9. I must disagree with CMBC's delineation of occupied tortoise habitat in the 2009 survey report of the new proposed recharge basin. In Figure 3, tortoise habitat is shown across the northeast end of the study area. One of the tortoise sightings is along the southeast boundary of the survey area. It is highly unlikely that a tortoise found in that position would not be using part of the southern end of the basin. In a wash where most of the soil is fairly loose sand with sparse vegetation, tortoise tracks are easily erased by wind, and scat may be blown away from its original position or may be covered by blowing sand. When a tortoise is	The biological surveys summarized in Appendix 1 and 2 represent the conditions documented at a specific time and place. These studies found, in September of 2009, no evidence of habitation in the 38-acre gray area delineated on Figure 3 of Appendix 2. Based on their survey, they concluded that a <i>no effect</i> determination was conceivable. However, the biologists recommended adoption of the following mitigations which are included in the Initial Study on pages 38 and 39:

Commenter	Comment	
	sighted, the lack of tortoise sign nearby cannot override the presence of the tortoise in determining occupation of habitat.	BIO1: Install the pipeline along in Zone E-2 and E-3 along the Acoma Trail alignment rather than the Cherokee Trail alternative and construct the spreading grounds in the location generally defined in Exhibit as 38 acres of unoccupied habitat (gray area).
		BIO2: Prior to permit issuance, if a tortoise is found onsite at the time of construction, all activities likely to affect that animal(s) should cease and the appropriate regulatory agencies contacted to determine appropriate steps.
		BIO3: Following permit issuance, all protective measures given in pertinent regulatory documents should be implemented to minimize or avoid impacts,
	MA-10. I am unable to accept CMBC's suggestion that a "no effect" determination is plausible, when tortoises were found at both ends of the site. I frequently walk in the area of the proposed recharge basin, and without conducting a	Based on their surveys, Circle Mountain Biological Consultants concluded that a <i>no effect</i> determination was conceivable.
	formal survey, I have seen tortoise and tortoise tracks consistent with more than two adult tortoises in the area. There is no satisfactory mitigation for loss of habitat, and this must be considered.	However, as stated on page 4, the site is owned by the US Bureau of Land Management (BLM) and an access permit will be required to develop the spreading grounds. As part of the permitting process, the BLM must consult with the US Fish and Wildlife Service (US FWS) on the potential impacts to the Desert tortoise and its habitat.
		During the consultation process, the US FWS will review the biological assessment presented in Appendix 2. If the US FWS concurs with the report's conclusions, a <i>no effect</i> determination will be issued.
		If the US FWS disagrees with the biological assessment, they will prepare a biological opinion. The biological opinion may

Commenter	Comment	Response
		recommend reasonable and prudent alternatives (RPAs) to the project. When the US FWS recommends RPAs, they carry great weight with permitting agencies such as the BLM. Most often they will be incorporated into the final action on a permit.
	MA-11. As a resident and water consumer I am concerned with the potential impacts to water quality. As far as I have seen, there are no long-term data from water recharge projects to substantiate the claims in Section 3.9 that there will be no significant degradation of water quality.	The quality of both SWP water and ambient groundwater in the Reche Groundwater sub-basin are documented in Appendix 6 of the Draft CEQA Initial Study. Review of recent SWP water quality data from monthly samples collected at SWP Check 41 (most representative of water quality for the Morongo Basin Pipeline), indicates SWP quality is good and will not degrade ambient groundwater quality.
	MA-12. The water to be used in this project comes from an area of heavy agricultural use, and it may well contain toxic pesticide or herbicide residues, petroleum by-products, other industrial chemicals, or salts that we have not anticipated or tested for. It is risky indeed to deliberately add such water to a relatively pristine ground water supply	The response to Question 3.9a addresses potential impacts to groundwater quality due to the installation and operation of the spreading grounds. It specifically references the hydrology study prepared by Todd Engineers and included in the Initial Study as Appendix 6.
	and depend on the hope that such pollutants will be filtered out before impacting the ground water.	Table 1 in Appendix 6 presents data on inorganic water quality including salts, cations/anions, metals, and other parameters. The data is analyzed on page 4 and concludes that SWP is similar to ambient groundwater quality.
		Information on organic water quality is discussed on pages 4 and 5 of Appendix 6. It states: DWR routinely monitors SWP water for over 150 organic compounds, including pesticides, herbicides, and volatile organic compounds. Grab samples are collected and analyzed in March, June, and September of each year. Based on water quality results obtained from March 2007 through September 2009, only three organic

Commenter	Comment	
		Response
		contaminants were detected at least once in SWP water at Check 41. Contaminants include simazine, diuron, and 2,4-D. All detected concentrations of simazine and 2,4-D are below their respective MCL. Currently, no MCL has been established for diuron, but detected concentrations of diuron were below the USEPA maximum health advisory level.
		On page 5 of Appendix 6, data on ambient groundwater in the Reche basin is presented. The data indicates that the Reche basin groundwater, similar to SWP water, contains inorganic constituents including salts and metals, along with nitrate and other compounds. Comparison of SWP and Reche water quality indicates ambient groundwater quality for some constituents may actually improve from recharge of SWP and dilution of higher ambient concentrations.
	MA-13. In fact, the loose sandy soil of Pipe's Wash may be ideal for quick percolation, but for exactly the same reason it is likely to be a poor filter.	As documented in the response to Question 3.9a and the above referenced sections of Appendix 6, the overall quality of SWP water is good. Accordingly, the recharge project will not rely on filtering of contaminants, since they are not present at elevated concentrations in the recharge water.
	MA-14. Section 3.9 acknowledges that the project could potentially impact groundwater quality in the Reche Subbasin by introducing contaminants in SWP water to groundwater", that "SWP water may mobilize and transport any soluble salts and/or contaminants in the underlying unsaturated zone to the water table", and that rising groundwater "can also mobilize naturally occurring or	Appendix 6 of the Initial Study identified and screened POTENTIAL impacts to water quality, including those cited in the comment. Based on the evaluations, described in more detail in Appendix 6, these potential impacts were evaluated and determined NOT to be significant.
	t that ring . This	Although the initial he impact of injecting SWP water into the basin was determined to be less than significant, in accordance with standard engineering practice, monitoring wells were recommended to monitor groundwater quality

Response	 We need to be sure that we will and groundwater levels following the implementation of the er before introducing SWP water. project. 	
Comment	damage only <i>after it is done</i> . We need to be sure that we will and groun not damage our groundwater <i>before</i> introducing SWP water.	
Commenter		

ORAL TESTIMONY FROM BOARD MEETING JUNE 15, 2010 WRITTEN COMMENTS

Commenter	Comment	
Dave Mahafee, Yucca Valley resident	 DM-1. State Water Project water is not clean and should not be injected into the local groundwater basin. Referenced the following: Delta Toilet Bowl on You Tube video BB&K comments at the Joshua Water Agency Board Meeting Paper prepared by a UC Berkeley professor 	As described in the response to MA-12, the quality of SWP As described in the response to MA-12, the quality of SWP water is good and is similar to ambient groundwater; therefore the Initial Study concludes that recharge of SWP water will not degrade groundwater quality.
Ramon Mendosa, Yucca Valley resident	RM-1. The salinity of water increases during transport from the delta south.	Relatively small changes in water quality occur during transport through the SWP system. Appendix 6 provides information on the representative water quality data from SWP Check 41 (most representative of SWP water quality entering the Morongo Basin Pipeline). The data indicates the quality (including salinity) of SWP water to be recharged is similar to ambient groundwater.
	RM-2. Spreading water in Pipe's Wash could harm or kill the Desert tortoise.	Intermittent flooding is characteristic of the desert environment, the Desert tortoise's habitat. As discussed on page 42 of the Initial Study, depending on percolation rates there should be little or no new standing water.
	RM-3. Water quality cannot be accurately assessed with the panel used to test drinking water. Requested that a wastewater panel be used.	As indicated in Appendix 6, SWP water is analyzed for numerous inorganic water quality parameters including salts, cations/anions, metals, and others. SWP water is also monitored for over 150 organic compounds, including

Commenter	Comment	Company
		pesticides, herbicides, and volatile organic compounds. The analyte list reported for SWP water quality is in accordance with California Department of Public Health monitoring requirements for drinking water and is considered comprehensive and protective of public health.
Ruth Rieman, Flamingo Heights resident	RR-1. Biological assessment should address impacts of intermittent reflooding on the Desert tortoise.	Intermittent flooding is characteristic of the desert environment, the Desert tortoise's habitat. As discussed on page 42 of the Initial Study, depending on percolation rates there should be little or no new standing water.
	RR-2. Biological assessment should address impacts related to invasive species, Salt cedar and Saharan mustard.	As stated on page 17 of the Initial Study, the Ames/Reche Groundwater Storage and Recovery Program involves minimal grading minimizing the impact of invasive species on the area. In addition, as stated on page 3 of the Initial Study, Mojave Water Agency (MWA) is a project partner and Responsible Agency for CEQA purposes. Consequently, the project must comply with all applicable MWA policies, programs and regulations. The MWA, the Mojave Desert Resource Conservation District, and seventeen other entitles have entered into an MOU to work to prevent and control weeds throughout the Mojave Desert in California.
		Weed control and prevention will be accomplished in many ways, but specifically the MWA has agreed to: Participate in seeking grants to fund weed management efforts in cooperation with the Mojave Weed Management Area partners and other organizations attempting to manage weeds. Promote the control and treatment of weeds on MWA property Support efforts to educate the public about weeds, their identification, prevention and methods of control.

Commenter	Comment	Roccion
Duane Lisiewski, resident	DL-1. Environmental document should address earthquake impacts.	Potential seismic impacts are discussed in Section 3.6 pages 47 through 50 of the Initial Study. Earthquake and earthquake-related impacts were found to be less than significant.
	DL-2. Address impact of intermittent water on animals in the wash.	See response to RR-1.
Gerry Kay	GK-1. Stop recycling of sewage from Hi-Desert Water Agency.	The Bighorn-Desert View Water Agency Water Infrastructure Restoration Program, described in pages 12 through 21 of the Initial Study, does not include recycling sewage from Hibesert Water Agency.
Margaret Adam, Property Owner	MA (oral)-1. Need a detailed explanation of the spreading grounds project.	The spreading grounds project is described on pages 16-18 and in Exhibit 3 of the Initial Study.
	MA (oral)-2. Biological assessment is not clear.	As described on page 36 of the Initial Study, in an effort to minimize potential impacts on the Desert tortoise, two biological assessments were prepared and are presented as Appendix 1 and 2. Protected animal species are listed in Table 7 of the Initial Study and Protected Plant Species are listed in Table 8.
	MA (oral)-3. Monitoring wells are not mitigation. They merely identify a problem once it has occurred.	See response to MA-14
	NA (oral)-4. Standing water will attract ravens and coyotes, predators of the Desert tortoise.	See response to RR-1.
	MA (oral)-5. Desert tortoise has been recently seen in the southern portion of the site.	See response to MA-10.

RESOLUTION NO. 10R-XX

A RESOLUTION OF THE BOARD OF DIRECTORS
OF THE BIGHORN DESERT VIEW WATER AGENCY
APPROVING THE WATER INFRASTRUCTURE RESTORATION
PROGRAM: AMES/RECHE GROUNDWATER STORAGE
AND RECOVERY PROGRAM AND PIPELINE
INSTALLATION/REPLACEMENT PROGRAM

WHEREAS, the Bighorn-Desert View Water Agency (BDVWA) is a local water district serving the unincorporated communities of Flamingo Heights and Landers as well as portions of Yucca Valley; and

WHEREAS, on April 24, 2007, the BDVWA Board of Directors adopted the Bighorn-Desert View Water Master Plan which analyzes the existing water system, projects future need and outlines improvements to address water system deficiencies; and

WHEREAS, the BDVWA plans to upgrade its current system through implementation of the Bighorn-Desert View Water Agency Water Infrastructure Restoration Program: Ames/Reche Groundwater Storage and Recovery Program and Pipeline Installation/Replacement Program (the "Project") which includes many of the projects described in the BDVWA Water Master Plan; and

WHEREAS, the Ames/Reche Groundwater Storage and Recovery Program includes a 15-acre spreading grounds, connecting pipelines and up to three monitoring wells, two of which may remain permanently; and

WHEREAS, the Pipeline Installation/Replacement Project includes installing 12-inch pipe in approximately 14 miles of right-of-way, installing additional fire hydrants to comply with American Water Works Association (AWWA) recommended maximum spacing requirements and replacing and installing additional isolation valves to comply with the AWWA recommended spacing requirements; and

WHEREAS, pursuant to the California Environmental Quality Act ("CEQA") (Pub. Res. Code, § 21000 et seq.) and the State CEQA Guidelines (Cal. Code Regs, tit. 14 § 15000 et seq.), the BDVWA is the lead agency for the proposed Project; and

WHEREAS, the BDVWA prepared and circulated for public review the CEQA Initial Study and Draft Mitigated Negative Declaration for the Water Infrastructure Restoration Program: Ames/Reche Water Storage and Recovery Program and Pipeline Replacement Project; and

WHEREAS, the BDVWA published in the *Hi-Desert Star* a Notice of Intent to Adopt the Negative Declaration on the *May 22, 2010 and June 5, 2010*; and

- WHEREAS, as contained here, the BDVWA has endeavored in good faith to set forth the basis for its decision on the proposed Project; and
- WHEREAS, on June 15, 2010 at a duly noticed BDVWA Board of Directors meeting, the BDVWA held a public hearing on the Mitigated Negative Declaration for the project; and
- WHEREAS, on June 15, 2010 and June 29, 2010 at a duly noticed BDVWA Board of Directors meeting, the BDVWA considered the Mitigated Negative Declaration for the project; and
- WHEREAS, all other legal prerequisites to the adoption of this Resolution have occurred;
 - NOW THEREFORE, the Board of Directors do hereby resolve as follows:
- SECTION 1. Compliance with the California Environmental Quality Act. As the decision-making body for the Project, the Board of Directors has reviewed and considered the information contained in the MND, Initial Study and administrative record, on file with the District and available for review at the BDVWA office, 622 S. Jemez Trail, Yucca Valley, California 92284. The Board of Directors finds that the MND and Initial Study have been completed in compliance with CEQA and the State CEQA Guidelines.
- SECTION 2. Findings on Environmental Impacts. In the District's role as the lead agency under CEQA, the Board of Directors found that the MND and Initial Study contained a complete and accurate reporting of the environmental impacts associated with the Project, and adopted the Mitigated Negative Declaration at a regularly scheduled Board Meeting on xxx, 2010.
- SECTION 3. Filing of the Notice of Determination. The Board of Directors hereby directs staff to file the Notice of Determination.
- SECTION 4. <u>Custodian of Records.</u> The documents and materials that constitute the record of proceedings on which these findings are based are located at the Agency office, 622 S. Jemez Trail, Yucca Valley, California 92284. Ms. Marina West, General Manager, is the custodian of the record of proceedings.
- View Water Agency Board of Directors shall sign this Resolution and the Secretary of the Bighorn-Desert View Water Agency Of Directors shall attest and certify to the passage and adoption thereof.
- **PASSED, APPROVED AND ADOPTED** by the Board of Directors of Bighorn-Desert View Water Agency this XX day of XXX 2010, by the following roll call vote:

AYES:	
NOES:	
ABSENT:	
	Ву
	Terry Burkhart, Board President

I, the undersigned, hereby certify that I am the duly appointed and acting Secretary of the Bighorn-Desert View Water Agency, and that a regular meeting of the Board of Directors of said Agency held on xxxx, 2010, the foregoing Resolution 10R-XX was duly and regularly adopted by said Board, and that said resolution had not been rescinded or amended since the date of its adoption, and that it is now in full force and effect.

By _______Joanne L Keiter, Board Secretary

RESOLUTION NO. 10R-XX

A RESOLUTION OF THE BOARD OF DIRECTORS OF BIGHORN-DESERT VIEW AGENCY CONFIRMING REPORTS OF DELINQUENT ACCOUNTS FOR WATER CHARGES, METER CHARGES, BONDED INDEBTEDNESS, AND PROCESSING FEES AND AUTHORIZING THE PLACEMENT OF PROPERTY LIENS ON THE SECURED TAX ROLLS OF SAN BERNARDINO COUNTY FOR COLLECTION OF DELINQUENCIES WITHIN BIGHORN-DESERT VIEW WATER AGENCY

WHEREAS, the Board of Directors of the Bighorn-Desert View Water Agency resolves as follows:

SECTION 1:

The Board of Directors of the Bighorn-Desert View Water Agency finds and declares as follows:

- A. On May 19, 2010, the General Manager did cause written notification to be mailed, by both certified and first class U.S. Mail, to such delinquent customers that public notices would be placed in the local newspaper on June 19, 2010 and June 26, 2010 and that a public hearing would be held on June 29, 2010; and
- B. On June 18, 2010, public notices were placed in the local newspaper and published on June 19, 2010: Also on June 25, 2010, public notices were placed in the local newspaper and published on June 26, 2010.

SECTION 2:

The Board of Directors of the Bighorn-Desert View Water Agency resolves that the following delinquent accounts will be placed on the (2010/2011) Secured Property Tax Roll of the County of San Bernardino Tax Collector:

Douglas Wilks	635-631-14	\$510.85
BCSI (Inc.)	635-041-12	\$510.85
Kurt Shrewsbury	635-041-11	\$510.85
Clifford Parler	635-041-19	\$584.69
Estate of Wayne Durant Williamson	635-601-06	\$510.85
Alice Bautista	635-071-64	\$510.85
Adrian Herrera	635-071-29	\$505.85
James Kunz	635-031-27	\$510.85

Geny Rios	635-031-01	\$510.85
Kenneth Payne	635-021-17	\$356.30
Scott Plummer	635-061-55	\$510.85
Jeanette Oakes	635-511-46	\$332.61
Lyle Parriot	635-511-05	\$445.85
Capital Americana Inc.	635-511-60	\$510.85
Palm Investment Group	635-181-23	\$508.27
William Bengston	629-405-01	\$2,827.50
Ron Ellison	629-394-02	\$2,027.30
Zuhair Elqaza	629-372-12	#27.2.03 \$510.05
Tyza Industries LLC	629-372-07	\$510.85
Tyza Industries LLC	629-372-08	\$273.49
Robert Purdum	629=352-19	\$273.49
Steven Lovell	629-352-36	\$510.85
Bram Hayden	629-342-17	\$510.85
Patricia D'Entremont	629-342-36	\$510.85
Jose Rodriguez	629-352-11	\$584.00
Lydia Atayde	629-292-40	\$583.49
Catherine Jordan		\$510.85
Julian B Leitch	629-292-25	\$510.85
Robert Goss	629-292-46	\$514.82
Mike Jones	629-302-25	\$510.85
	629-301-38	\$510.85
Juan Naranjo	629-301-11	\$273.49
Robert J Gillespie	629-301-10	\$160.85
William Harvey	629-311-18	\$445.85
James Parker	629-311-23	\$213.49
Ronald Cofer	629-311-15	\$510.85
Abdolhossein Motealleh	630-021-12	\$510.85

James LaFleur	630-011-11	\$510.85
Mauricette Dunn	630-011-71	\$687.95
Janice Botkin	630-011-15	\$510.85
Duaine Gross	631-061-47	\$510.85
Ricky Lopez	630-011-19	\$288.49
Lynellen Rowan	630-032-34	\$728.90
Shirley Brown	630-032-46	\$510.85
Landers Association	630-041-42	\$402.94
Melanie Scardina	630-031-13	\$328.49
Kimberly Bohannon	630-041-19	\$278.49
Neal Gray	630-051-24	\$510.85
Ted Michal	630-051-23	\$510.85
Patricia Samson	630-082-36	\$1,156.93
Deutsche Bank Natl. Trust	630-082-76	\$429.96
Kevin Dunn	630-051-37	\$510.85
NIPA Investments, Inc.	630-082-18	\$510.85
Christopher Otterbine	630-081-25	\$463.49
Rising Phoenix Group, LLC	630-051-62	\$510.85
Estate of Evelyn House	630-051-27	\$678.68
James Powell	630-051-10	\$393.49
Scott Plummer	630-062-27	\$510.85
Home Sales Inc	630-071-44	\$895.78
Elmoregones	630-071-04	\$450.85
Pedro Hernandez	630-071-03	\$510.85
Teddie Randall	630-062-34	\$393.49
Carolyn Dunn	630-062-12	\$510.85
Buy Buy Sell	629-281-24	\$1,040.71
Michael Josiah	629-291-64	\$641.37

Deborah Venoble 629-282-10 \$386.37 Linda Mahaffey 629-291-08 \$582.89 Donald G Campbell 629-271-30 \$582.89 Rainbow Martorella 629-271-41 \$641.37 Elizabeth McMakin 629-261-29 \$641.37 Michael Sipper 629-071-07 \$641.37 Lucelius Pearson 629-071-69 \$849.19
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HSBC Bank USA 629-241-42 \$11,103.5
Michael Josiah 629-241-16 \$641.37
Carmen Fuller 629-341-43 \$641.37
Renee Nedesky 629-341-03 \$444.29
Steven Lambert 629-072-51 \$582.89
Gene Marie Cronce 629-062-25 \$641.37
lleane Gordon 629-231-58 \$402.23
Tyza Industries LLC 629-103-03 \$305.69
Chase Home Finance 629-135-04 \$305.69
John Stodolka 629-111-06 \$276.06
Juan Roberto Amezcua 629-232-21 \$582.89
Encarnacion Saavedra 629-232-43 \$513.59
Encarnación Saavedra 629-232-42 \$513.59
Charles Gabriels 629-051-11 \$384.99
Jack Haga 629-062-10 \$641.37
William Boyd 629-042-11 \$641.37
Kori Dalbey 629-042-19 \$641.37
Dion Asorson 629-021-23 \$651.52
Douglas Musial 629-161-35 \$1,525.04

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Roger Dupuis	629-021-16	\$394.99
CA Crawford Prop LLC	629-021-29	\$236.39
Edward Colson	629-021-21	\$641.37
Gramtech Inc	629-161-15	\$641.37
Nancy Klein	629-032-74	\$177.09
Ezell Family Trust	629-431-13	\$641.37

PASSED, APPROVED AND ADOPTED by the Board of Directors of Bighorn-Desert View Water Agency this XX day of XXX 2010, by the following roll call vote:

AYES:	
NOES:	
ABSENT:	

Terry Burkhart, Board President

I, the undersigned, hereby certify that Lam the duly appointed and acting Secretary of the Bighorn-Desert View Water Agency, and that a regular meeting of the Board of Directors of said. Agency held on xxxx, 2010, the foregoing Resolution 10R-XX was duly and regularly adopted by said Board, and that said resolution had not been rescinded or amended since the date of its adoption, and that it is now in full force and effect.

By _______
Joanne L Keiter, Board Secretary

Bighorn-Desert View Water Agency

Board of Directors
Terry Burkhart, President
J. Larry Coulombe, Vice President
Michael McBride, Director
David Larson, Director
Martha Oswalt. Director



Agency Office 622 S. Jemez Trail Yucca Valley, CA 9<u>22</u>84-1440

> 760/364-2315 Phone 760/364-3412 Fax

Marina D West, P.G., General Manager Joanne L Keiter, Board Secretary

A Public Agency

www.bdvwa.org

May 19, 2010

Customer Name 11111 29 Palms Hwy Yucca Valley, CA 92284

Account No. 00-0130-2 Assessor's Parcel No: 600-300-12

Dear Customer Name,

This letter is to advise you that your account has been referred to my attention as excessively delinquent. Upon review, your account has an outstanding balance of \$477.36. Several attempts have been make to contact you, regarding this matter, without response.

This is to notify you by letter that if payment is not received within 15 days of the date of this letter then the Agency will place a public notice in the local newspaper on June 19, 2010 and June 26, 2010 in a further attempt to notify you. The Agency has scheduled a public hearing on the matter for June 29, 2010 at 6:00 pm. The Board of Directors will thereafter consider a Resolution confirming the report of delinquent accounts for water charges, meter charges, and bonded indebtedness. If approved it would authorize the placement of the property liens on the tax rolls of San Bernardino County for collection of delinquencies within Bighorn-Desert View Water Agency.

The Agency's power to place a lien against your property is based upon Ordinance No. 08-01 Rules and Regulations for Water, Service Article 3.22, Water Code App. 112-5 and Water Code App. 112-15, and other provisions.

Please remit \$477.36 immediately to avoid a lien against your property.

Sincerely,
Marina D. West
Marina D. West, PG
General Manager

PROOF OF PUBLICATION (2015.5 C.C.P.)

STATE OF CALIFORNIA County of San Bernardino

I am a citizen of the United States and a resident of the County aforesaid; I am over the age of eighteen years, and not a party to or interested in the above-entitled matter. I am the principal clerk of the printer of the:

HI-DESERT STAR

a newspaper of general circulation, printed and

published BI-WEEKLY

in the City of YUCCA VALLEY County of San Bernardino, and which news- paper has been adjudged a newspaper of general circulation by the Superior Court of the County of San Bernardino, State of California,

under the date of	11/27	19 61	
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Case Number 107762: that the notice, of which the annexed is a printed copy (set in type not smaller than nonpareil), has been published in each regular and entire issue of said newspaper and not in any supplement thereof on the following dates, to-wit:

6/19 all in the years 2010

I certify (or declare) under penalty of perjury that the foregoing is true and correct.

Dated at: YUCCA VALLEY, California, this 19th. day June 2010

> Signature Bekie Edelbrock

This space is for the County Clerk's Filing Stamp

Proof of Publication

ANNOUNCEMENT OF PUBLIC HEARING BIGHORN DESERT VIEW WATER AGENCY	
"ANNOUNCEMENT OF PUBLIC HEARING"	
JUNE 29, 2010 AT 6 FM	
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BOARD MEETING OFFICE 720 N. CHEROKEE-TRAIL LANDERS, CA 82285	
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SECTION 2	
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Janice Boldn Duaine Gross

Kimberiý Bohannon

BIGHORN DESERT VIEW WATER AGENCY AGENDA ITEM SUBMITTAL

Meeting Date: June 29, 2010

To: Board of Directors

From: Marina D. West

General Counsel Approval: n/a

CEQA Compliance: n/a

Subject: Adoption of the Operating Budget for Fiscal Year 2010-2011

SUMMARY

Staff is presenting the Draft Operating Budget for Fiscal Year 2010/11 to the Board of Directors for consideration. The FY2010/11 Operating Budget is balanced with a small surplus in operating revenue projected.

Due to the lack of cash reserves and the small amount of projected surplus revenue in the FY2010/11 Operating Budget, staff recommends adopting the FY2010/11 Operating Budget. In addition, to further direct staff to return the budget to the BOD following completion of the FY2009/10 audit report to discuss cash reserves and revenue trends over the first two to three months of the new fiscal year.

RECOMMENDATION

That the Board takes the following action:

1. Adopt Resolution 10R-XX fixing and adopting the Agency Operating Budget for the Fiscal Year 2010-2011 for the Bighorn-Desert View Water Agency.

BACKGROUND/ANALYSIS

Staff is presenting the Draft Operating Budget for Fiscal Year 2010/11 to the Board of Directors for consideration. The FY2010/11 Operating Budget is balanced with a small surplus in operating revenue projected.

The projected revenue surplus is approximately \$17,800. The reduction in surplus revenue projection is related to the following factors:

REVENUE:

 Metered water sales are projected as 90% of prior year actual sales. Metered water sales, in total, are projected to be \$444,932 in FY2010/11 which results in a loss of revenue of approximately \$40,500 or 8% below revenue projections in FY2009/10.

- Basic Service Charges, in total, are projected to be \$559,350 in FY2010/11 which
 results in a loss of revenue of approximately \$8,500 or 1.5% below revenue
 projections in FY2009/10. The reduction in revenue projections is based on the actual
 number of "inactive" properties that are actively paying their Basic Service Charges.
 Inactive properties will continue to be billed bimonthly and if they remain delinquent
 will be recommended to the BOD annually for a lien to be applied to the secure
 property tax rolls.
- Property tax revenue projections are based on 5% devaluation in overall property values however the FY2009/10 budget projections were based on higher property devaluation. Therefore, the FY2010/11 shows an increase in revenue from property taxes of approximately \$41,000 or 40%.
- Interest rates on the LAIF account are not expected to decrease in FY2010/11 and there are no projections of interest rate increases therefore this line item remains unchanged.

EXPENSES:

- The Agency will retire its capital equipment lease in August 2010 saving the Agency a total of approximately \$11,500 in FY2010/11 and \$14,000 in subsequent fiscal years.
- Payments on debt obligations for Bighorn Mountains ID 1, Desert View, and Mojave Water Agency continue in FY2010/11. For BHM ID1 and DV, payments to the principal amount are continuing to rise while interest payments continue to fall with the overall debt payment remaining essentially the same as in prior fiscal years.
- Employee medical benefits are projected to increase by approximately 10% in December 2010 but overall this line item is less than FY2009/10 due to reduced rates offered by our new provider.
- Water System Repairs (Line 54114) are being directly funded by the collection of approximately \$30,000 in non-operating revenues from the ID 1 Ad Valorem tax and the Desert View surcharge. These collections are deliberate and for the express purposes of maintaining and refurbishing the water systems existing from the predecessor agencies, Bighorn Mountains and Desert View. The total Operations Expense budget is reduced by \$30,000 to show this transfer into Capital Improvement/Replacement/Refurbishment.
- Operations expense projections are higher in FY2010/11 by approximately \$13,000 attributed to increases in cost of power, building maintenance, need for district engineering services and Ames Basin monitoring costs.

Overall, the total Operating Budget for FY2010/11 is about 1% less than the FY2009/10 Operating Budget. While there is a small surplus the Board should consider that delinquent accounts being recommended for property lien total approximately \$55,000. In addition, Mojave Water Agency remains committed to funding the construction of the Ames/Reche

Aquifer Storage and Recovery Program, which remains a top goal of the Board of Directors. Therefore, while the budget does not predict the amount of surplus that would provide a more reasonable level of comfort against unknown circumstances, the overall budget is less and the Board is not faced with a budget deficit like other cities and water agencies in the surrounding areas who have had to respond with cuts in service, personnel or reserve balances.

Due to the lack of cash reserves and the small amount of projected surplus revenue in the FY2010/11 Operating Budget, staff recommends adopting the FY2010/11 Operating Budget as presented and to further direct staff to return the budget to the BOD following completion of the FY2009/10 audit report to discuss cash reserves and revenue trends over the first two to three months of the new fiscal year.

PRIOR RELEVANT BOARD ACTION(S)

6/25/2009 Resolution 09R-12: Fixing and Adopting the Agency budget for the Fiscal Year 2009-2010.

EXHIBIT "A"



DRAFT

2010/2011 OPERATING BUDGET June 29, 2010

2010/2011 OPERATING BUDGET EXHIBIT "A"

SUMMAR	Y	
REVENUE - OPERATING	revenue 1,132,081	expenses
ADMINISTRATION EXPENSE		616,625
OPERATION EXPENSE		452,280
CAPITAL LEASE - Equipment		2,350
TOTAL REVENUE (NON-OPERATING)	190,815	
DEBT EXPENSE (BH, DV, & MWA)*		222,750
CAPITAL IMPROVEMENT/ REPLACEMENT/REFURBISHMENT		
Unrestricted Revenue Available to allocate		17,826
Restricted Revenue Available Operating Expenses budgeted (GL 54115)		30,359 30,000
Net Restricted Revenue Available to allocate		359
Basic Facilities Charge & Meter Installation		10,706
Verification of Totals	1,322,896	1,322,896
* MWA Debt Participation is funded by Operating	Revenues	

2010/2011 BUDGET EXHIBIT "A"

REVENUE SUMMARY

Description OPERATING INCOME		Amount
Metered Water Sales		444,931
Basic Service Charge		559,350
General Tax Income (1%) BH GA02		52,100
General Tax Income (1%) DV GA01		52,100
Other Operating Income		21,600
Interest Income Unrestricted		2,000
	* Subtotal	1,132,081
NON-OPERATING INCOME		,,
BH Debt Income BH FMHA DA01		125,900
DV FMHA Surcharge		47,709
Interest Income Bonds		6,000
Other Non Operating Income		500
NON-OPERATING INCOME - New Services	** Subtotal	180,109
Meter Connect Fees (SL Install Fees)		2,510
Basic Facilities Charge (Buy In)		8,196
	Subtotal	10,706
Total Revenue		1,322,896

MWA debt participation (\$73K) will be transferred from Operating *Revenue to Non-Operating expense.

Following adjustment for MWA debt participation, Non-Op Subtotal will be \$263,196

2010/2011 BUDGET EXHIBIT "A"

ADMINISTRATIVE EXPENSE

Account	Description	Amount
56001	Directors Fees	15,000
56002	Director Meeting Expense	5,000
56003	Administrative Compensation	225,000
56005	Administrative Meeting Expenses	1,000
56006	Contractual Services- Auditor	28,000
56007	Contractual Services- Legal	80,000
56008	PERS	34,675
56009	Payroll Tax	10,000
56011	Telephone & Fax	8,500
56012	Mailing Expenses	8,800
56014	Contractual Services- Other	37,400
56016	Property/Liability Insurance	30,600
56017	Workers Comp. Insurance	15,000
56018	Dues & Subscriptions	8,000
56020	Power- Office & Yards	5,200
56022	Bad Debt Expense	6,000
56025	Propane	1,500
56030	Office Supplies	4,000
56100	Employee Benefits Insurance	77,500
56110	Employee Education	6,000
56200	Office Equipment Expense	3,450
56300	Customer Relations	3,000
56400	Other Administrative Expenses	3,000
58100	Elections Costs	-
	Total Administrative Expense	616,625

2010/2011 BUDGET EXHIBIT "A"

OPERATIONS EXPENSE

Account	Description	Amount
54102	Operations Compensation	200,000
54103	Uniforms	2,650
54105	Auto Controls	4,500
54106	Vehicle/Tractor/Equip Expense	9,000
54107	Vehicle Expense- Fuel	20,000
54109	Field Materials and Supplies	25,000
54111	Water Testing	9,000
54112	Contractual Services- Engineering	50,000
54114	Water System Repairs	30,000
54115	Building Maintenance/Repair	8,680
54117	Ames Basin Monitoring	
54119	Communications Expense	·
54121	Disinfection Expense	
54125	Power- Wells/Booster Pumps	·
54130	Other Operations Expense	
	Total Operations Expense	452,280
54119 54121 54125	Communications Expense Disinfection Expense Power- Wells/Booster Pumps Other Operations Expense	9,500 2,150 4,000 67,000 10,800 452,280

2010/2011 BUDGET EXHIBIT "A"

DEBT EXPENSE

Account	Description	Payment Amount	Paid from Revenue	Paid from LAIF
22300	BH Debt Principal	70,000	70,000	-
57000	BH Debt Interest Payment	39,000	39,000	-
21101	DV Debt Principal	25,000	25,000	**
59100	DV Debt Interest Payment	15,750	15,750	
57350	MWA Pipeline Debt	73,000	73,000	-
	Total Debt Expense	222,750		_ *

^{*}Assumes no debt service payments from LAIF reserves MWA Pipeline debt is paid from general revenue stream. It is not a part of any dedicated payment like BH or DV.

2010/2011 BUDGET EXHIBIT "A"

CAPITAL LEASE

Account	Description	Payment Amount
22400	Capital Lease Total Debt Expense	2,350 * 2,350

^{*} August 2010 is final payment

2010/2011 BUDGET - REVENUE ACCOUNTS EXHIBIT "A"

REVENUE	ACCOUNTS	ADDITIONAL INFORMATION	09/10
41000	SERVICE LINE INSTALLATION FEE- Revenues to cover the actual cost of customer ordered service line installation.	Estimate 2 service line installations with 3/4-in meter @ \$1255 ea	2,510
41001	BASIC FACILITIES CHARGE- This fee is charged to brand new service line customers as a buy in to the system already partially funded by previous and current customers.	Estimate 2 service line installations @ \$4098	6,19
41100	WATER SALES CHARGES- Total revenues from the sales of water to metered customers through BH, DV and Bulk.	Based on 95 % of actual consumption from July '08 to May '09 at \$3 per one hundred cubic feet and bulk at \$8.5 per unit	444,93
41300	BASIC SERVICE CHARGE- Bi monthly billing to cover fixed O&M costs plus capital projects (non-specified funds)	Based on \$55 per customer per billing cycle	559,350
11600	FMHA SURCHARGE-Revenues generated via the bi-monthly billing of the Desert View customers to fund the debt service for the FMHA Revenue Bond. Issued in 1979 for \$700,000 for the purpose of constructing a water system. Term is 40 years at 5%. Annual Payment is approximately \$41,000. Payments due September (Interest approx. \$8,500) and April (Interest approx \$8,500 and principle \$24,000). Extra revenue collected is used for replacement & refurbishment and is tagged as available "restricted" revenue.	1	47,709
1700	INCOME OTHER- Delinquent water billing revenues, unlock charges, non sufficient funds check charges, clean and show charges, scrap metal sales, customer PIR fee, account setup charges.	Delinquent Charges \$14,000 year, Miscellaneous \$4000 year, UL&NSF \$3600	21,600
19100	INCOME GENERAL TAX ID BH 1%- This revenue is the portion of the County 1% tax which is passed on to special districts for general operating expenses. Monies are first earmarked for Agency-wide MWA Debt Participation. Coded on the property tax apportionment schedule as GA02.	General tax projection, significant property devaluation expected at around 30%. In addition a Suspension of Prop. 1A is expected to shift approx. 25% to State of California. This will be a loan.	52,100
9101	the Issuance of an annual advalurem tax and assessed to all properties	Projection is based on accumulation of an additional \$20,000 for Replacement & Refurbishment of BH water system.	125,900
	County 1% General tax which is passed on to special districts for general operating expenses. Monies are first earmarked for Agency-	General tax projection, significant property devaluation expected at around 30%. In addition a Suspension of Prop. 1A is expected to shift approx. 25% to State of California. This will be a loan.	52,100
		Interest income Anticipate <3% interest	2,000
9201	INTEREST INCOME BOND FUNDS- Interest revenue from our Local	Interest income on restricted bond funds Anticipate <3% interest	6,000
	OTHER NON OPERATING INCOME- Revenues from delinquent property tax payments. Ames testing reimbursement. Misc other non operating revenues	Miscellenous outstanding standby fee penalties.	500
		TOTAL	\$1,322,896

2010/2011 BUDGET - EXPENSE ACCOUNTS EXHIBIT "A"

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XPENSE	ACCOUNTS	PROJECTED BUDGET			STAFF NOTES
i					
102	OPERATIONS COMPENSATION*	Four field employees with additional overtime and standby hours	\$	projected 0% COLA an projected 0% COLA an projected 000 omployees. Includes si	projected 0% COLA and 1 step increase merit for all eligible employees. Includes standby and OT (\$30,000)
103	UNIFORMS	Shoes \$500, Uniform Lease Service \$1675; Jackets \$375			(coolean) to plus (course
105	VERIZON-TELEMETRY		€5	4.500	
106	VEHICLE/TRACTOR/ EQUIP EXPENSE* 	Includes new thes for fleet, routine maintaince, large equipment repairs, vehicle decals	6		
107	VEHICLE EXPENSE- FUEL	Projections based on prior 7 month trend.	÷ 6	000'8	
109	FIELD MATERIAL & SUPPLIES*	All materials and supplies used in the maintenance of the water distribution system, safetyltraffic control and small tools		בה'תחת	
111	WATER TESTING	BacT \$3360, Nitrates all wells '09 \$160, General Phy at SS \$2400, GP @ Wells \$160, Pb/Cu testing cycle in 2009/10 \$750, T22 \$2.200		25,000	
112	ENGINEERING-IN HOUSE	Engineering/ Hydrogeologic consultant services		3,000	
114	SYSTEM REPAIRS (NON-OPERATING	Routine repairs/maintenance for wells, pumps, boosters, pressure	Ω -	000'09	
إ	EXPENSE	reducing stations, reservoirs, pipelines, airvac valves, etc.	დ ——	30,000	•
<u>0</u>	BUILDING REPAIR AND MAINT	Trash \$900, Security \$500, Shop Sec. \$480, Fire extinguisher maintenance \$600, Miscellaneous repairs \$2000, cleaning service			Increases to all line items. Increased building maintenance for needed improvements such as additional security
17	AMES BASIN MONITORING	\$2200, Security upgrades \$2000	€\$	8,680	6
<u> </u>	CONTRACTOR INICIAL ORING	Hanson about \$3000 plus misc water testing 6500	€>	9,500	
	COMMUNICATIONS EXP	A I&T Cell phones		2,150 4 field employees, 1 on-call phone	call phone
- l	DOMITE WILL 9 5 TOO STATE	Chlorine \$3500, Misc \$500	G	4,000	
62	FOWER WELLS & BOOSIER	Based on prior 12 months usage		67,000 Oct. 1, 2009 Phase 2 SCF 2009 General Rate Case	CE 2009 General Rate Case
<u>3</u>	O HER OFER EXPENSES	Dump charges \$500, misc petty cash \$500, misc. visa expenses \$500, SWRCB \$400, bee service \$500, DPH (DHS) - \$4000, LAFCO 2010-		LAFCO by new formula,	LAFCO by new formula, BOD vote cast 2/16/2010.
		2011 Budget Allocation thru. Co of SB Treasurer \$1,550, BLM rent forID 1 system \$2,100, AQMD \$250, AWAC \$500	<i>€</i> 3	10 800	
01	DIRECTORS FEES	Regular Meeting \$7000, Committee Meetings \$3000, Misc. meetings \$2000, Seminars \$3000		Assumes max. allowable	Assumes max, allowable increase to Per Diem (not yet BOD
2	DIRECTOR MEETING EXPENSE	Registration fees for meetings and educational seminars, associated	÷ e	F OOG Bridget Education	
က	ADMINISTRATION COMP*	Three full time office staff & General Manager	15	S, our budget feduced by per diem which is paid from 56001	Jiem Which is paid from 56001
05		Miscellaneous meetings with DWR, MWA, etc.		1,000 Iniciease approved by BOD April 2010.	JU April 2010.
10	UDITOR	Auditor		28.000 Auditor vr. 2 of 3 year engagement	папапап
	CONTRACTOAL SERV-LEGAL	Legal Fees		Continue need to obtain legal support on general	legal support on general
			90	administrative policy, procedure, operati 80,000 Ames/Reche GWMP and CFOA issues	administrative policy, procedure, operational issues as well as Ames/Reche GWMP and CFOA issues
2	PEKS	А! Етріоувез.	34	34,675 Estimated for FY2010/11	

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2010/2011 BUDGET - EXPENSE ACCOUNTS EXHIBIT "A"

XPENSE	ACCOUNTS	PROJECTED BUDGET		STAFF NOTES
600	PAYROLL TAXES*	Unemployment \$4200, Medicare match \$5800	67	10 000
011	PHONE, FAX LINES, INTERNET	Main office phones \$6250, Internet access \$720, website maint. \$1500	G.	8 500
012	MAILING EXPENSE	Routine metered postage \$480 per month (\$5800), Pitney Bowes equip rental \$930 pd quarterly, UPS-FedEx \$400, CCR mailing \$1,650	+	
			U	8 800
410	CONTRACTUAL SERV- OTHER	Copier maintenance agreement \$2000, UBOC \$2800, Credit Card	ì	Inc. Cristi Bush continuning w/AP & AR training/oversight and
		Processing \$8000, Datastream software maintenance contract \$2,600,		Audit prep assistance. Credit card fees increased XXXX
		Datastream Special Programming \$4500; Admin/Accounting/Auditing	•	VANAY DEED 1911 COOL DED 182 DE 182 D
		lenip rador \$ 15,000, Salety Training Consultant \$2,500	69	37.400
016	PROPERTY/LIABILITY EXPENSE	Property and Liability		30.600
017	WORKERS COMP INS	All Employees	69	15.000
018	DUES & SUBSCRIPTIONS and ANNUAL	AWWA \$350, ACWA \$4600, DigAlert \$375, Hi Desert Star \$33, CRWA	 	
6	THES	\$550, Weinhoff \$250, CSDA \$1575, Misc \$100	63	8.000
020	POWER OFFICE & YARDS	Based on prior 12 months usage		5 200
022	BAD DEBT EXPENSE/WATER RELIEF	Bad debt and water bill relief		000 8
025	PROPANE	Office and Shop	·	1 500
D30	OFFICE SUPPLIES	Printed items such as water bills, delinquent bills, envelones, husiness		
			-	
		consumable office supplies and Boardroom supplies		
			69	4,000
2	EMPLOYEE BENEFITS INST	\$6445 x 12 months (8 employees) excludes copays. Assumes 10%		
10	EMPI OVEE EDITOATION	Mirroll control and the control of t	7	77,500
00	OFFICE FOLIDATENCE	Committee and a supply of the	⊕ ⊕	6,000 \$3000 staff education, \$4000 GM MPA program
		computer tepairs \$500, Misc office equipment, furniture & software \$2500, Printer and postage ink \$450	e-	200
00	CUSTOMER RELATIONS	Misc customer relations expense: Notices (CCR, etc), Orchid Festival		
		Expenses, ABC's, Agenda Posting Sign Board	en 49	3.000
3	OTHER ADMIN EXPENSES	County charges for property tax collection, employment advertising		
		including bid recruitment and legal advertising, employee drug testing,		
		BOD Advertising 1000	€9	3.000
	V COSTS	No planned election in FY2010/11		- No election anticipated in EV2010/11
TAL EX	EXPENSES		\$ 1 068 ans	-
			i	

oortion of these expenses are allocated to capitalized projects (main extensions, SL installs).

2010/2011 REVENUE PROJECTED EXHIBIT "A"

\$1,322,896													יסיים יייים ייים ייי	
\$0,196	4,098		-				4,098						Basic Facilities Charge (Buy in)	41001
\$2,510	1,255		-	1	•		1,255		1			+		
					Ö		-						Estimated # SL Installs Service Line installation Fees	41000
\$500	1		250	1	1		1	007				†	METER SALES AND INSTALLATION	
nnaty.			-		_						_		Income Other (Non Op) DQ Standbys	49600
	1	•	200	,	1	200	•	•	200	•	•	600	LAIF Interest Income (Unrestricted)	49200
\$21,800	1,800	1,800	1,600	1,800	1,800	1,800	1,800	1,800	1,800	1,600	1,600	1,800	Income Other (Operating)	41700
\$52,100	4,500	11,500	6,500	3,000	500	4,100	22,000			-	1		PT Bighom 1% GA02 OTHER OPERATION REVENIE	49100
\$52,100	4,500	11,600	6,500	3,000	200	4,100	22,000		•		•	•	TOUS ALL AND THE PROPERTY OF T	
\$6,000			Tong-1	Ī									GENERAL PROPERTY TAX REVENUE	0000
חחה'מצוב	naniai	202-101				7 200			1.500			1,500	LAIF Interest income (Bonds)	-49201
	1	45.400	70 000	n Kn	16.00n	6.000	30.000	18,000	•	-	•	-	PT Advalorem Bighorn	-49101
\$47.700	-	855	G	855 7.952	0	655 7,952	0	855 7,952	- 0	855 7,952	0	855 7,952	# of Desert View Accounts FHMA Desert View Revenue Bond @ 9,30	1-41600
11	0.95 71,354	0.95 58,133 A 77.5	0.85 45,643	34,396	0.95 47,696 3.851	43,428 3.507	0.95 48,435 3,911	0.85 55,330 4,468	0.95 71,126 5,743	0.95 76,849 6,206	0.85 59,788 4,828	0.85 48,799 3,940	percentage of pravious consumption pravious Bulk Water @95	1-41100
\$282,150		85E 47,025		855 47,025		855 47,025		855 47,025		855 47,025		855 47,025	no of melens-DESERT VIEW 07-11 Basic Svs. Charge @ \$55f meter per cycle RIII K MATER	1-41300
\$277,200	840 46,200		840 46,200		84D 45,200		840 46,200		840 46,200		840 46,200		no of melars - BIGHORN 01-08 Basic Svs Charge @ \$55/ meter per cycle	1-41300
\$219,247		0.95 928,932 26,503		0.95 689,385 25,347		0.95 983,851 28,040		0.95 1,539,104 43,864		0.95 1,786,807 50,924		0.95 1,563,803 44,568	Percentage vs previous 12 months DESERT VIEW 07-11 Consumplion previous 12 mo. Metered Water @ 95% of prior 12 mo. BASIC SERVICE CHARGE	1-41100
\$172,230	0.95 1,098,196 3 1, 299		0.95 871,724 1 6,29 4		0.85 765,916 21,829		0.95 957,123 27,278		0.95 1,284,419 36,606		0.95 1,365,765 38,924		Percentage vo Consumption Metered M	1-41100
TOTAL	JUN 2010	MAR 2010 APR 2010 MAY 2010	APR 2010	MAR 2010	FEB 2010	JAN 2010	DEC 09	NOV 09	OCT 09	SEP 09	AUG 09	10L 09	Description METERED WATER SALES	Account

RESOLUTION NO. 10R-XX

A RESOLUTION FIXING AND ADOPTING THE AGENCY BUDGET FOR THE FISCAL YEAR 2010-2011 FOR THE BIGHORN-DESERT VIEW WATER AGENCY

BE IT RESOLVED, by the Board of Directors of the Bighorn-Desert View Water Agency, County of San Bernardino, California, that the budget for the fiscal year 2010-2011 for the Bighorn-Desert View Water Agency is hereby fixed and adopted as shown on Exhibit "A", attached hereto and by reference made a part thereof.

PASSED, APPROVED AND ADOPTED by the Board of Directors of Bighorn-Desert View Water Agency this 29th day of June, 2010.

Ву		**************************************			
	Terry Bu	rkhart,	Board	Presiden	t

I, the undersigned, hereby certify that I am the duly-appointed Secretary of the Board of Directors of the Bighorn-Desert View Water Agency, and that at a Special meeting of the Board held on June 29, 2010 the foregoing Resolution No. 10R-XX was adopted by said Board, and that it has not been rescinded or amended since the date of its adoption, and is now in full force and effect.

Joanne L Keiter, Board Secretary

BIGHORN DESERT VIEW WATER AGENCY AGENDA ITEM SUBMITTAL

Meeting Date: June 29, 2010

To: Board of Directors

Budgeted: Yes

Budgeted Amount: \$125,900

Funding Source: Revenue – Ad Valorem

From: Marina D. West

General Counsel Approval: Obtained

CEQA Compliance: n/a

Subject:

Setting the Ad Valorem Tax Amount for Fiscal Year 2010/2011 for the Property

Tax Apportionment of the Bighorn Debt Service Area Improvement Zone 1 at

\$125,900

SUMMARY

Each fiscal year the Agency must notify the County of San Bernardino Auditor/Controller of the Bighorn Mountains Improvement District 1 (BH ID 1) special assessment to the tax rolls. This assessment is necessary to generate the revenue for the annual bond payment and a repair/refurbishment fund to maintain the BH ID 1 water system which was constructed with a fixed interest rate, forty-year bond, purchased by the United States of America acting through the Farmers Home Administration (FHA).

The Agency must submit a preliminary Notification of Special Assessments by June 30, 2009, with submission due by August 10^{th} . Staff is recommending no change in the total amount of the levy and is seeking Board authority to assess BH ID 1 for a total of \$125,900.

RECOMMENDATION

That the Board take the following action:

1. Adopt Resolution 10R-XX providing for the levy and collection of the taxes within the Bighorn Mountains Improvement District No. 1 for Fiscal Year 2010/2011 to provide for a total collection of \$125,900.

BACKGROUND/ANALYSIS

On August 9, 1977 the voters of the Bighorn Mountains Water Agency, a predecessor-ininterest to the Agency, approved a bond proposition to "issue general obligation bonds for BH ID 1 in the amount of \$2,500,000 for the purpose of acquisition, construction, completion or repair of a waterworks system . . . for the benefit of Improvement District No. 1" (Resolution No. 121 adopted June 21, 1977).

The tax rate statement that accompanied the proposition discussed the impact of the bond proposition on property tax rates, and estimated that property tax rates would be about \$4.70 per \$100 of assessed valuation in the first fiscal year after the bond sale and \$0.76 per

\$100 of assessed value by the 20^{th} year after the bond sale (Exhibit A to Resolution No. 127 adopted June 28, 1977).

Thereafter, on May 21, 1979, the Board of Directors of Bighorn Mountains Water Agency (BMWA) adopted Resolution No. 174, proposing to issue and sell \$1,875,000 of BMWA bonds for the purposes set forth in the BMWA Bond Proposition, in order to incur the BH ID 1 Debt.

Under Section 9 of Resolution No. 174, the Agency Board is charged with setting water rates within BH ID 1 at a level sufficient to collect enough revenue which will pay the operating expenses of the improvement district, provide for repairs and depreciation of works, provide a reasonable surplus for improvements extensions, and enlargement, pay the interest on the bonded debt and provide a sinking fund for the payment of the principal of such debt as it may become due.

Annual principal and interest payments are approximately \$109,000. Payments will be made in FY2010/2011 according to the following schedule: December (interest only approx. \$19,500) and June (interest approx. \$19,500 and principal approx. \$70,000). Any additional funds collected, estimated at \$20,000, will be used for needed infrastructure improvements within BH ID 1. The bond payments will conclude in 2019.

Staff is recommending no change in the total amount of the levy from FY2009/10 and is seeking Board authority to assess BH ID 1 for a total of \$125,900.

PRIOR RELEVANT BOARD ACTION(S)

- **6/25/2009 Resolution No. 09R-13:** Resolution of the Board of Directors of Bighorn Desert View Water Agency providing for the levy and collection of taxes within Improvement District 1 for Fiscal Year 2009/10 in the total amount of \$125,900.
- **6/23/09 Special Board of Directors Meeting:** Receive report from General Counsel Logan reviewing voter approved bond language, bond debt obligations and other alternative means of generating necessary revenues.
- **5/21/1979 BOD Resolution No. 174:** Resolution of the Board of Directors of Bighorn Mountains Water Agency providing for the issuance and sale of bonds of said Agency for Improvement District No. 1 thereof in the amount of \$1,875,000 for the acquisition and construction of certain Agency improvements.
- **6/28/1977 BOD Resolution No. 127:** Resolution of the Board of Directors of the Bighorn Mountains Water Agency, Approving the Tax Statement to be mailed to voters within Improvement District No. 1 of the Agency.
- **6/21/1977 BOD Resolution No. 121**: Resolution of the Board of Directors of Bighorn Mountains Water Agency, Ordering, Calling, Providing for, and Giving Notice of a Special Election to be held in Improvement District No. 1 of said Agency on August 9, 1977, for the purpose of submitting to the qualified voters of said Improvement District a Proposition of incurring bonded indebtedness and issuing bonds of said Agency for said Improvement District.

RESOLUTION NO. 10R-XX

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE BIGHORN-DESERT VIEW WATER AGENCY PROVIDING FOR THE LEVY AND COLLECTION OF TAXES WITHIN IMPROVEMENT DISTRICT NO. 1 FOR FISCAL YEAR 2010//2011

WHEREAS, the Bighorn-Desert View Water Agency's ("Agency") law is set forth in the Water Code Appendix, Chapter 112 of the Statutes of the State of California; and

WHEREAS, the voters of Improvement District No. 1 of the Bighorn Mountains Water Agency did, on August 9, 1979, authorize said Agency to incur indebtedness by issuing general obligation bonds in the amount of \$2,500,000.00 for the purpose of the acquisition, construction, completion or repair of a water works system within said Improvement District No. 1; and

WHEREAS, the Agency has issued to date, general obligation bonds in the amount of \$1,875,000.00 for the express purpose of the acquisition, construction, completion or repair of a water works system within said Improvement District No. 1; and

WHEREAS, the Agency is empowered, pursuant to the Water Code Appendix Chapter 112, Sections 112-26 and 112-27, and Resolution No. 174 of the Bighorn Mountains Water Agency, adopted on May 21, 1979, to determine the amount necessary to be collected by taxation to pay for the operating expenses of the Agency, provide for repairs and depreciation of works owned or operated by the Agency, and to meet all obligations of the Agency, including principal of or interest on any bonded debt of the Agency as it becomes due;

NOW, THEREFORE, BE IT RESOLVED, that the Board of Directors of the Bighorn-Desert View Water Agency finds that the revenues of the Agency will be inadequate to pay the operating expenses of the Agency, provide for repairs and depreciation of works owned or operated by it and to meet all obligations of the Agency;

BE IT FURTHER RESOLVED, that the Board of Directors of the Bighorn-Desert View Water Agency hereby provides for the levy and collection of a tax against all taxable property within the Improvement District No. 1 of the Bighorn-Desert View Water Agency, for fiscal year 2010/2011, sufficient to raise \$125,900 in order that the Agency clearly have sufficient funds to

pay the operating expenses of the improvement district, provide for repairs and depreciation of works, provide a reasonable surplus for improvements, extensions, and enlargements, pay the interest on the bonded debt and provide a sinking or other fund for the payment of the principal of such debt as it may become due on said general obligation bonds; and

BE IT FURTHER RESOLVED that the Board of Directors of the Bighorn-Desert View Water Agency does hereby request that at the time and in the manner prescribe by law for the Board of Supervisors of San Bernardino County to levy taxes for County purposes, the Board of Supervisors of said County in addition to all other taxes levied, levy a tax upon all taxable property within Improvement District No. 1 of the Bighorn-Desert View Water Agency at the rate necessary to raise the amount of money hereby fixed and determined by this Resolution; and

BE IT FURTHER RESOLVED THAT THE Board of Directors of the Bighorn-Desert View Water Agency does hereby direct the Secretary to the Board to deliver a true and correct copy of this Resolution No. 10R-XX to the San Bernardino County Board of Supervisors, County Auditor/Controller, County Tax Assessor, and County Collector.

PASSED, APPROVED, AND ADOPTED by the Board of Directors of Bighorn-Desert View Water Agencythis 29th day of June, 2010.

Terry Burkhart, Board President

I, the undersigned Secretary to the Board of the Bighorn-Desert View Water Agency, do certify that the foregoing is a full, true and correct copy of Resolution No. 10R-XX as adopted by said Board at a Regular Meeting held on June 29, 2010 and has not been rescinded or amended since that date, and that it is now in full force and effect.

Joanne L Keiter, Board Secretary

CHECK#	DATE	PAYEE & DESCRIPTION	AMOUNT
7045	08/11/06	VOIDED CHECK UNCLAIMED FUND, MOLLY LYNCH, CK#7045	
7048	08/11/06	VOIDED CHECK UNCLAIMED FUND, P. FRANCHINI,	-20.52
7281	12/08/06	CK#7048 VOIDED CHECK UNCLAIMED FUND, AARON WALTON,	-5.98
7609	04/27/10	CK#7281 VOIDED CHECK UNCLAIMED FUND, JEAN MOORE,	-14.22
7613	04/27/07	CK#7609 VOIDED CHECK	-62.56
7682	05/31/07	UNCLAIMED FUND, JOSHUA RAKES, CK#7613 VOIDED CHECK	-11.04
7787	07/27/0 7	UNCLAIMED FUND, ZHI HUANG, CK#7682 VOIDED CHECK	-82.17
7794	07/27/07	UNCLAIMED FUND, D. MCKISSIC, CK#7787 VOIDED CHECK	-32.19
7860	08/31/07	UNCLAIMED FUND, MOLLY LYNCH, CK#7794 VOIDED CHECK	-26.75
	, ,	UNCLAIMED FUND, JAMES BABB, CK#7860	-9.08
8130	12/28/07	VOIDED CHECK UNCLAIMED FUND, JOSE ULLOA, CK#8130	91
8131	12/28/07	VOIDED CHECK UNCLAIMED FUND, LORI BUSH, CK#8131	50
8264	02/15/08	VOIDËD CHECK UNCLAIMED FUND, NATOSHA GARCIA	
8382	03/28/08	CK#8264 VOIDED CHECK UNCLAIMED FUND, STEVEN OLLAR,	-23.91
8459	04/25/08	CK#8382 VOIDED CHECK UNCLAIMED FUND, DENA SCHNELKER	-18.24
8462	04/25/08	CK#8459 VOIDED CHECK UNCLAIMED FUND, R. GONZALEZ,	-56.99
8524	05/23/08	CK#8462 VOIDED CHECK	-16.00
8526	05/23/08	UNCLAIMED FUND, F. BRANNON, CK#8524 VOIDED CHECK	-23.24
		UNCLAIMED FUND, MARIE BUNCH,	

PAGE 1

CHECK#	DATE	MAY 31, 2010	
	DATE	PAYEE & DESCRIPTION	AMOUNT
		CK#8526	-19.64
10094	05/06/10	ANDREW JOSEPH GORRILL	
10095	05/06/10	BALANCE RFND ACCT# 1102965 BONNIE PATTERSON	65.72
		BALANCE REND ACCT# 0703903	6.74
10096	05/06/10	CHEYENNE MCKINNEY	U./I
10097	05/06/10	BALANCE RFND ACCT# 0905502	41.34
T0021	02/06/10	CONCEPCION GUTIERREZ BALANCE RFND ACCT# 0413803	00.63
10098	05/06/10	CYNTHIA SEELEY	80.63
10000	05/05/30	BALANCE RFND ACCT# 1006811	15.22
10099	05/06/10		
10100	05/06/10	BALANCE RFND ACCT# 0703804 GINA M HEATH	27.13
		BALANCE RFND ACCT# 0900353	19.63
10101	05/06/10	MARION HOOVER	
10102	05/06/10	BALANCE RFND ACCT# 0800230 MAX PERUGINI	51.20
		BALANCE RFND ACCT# 0501106	73.10
10103	05/06/10	RICHARD J SR SKIBA	75.20
10104	05/06/10	BALANCE RFND ACCT# 0906482 ROCIO ORTIZ	139.65
20201	03/00/10	BALANCE RFND ACCT# 0301198	07 07
10105	05/06/10	SMITH TRAGER LLP	97.07
10106	05/05/10	LEGAL FEES, GRESHAM/MAR	950.40
10100	05/06/10	STELLA DRAKE BALANCE RFND ACCT# 1002632	7.5.50
10107	05/06/10	VERIZON CALIFORNIA	15.53
		OFFICE PHONES & AUTO CONTROLS	
10108	05/06/10	4/13/10-5/12/10 BARR LUMBER CO INC	44.55
10100	03/00/10	BLDG MAINT	
		SAMPLING STATIONS	42.17
10109	05/06/10		
10110	05/06/10	REG MEETING 42710 BURRTEC WASTE & RECYLING SVCS	100.00
	•	TRASH FEES, MAY	72.71
10111	05/06/10	CANDIDA NEAL	12.71
		ENVIRONMENTAL STUDIES, FEB	
		ENVIRONMENTAL STUDIES, JAN ENVIRONMENTAL STUDIES, MAR	28,932.02
10112	05/06/10	CLINICAL LABORATORY OF	20,332.02
		BULK SYS/BAC-T, PLATE COUNT,	
		GEN PHY BAC-T	775.00
10113	05/06/10	CNH CAPITAL AMERICA LLC	116.00
10114	05/05/10	NEW HOLLAND BACKHOE LEASE PYMT	1,173.89
10114	05/06/10	LARRY COULOMBE	
10115	05/06/10	REG MEETING 42710 FIRST BANKCARD	100.00
	• •	MISC ITEMS	
10116	05/06/10	NEW HOLLAND BACKHOE TIRES	1,244.20
U	AN ABL TA	GENEIE'S CLEANING SERVICE CLEANING SVC, APR	204.00
			204.00

CHECK#	DATE	MAY 31, 2010 PAYEE & DESCRIPTION	AMOUNT
10117	05/06/10	DAVID LARSON	
10118	05/06/10	REG MEETING 42710 MICHAEL MCBRIDE	100.00
10119	05/06/10	REG MEETING 42710 OFFICE DEPOT	100.00
10120	05/06/10	OFFICE SUPPLIES MARTHA OSWALT	136.42
10121	05/06/10	REG MEETING 42710 PITNEY BOWES GLOBAL FINANCIAL	100.00
10122	05/06/10	QUARTLY LEASE 21010-51010 POWERS ELECTRIC PRODUCTS CO.	234.90
10123	05/06/10	ELECTRODE CABLE SMITH TRAGER LLP	305.80
10124	05/06/10	LEGAL FEES, TRAGER/DEC SOUTHERN CALIFORNIA EDISON	5,328.80
10125	05/06/10	POWER EXPENSE, MAR UNDERGROUND SERVICE ALERT	5,137.15
10126	05/06/10	DIG ALERTS, 8 TICKETS USA BLUEBOOK INJECTION VALVE CHLORINATOR MAINT	12.00
10127	05/06/10	CREDIT, INJECTION VALVE VERIZON CALIFORNIA OFFICE PHONES & AUTO CONTROLS	590.35
10128	05/06/10	3/20/10-4/20/10 WATERLINE TECHNOLOGIES	538.53
10129	05/06/10	HYPOCHLORITE SOLUTIONS AT&T MOBILITY	639.28
10130	05/06/10	COMMUNICATIONS EXPENSE BARR LUMBER CO INC SUPPLIES CREDIT, SUPPLIES	199.66
10131	05/06/10	FIELD MATERIALS & SUPPLIES BUCKNAM & ASSOCIATES, INC.	23.28
10132	05/06/10	GRANT CONSULTING FEES CANDIDA NEAL	2,065.00
10133	05/06/10	ENVIRONMENTAL STUDIES APR CINTAS CORPORATION #150	10,422.50
10134	05/06/10	UNIFORM SVC APR CLINICAL LABORATORY OF	119.84
10135	05/06/10	BULK SYS/BAC-T, PLATE COUNT GRISWOLD INDUSTRIES PRV 2 DV PRV 11, BH	13.00
10136	05/06/10	PRV 5, BH PETTY CASH	8,204.13
10137	05/06/10	MISC PETTY CASH PROTECTION ONE	307.58
10138	05/06/10	SHOP MO SVC 52610-62510 SPECIAL DISTRICT AND LOCAL BD APPR 2DAY SEMINAR, BURKHART	39.69
10139	05/06/10	BD AFR ZDAY SEMINAR, BURKHART BD APPR ZDAY SEMINAR, COULOMBE STEVE'S OFFICE SUPPLY PRINTING CUSTOMER RELATIONS,	1,170.00

CHECK#	DATE	MAY 31, 2010 PAYEE & DESCRIPTION	AMOUNT
10140	05/06/10	JV SURVEY QUESTIONNAIRE TRI-STATE ENVIRONMENTAL VEHICLE EXPENSE	683.67
10152	05/21/10	VEHICLE EXPENSE ACE ALTERNATORS-GENERATORS- 2 BATTERIES, CAT GENERATOR	940.00
10153	05/21/10	WELL 2&3 ACWA-HBA SERVICES CORP.	382.70
10154	05/21/10	ACWA HEALTH BENEFITS BARR LUMBER CO INC	660.39
10155	05/21/10	SUPPLIES, WELL 7 TERRY BURKHART	12.52
10156	05/21/10	SAC CONF REIM 5/10,5/11,5/12 CLINICAL LABORATORY OF BULK SYS/BAC-T, PLATE COUNT, GEN PHY	333.18
10157	05/21/10	BULK SYS/BAC-T, PLATE COUNT LARRY COULOMBE FPREP STANDING CMTE 51210	215.00
10158	05/21/10	GOODSPEED DISTRIBUTING INC	50.00
10159	05/21/10	UNLEADED & DIESEL FUEL THE HOME DEPOT #6971	1,992.75
10160	05/21/10	SUPPLIES & BLDG MAINT SOUND BILLING	122.84
10161	05/21/10	10 F/RANGER/1339091,OIL&FILT MICHAEL MCBRIDE	34.07
10162	05/21/10	FREP STANDING CMTE 51210 SDRMA	50.00
10163	05/21/10	SDRMA MEDICAL BENEFITS SMITH TRAGER LLP	5,831.74
10164	05/21/10	LEGAL FEES, GRESHAM/APR TODD ENGINEERS	662.40
10165	05/21/10		28,247.08
10177	05/28/10		86,949.99
10178	05/28/10	UNCLAIMED FUNDS BARR LUMBER CO INC	423.94
10179	05/28/10	BLDG SUPPLIES TERRY BURKHART	21.20
10180	05/28/10	SAC CONF 5/10-5/12 CLINICAL LABORATORY OF	250.00
10181	05/28/10	BULK SYS/BAC-T, PLATE COUNT FIRST BANKCARD SIDE STEPS 2007 F/F150	118.00
10182	05/28/10	CSDA LEGIS CONF/BURKHART, JV QUESTIONNAIRE MAILINGS GENEIE'S CLEANING SERVICE	1,384.63
10183	05/28/10	CLEANING SVC MAY HI-DESERT WATER DISTRICT	170.00
10184	05/28/10	AMES BASIN MONITORING INLAND WATER WORKS	5,670.85
10185	05/28/10	INVENTORY PETTY CASH	634.83

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CHECK#	DATE	MAY 31, 2010 PAYEE & DESCRIPTION	7.154
		FAIRE & DESCRIPTION	TMUOMA
70705		MISC PETTY CASH	407.20
10186	05/28/10	US POST OFFICE POSTAGE DUE	
10187	05/28/10	* VOID *	25.00
10194	05/28/10	HEATHER LEE ROBBINS	
10195	05/28/10	BALANCE RFND ACCT# 0802117 INC SAM ALI R&S ALI ASSOC	18.14
10106	•	BALANCE RFND ACCT# 0800823	82.85
10196	05/28/10	INC. LIQUIDATION PROPERTIES BALANCE RFND ACCT# 0300751	
10197	05/28/10	MARIANNE OVERHOLT	61.50
10198	05/28/10	BALANCE RFND ACCT# 1106776 MARIE SALAS	86.58
		BALANCE RFND ACCT# 0413602	33.43
10199	05/28/10	RICHARD CURTIS WILCOTT	22.42
10200	05/28/10	BALANCE RFND ACCT# 0612257 VERIZON CALIFORNIA	64.25
	,,	OFFICE PHONES & AUTO CONTROLS	
10201.	05/28/10	51310-61210 WILLIAM KNOFF	44.52
±020±.	03/20/10	BALANCE RFND ACCT# 0212201	25.58
		TOTAL	205,667.70
			==========

Prepared By MClevel Owl
Date 60410
Reviewed By MUlast

BALANCE SHEET PERIOD ENDING 05/31/10

PAG

GENERAL FUND

10,825.45

757,135.50

162,426.67

77,681.52

3,619.41

14,709.05

282,110.75

15,209.26

50,894.00

15,000.00

6,487.21

1,083,977.05

111.08)

(

2,011.24

3,939,915.54

0.00

ASSETS

TOTAL CASH & CASH EQUIVALENTS TOTAL INVESTMENTS

TOTAL ACCTS RECEIVABLE, WATER

TOTAL ACCTS RECEIVABLE, OTHER TOTAL INVENTORY

TOTAL PREPAID EXPENSES TOTAL FIXED ASSETS

TOTAL WORK IN PROGRESS (OTHERS) TOTAL WORK IN PROGRESS (AGENCY)

TOTAL DEBT ISSUANCE COST

TOTAL ASSETS

5,250,435.13

LIABILITIES -----

TOTAL ACCOUNTS PAYABLE

TOTAL ACCRUED PAYROLL TOTAL CUSTOMER DEPOSITS TOTAL WORK IN PROGRESS DEPOSIT

TOTAL LIAB PYBL FRM REST ASSET

TOTAL LONG TERM DEBT

TOTAL LIABILITIES

1,171,456.44

EQUITY

TOTAL EQUITY

TOTAL LIABILITIES & EQUITY

4,078,978.69

5,250,435.13

Prepared By MClevelas Date 610410 Previowed By MWS

ASSETS			
	CASH EQUIV		
	1 13120	CASH UNION BANK OF CA	9,275.45
	1 13130	CASH CASH DRAWERS BASE FUND	750.00
0	1 13400	CASH PETTY CASH FUND	800.00
	TOTAL CAS	H & CASH EQUIVALENTS	10,825.45
INVEST	MENTS		
O	1 13303	CASH LAIF-UNRESTRICTED	757,135.50
	TOTAL INV	estments	757,135.50
ACCOUN	TS RECEIVABI	LE, WATER	
0:	1 13710	A/R WATER	162,426.67
		• • • • • • • • • • • • • • • • • • • •	102,428.07
	TOTAL ACC	FS RECEIVABLE, WATER	162,426.67
מליכים <i>וואוי</i>	TS RECEIVABI	C OTHER	
	ID MUCLIVADI	JE, CIRER	
	TOTAL ACCI	rs receivable, other	0.00
		, == 	u.uu
INVENT	DRIES		
0:	1 14301	INVENTORY-WATER SYSTEM PARTS	73,977.19
0	1 14302	INVENTORY-DIESEL FUEL	1,296.40
01	1 14303	INVENTORY-UNLEADED FUEL	2,407.93
	TOTAL INVE	ENTORY	77,681.52
DDFDATI	O EXPENSES		
	1 14401		
		PREPAYMENTS WORKERS COMP INSUR(PREPAYMENTS PL & PD LIAB INS	
		POSTAGE	567.52
0.	14403		5,727.29
	TOTAL PREP	PAID EXPENSES	3,619.41
EIVED Y	CATE		
FIXED A		Ha Gugantangen	
	111140	FA LAND C PULL PROCES	336,271.36
	11150	FA LAND & BUILDINGS	298,457.41
		FA YARDS	57,934.48
	11160	FA FUELS TANKS	16,604.30
	11170	FA WATER SYSTEM	7,693,768.41
	11180	FA SHOP EQUIPMENT	99,211.92
	11181	FA MOBILE EQUIPMENT	479,486.53
	. 11190	FA OFFICE EQUIPMENT	139,079.33
0.1	. 11400	ACCUMULATED DEPRECIATION (, , , , , , , , , , , , , , , , , , , ,
	TOTAL FIXE		3,939,915.54
WORK TN	PROGRESS (FOR OTHERS!	
	. 12004	WIP BLUCKER ANNEXATION	111.52

PERIOD ENDING 05/31/10

GENERAL FUND

	01	12006 WI	P FLAMINGO HTS ASSN,	SEC35	14,597.53
		TOTAL WORK IN PRO	GRESS (OTHERS)		14,709.05
พกจะ	Thy	PROGRESS (AGENCY)			==,
HORGE	T 1/4	PROGRESS (AGENCY)			
	01	12005 WI	P EPA GRANT		270,258.76
	01	12030 WI	P PRV2 DV		6,423.61
	01	12034 WI	P VALVE MAINTENANCE		88.65
	01	12035 WI	P PRV 5 BH		3,086.68
	กา	12036 W7	P PRV 11 BH		•
	-	TEODO MI	P PRV II BH		2,253.05
		TOTAL WORK IN PRO	GRESS (AGENCY)		282,110.75

DEBT ISSUANCE COST

01 15400 BOND ISSUE COSTS

2,011.24

TOTAL DEBT ISSUANCE COST

2,011.24

TOTAL ASSETS

5,250,435.13

LIABILITIES

ACCOUNTS PAYABLE

01 22400 01 22520 01 22700		CAPITAL LEASE ACCRUED INTEREST ACCOUNTS PAYABLE	 3,521.02 3,750.00 7,938.24
TOTAL	ACCOUNTS	PAYABLE	15,209.26

ACCRUED PAYROLL

01	22900		ACCRUED	PAYROLL	LIABILITI	is (111.08)
	TOTAL	ACCRUED	PAYROLL			(111.08)
CUSTOME	R DEPOS	SITS					
01	22550		CUSTOMER	DEPOST	S PENNING		1 430 60

1,420.00	PENDING	DEFOSITS	CUSTOMER		24330	OI
49,474.00		DEPOSITS	CUSTOMER		22600	01
50,894.00			DEPOSITS	CUSTOMER	TOTAL	

WORK IN PROGRESS DEPOSIT

7,500.00	WIP-DEF-BLUCKER ANNEXATION	23004	01
7,500.00	WIP DEP-FLAMINGO HTS ASSN S35	23006	01
15,000.00	WORK IN PROGRESS DEPOSIT	TOTAL	

LIAB PYBL FRM RESTRICTD ASSETS

01 22950	ACCRUED INT PAYABLE DV ID BNDS	4,487.21
01 22951	ACCRUED BONDS PAYABLE DV ID	2,000.00

PERIOD ENDING 05/31/10

GENERAL FUND

-----TOTAL LIAB PYBL FRM REST ASSET

6,487.21

LONG TERM DEBT

01 21101 REVENUE BONDS PAYABLE - DV 311,977.05 01 22300 REVENUE BONDS PAYABLE - BH 772,000.00

TOTAL LONG TERM DEBT 1,083,977.05

TOTAL LIABILITIES 1,171,456.44

EOUITY -----

> 01 30109 CONTRIBUTED CAPITAL/HUD 291,035.88 01 30111 FMHA GRANTS 758,297.76 01 30113 CONTRIBUTED CAPITAL-WIP 47,441.57 01 31000 FUND BALANCE 1,972,489.29 01 31001 FUND BALANCE FEMA & OES 427,895.00 01 31111 CURR YEAR NET REVENUE/EXPENSE 581,819.19

TOTAL EQUITY 4,078,978.69

TOTAL LIABILITIES & EQUITY 5,250,435.13

STATEMENT OF REVENUE AND EXPENSE PERIOD ENDING 05/31/10

GENERAL FUND

		REV OR EXP	REV OR EXP		YTD 1 OF
	BUDGET	THIS MONTH	YEAR TO DATE	AVAILABLE	BUDGET
REVENUE					
TOTAL OPERATING REVENUE	1,134,241.00	87,703.13	1,085,980.67	48,260.33	95.75%
TOTAL NON-OPERATING REVEN		43,082.61			
TOTAL REVENUE	1,331,586.00	130,785.74	1,643,472.84	-311,886.84	123.42%
EXPENSE					
-					
TOTAL OPERATIONS EXPENSE	409,820.00	24,913.32	296,182.31	113,637,69	72.27%
TOTAL BULK SYSTEM EXPENSE		1,343.76			
TOTAL ADMINISTRATIVE EXPE	ENSE 596,900.00	34,572.32			
TOTAL OPERATING EXPENSE	1,006,720.00	60,829.40	785,337.51	221,382.49	78.01%
TOTAL NON-OPERATING EXPEN		43,106.53		•	
			-		
TOTAL EXPENSE	1,158,170.00	103,935.93	1,061,653.65	96,516.35	91.67%
NET REV/EXP GENERAL FUND	173,416.00	26,049.81	581,819.19	-408,403.19	335.50%
	####=========	===========	========	*****	

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Date _

Reviewed By

STATEMENT OF REVENUE AND EXPENSE PERIOD ENDING 05/31/10

		BUDGET	REV OR EXP	REV OR EXP	AVAILABLE	YTD % OF BUDGET
REVENUE						
OPERATING REVENUE						
01 41000	SERVICE LINE INSTALLATION FEES	2,510.00	0.00	0.00	2,510.00	0.00%
01 41001	BASIC FACILITIES CHARGE	8,196.00	0.00	0.00	8,196.00	0.00%
01 41100	INCOME METERED WATER	•	29,616.72	=		
01 41300	BASIC SERVICE CHARGE	567,930.00	49,938.21	548,291.25	19,638.75	96.54%
01 41400	INCOME METERED BULK WATER	0.00		51,130.50		0.00%
01 41600	INCOME REVENUE BONDS DV FMHA	48,546.00		41,994.53	6,551.47	86.50%
01 41700	INCOME OTHER (OPERATING)	21,600.00	3,094.03	30,401.81		140.75%
TOTAL OPERATING	REVENUE	1,134,241.00		1,085,980.67		95.75%
NON-OPERATING REVENUE						
01 49100	INCOME GEN TAX ID A 1% BH GA02	30,918.00	11,919.51	48.222.20	-17,304.20	155 97%
01 49101	INCOME BOND DEBT BH FMHA DAG1		19,141.58	•	33,460.30	
01 49102	INCOME GENERAL TAX 1% DV GA01		12,021.52		-15,625.93	
01 49200	INTEREST INCOME	2,000.00	0.00	2,234.25		
01 49201	INTEREST INCOME BOND FUNDS	6,000.00	0.00		6,000.00	0.00%
01 49600	INCOME OTHER (NON OPERATING)	500.00	0.00	0,00	500.00	
	INCOME-CONT CAPTL WIP (NONOPER)	0.00	0.00	6,391.09	0.00	
01 49999	FEDERAL/STATE GRANTS FEMA/OES	0.00	0.00	360,552.00	0.00	0.00%
TOTAL NON-OPERAT	TING REVENUE	197,345.00	43,082.61	557,492.17	-360,147.17	282.50%
TOTAL REVENUE		1,331,586.00	130,785.74	1,643,472.84	-311,886.84	123.42%
EXPENSE						
OPERATIONS EXPENSE						
	OPERATIONS COMPENSATION	355 000				
	UNIFORMS	199,000.00		165,037.65		
	AUTO CONTROLS	2,420.00		1,663.45		
	VEHICLE/TRACTOR/EQUIP EXPENSE	4,500.00		2,650.99		
01 54107	VEHICLE EXPENSE - FUEL	9,000.00	1,714.79	8,834.96	165.04	
01 54109	FIELD MATERIALS & SUPPLIES	20,000.00	454.99	16,617.06	3,382.94	83.09%
01 54111	WATER TESTING	45,000.00	1,203.74	58,942.26	-13,942.26	
01 54112	CONTRACTUAL SERV- ENGINEERING	9,000.00	294.00	4,529.50	4,470.50	50.33%
01 54114	WATER SYSTEM REPAIRS	10,000.00	0.00	0.00	10,000.00	0.00%
01 54115	BUILDING MAINTENANCE/REPAIR	12,000.00	164.14	4,003.99	7,996.01	33.37%
01 54117	AMES BASIN MONITORING	6,680.00	144.49	10,920.94	-4,240.94	
01 54119	COMMUNICATIONS EXPENSE	9,500.00	5,670.85	10,874.53	-1,374.53	114.47%
01 54121	DISINFECTION EXPENSE	3,200.00	199.66	2,689.11	510.89	84.03%
01 54125	POWER WELLS & PUMPS	4,000.00	0.00	4,523.42		113.09%
01 54130	OTHER OPERATIONS EXPENSES	62,000.00	0.00	42,069.39	19,930.61	67.B5%
01 54150	PAYROLL LABOR TO PROJECTS	13,520.00 0.00	0.00 0.00	14,218.65 -7,819.23	-698.65 0.00	105.17% 0.00%

PAG

			REV OR EXP	REV OR EXP		YTD 1 OF
		BUDGET		YEAR TO DATE	AVAILABLE	BUDGET
01 54160	VEH & EQUIP EXPENSE TO PROJECT	0.00	0.00	-4,787.40	0.00	0.00%
01 54170	INVENTORY EXP TO WIP PROJECTS	0.00		-38,786.96		
TOTAL OPERAT	FIONS EXPENSE	409,820.00	24,913.32	296,182.31	113,637.69	72.27%
BULK SYSTEM EXPENSE	3					
01 55001	PUMPING PLANT EXPENSE	0.00	53.34	6,208.86	0.00	400.0
01 55002	BULK OPERATIONS & MAINTENANCE	0.00	1,290.42	1,937.30	0.00	0.00%
TOTAL BULK S	BYSTEM EXPENSE	0.00	1,343.76	8,146.16	0.00	400.0
ADMINISTRATIVE EXPE	ense					
01 56001	DIRECTOR FEES	10,000.00	350.00	10,741.93	-741.93	107.42
01 56002	DIRECTOR MEETING EXPENSES	10,000.00	1,458.17	4,848.53	5,151.47	48.49%
01 56003	ADMINISTRATIVE COMPENSATION	217,000.00	17,472.38	180,385.59	35,614.41	83.13%
01 56005	ADMINISTRATIVE MEETING EXPENSE	1,000.00	11.68	1,035.01	-35.01	103.50%
01 56006	CONTRACTUAL SERV-AUDITOR	28,000.00	0.00	28,000.00	0.00	100.00%
01 56007	CONTRACTUAL SERV-LEGAL	80,000.00	662.40	30,705.46	49,294.54	38.38%
01 56008	PERS CONTRIBUTION	37,000.00	2,633.62	28,989.82	8,010.18	
01 56009	PAYROLL TAXES	9,300.00	471.06			
01 56011	TELEPHONE/FAX/INTERNET/WEB	6,250.00	59.99			
01 56012	MAILING EXPENSES	7,900.00	524.61			
01 56014	CONTRACTUAL SERV-OTHER	30,600.00	908.30			
01 56016	PROPERTY/LIABILITY EXPENSE	32,600.00	2,965.51	•		
01 56017	WORKERS COMP INSURANCE	13,000.00	1,034.67			
01 56018	DUES & SUBSCRIPTIONS	7,050.00	0.00	9,242.60		
01 56020	POWER OFFICES & YARDS	5,200.00	0.00	3,609.31	•	
01 56022	BAD DEBT EXPENSE	6,000.00	0.00	9,268.94	*	
01 56023	LEAK RELIEF	0.00	0.00	800.07	• •	
01 56025	PROPANE	1,000.00		1,835.95		
01 56030	OFFICE SUPPLIES	3,000.00			-1,346.38	
01 56100	EMPLOYEE BENEFITS INSURANCE	86,000.00		•		
01 56110	EMPLOYEE EDUCATION	6,000.00	67.86		•	
01 56150	PAYROLL FRINGE EXP TO PROJECTS			-2,814.92		0.00%
01 56160	OVERHEAD TO PROJECTS	0.00	46.52			
TOTAL ADMINI	STRATIVE EXPENSE	596,900.00	34.572.32	481,009.04	115,890.96	80.58%
			•	,	,	00.501
TOTAL OPERAT	'ING EXPENSE	1,006,720.00	60,829.40	785,337.51	221,382.49	78.01%
			,	· · · · · · · · · · · · · · · · · · ·	,	, 5.011
NON-OPERATING EXPEN	SE					
01 56200	OFFICE EQUIPMENT EXPENSE	3,450.00	45.67	3,146.08	303.92	91.19%
01 56300	CUSTOMER RELATIONS	1,000.00	789.05	3,094.59	-2,094.59	
01 56400	OTHER ADMINISTRATIVE EXPENSES	2,000.00	194.42	1,632.88	367.12	B1.54%
01 57000	INTEREST EXPENSE - BH BONDS	40,000.00	20,949.99	38,149.98	1,850.02	95.37%
01 57100	DEPRECIATION EXPENSE	0.00	21,127.40	209,663.23	0.00	0.00%
01 57350	MWA PIPELINE DEBT	73,000.00	0.00	0.00	73,000.00	0.00%
01 58100	ELECTION COSTS	15,000.00	0.00	8,318.00	6,682.00	
				0,510,00	4,402.00	55.45%

STATEMENT OF REVENUE AND EXPENSE PERIOD ENDING 05/31/10

		BUDGET	REV OR EXP	REV OR EXP	AVAILABLE	YTD % OF BUDGET
01 59100	INTEREST EXPENSE - DV BONDS	17,000.00	0.00	12,311.38	4,688.62	72.42%
TOTAL NON-OPER	ATING EXPENSE	151,450.00	43,106.53	276,316.14	-124,866.14	182.45%
TOTAL EXPENSE		1,158,170.00	103,935.93	1,061,653.65	96,516.35	91.67%
NET REV/EXP GENE	RAL FUND	173,416.00	26,849.81	581,819.19	-408,403.19	

GENERAL ACCOUNT (UNION BANK)

May-10	ion banny	
SOURCES OF FUNDS:		
SERVICE LINE INSTALLATION FEES	0.00	
BASIC FACILITIES CHARGE	0.00	
A/R - WATER	84,928.41	
MISCELLANEOUS REVENUE	885.88	
1% GENERAL TAX	23941.03	
BIGHORN AD VALOREM TAX	19141.58	
FED/STATE GRANTS FEMA/OES	0.00	
WITHDRAW FROM LAIF	47000.00	•
CUSTOMER DEPOSITS	1,850.00	
	· · · · · · · · · · · · · · · · · · ·	
TOTAL		177,746.90
USE OF FUNDS:		
DEBT SERVICE	86,949.99	
CAPITAL PURCHASES	77,870.73	
CAPITAL LEASE	1,173.89	
INVENTORY PURCHASES	2,627.58	
PREPAYMENTS - INSURANCE & POSTAGE	0.00	
PAYMENTS FOR SALARIES & WAGES	27,689.31	
ADMINISTRATIVE EXPENSE	18,976.68	
OPERATIONS EXPENSES	18,031.83	
TRANSFER TO INCREASE LAIF	0.00	
MISCELLANEOUS & CUSTOMER REFUNDS	1,005.29	
TOTAL		234,325.30
	:	

UNION BANK OF CALIFORNIA DISBURSEMENTS MAY2010

Datastream Check Register	205,667.70	205,667.70
EFT for Vendor Services		
Bank Fees Credit Card Fees Internet Access Fee Total EFT for Vendor Services	213.73 694.57 59.99	968.29
Wages for Paydate 05/13/10 Employee Tax Witholdings Employer Tax Expenses Wages check # 10141-10151	2,221.10 239.11 11,609.41	
		14,069.62
Wages for Paydate 05/27/10 Employee Tax Witholdings Employer Tax Expenses Wages check # 10166-10176	2,083.95 231.96 11,303.78	
•		13,619.69

Transfers to LAIF

Total Disbursements

234,325.30

Prepared By IM ICLANICAL

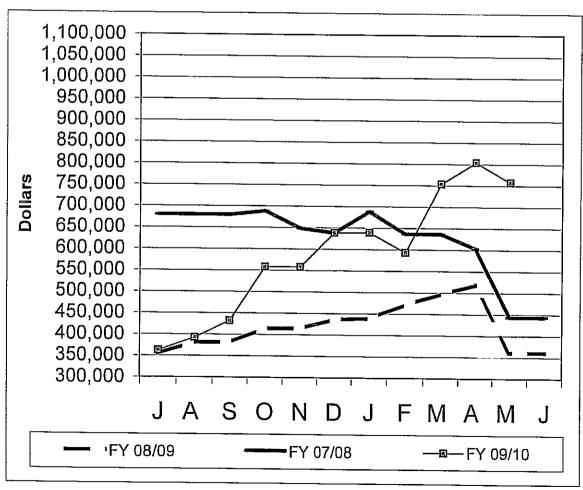
Date 60410

Reviewed By MASK

Local Agency Investment Fund Balance Timeline

						1.2		

	FY 07/08	FY 08/09	FY 09/10
July August September October November December January February March April May	679,189 679,189 679,189 688,186 648,186 638,186 688,186 636,402 636,402 603,292 443,292	354,364 381,364 381,364 414,076 414,076 436,076 438,737 471,737 496,737 518,901 360,901	362,520 392,520 432,520 558,397 558,397 638,397 639,258 593,258 753,258 804,136 757,136
June	443,292	360,901	



Prepared By McCoula Q
Date 60410
Reviewed By McCoulant

MAY 2010

TO:

JOANNE KEITER

FROM:

MICHELLE CORBIN

RE:

Consumption & Billing Comparison April 2010
Consumption

Resid	ential- North- E	Biahorn	Resider	Residential- South- Desert View							
	Meters	Usage (c.f.)		Meters	Usage (c.f.)						
Book 1	148	123	Book 7	167	126,159						
Book-2	183	0	Book 8	177	171,538						
Book 3	160	304	Book 9	189	217,272						
Book 4	153	8	Book 10	179	187,634						
Book 5	129	260	Book 11	191	227,329						
Book 6	137	. 0	Total	903	929,932						
Total	910	695		*							
<u>-</u>		· · · · · · · · · · · · · · · · · · ·	Co	nstruction Met	ers						
Bulk -Kid	kapoo, Well 4,	Cherokee		Meters	Usage (c.f.)						
	Meters	Usage (c.f.)	Book 40	0	0						
Book 30	41	12,210	Total	0	0						
Book 31	5	1,431									
Book 32	4	23,620	Billed Consump	tion	989,756						
Total	50	37,261	Non Billed Usag	e	8,834						
			Total Consump	tion	998,590						
	Bulk - Well 10										
	Meters	Usage (c.f.)	Active Resident	al Meters	1,813						
Book 33	44	21,872	Active Bulk Met	ers	94						
Total	44	21,872	Total Active Me	eters	1,907						
		Billing (Comparison								
			This Year	Last Year	Difference						
			APR	APR	More						
			2010	2009	(Less)						
Statistics			2010	2009	(Less)						
Statistics Total Custome	er Accounts		2010 997								
				1012	(15)						
Total Custome Usage in Cub		se)	997	1012							
Total Custome Usage in Cub Percentage In	ic Feet	se)	997	1012	(15) (95,723)						
Total Custome Usage in Cub Percentage In Revenues	ic Feet ncrease/(Decrea	se)	997 989,756	1012 1,085,479	(15) (95,723) -9%						
Total Custome Usage in Cub Percentage In Revenues Water Revenue	ic Feet ncrease/(Decrea ues	se)	997 989,756 32,945.11	1012 1,085,479 35,318.01	(15) (95,723) -9% (2,372.90)						
Total Custome Usage in Cub Percentage In Revenues Water Revenues Basic Service	ic Feet ncrease/(Decrea ues Charge	se)	997 989,756 32,945.11 49,878.60	1012 1,085,479 35,318.01 50,264.51	(15) (95,723) -9% (2,372.90) (385.91)						
Total Custome Usage in Cub Percentage In Revenues Water Revenues Basic Service Miscellaneous	ic Feet crease/(Decrea ues Charge	se)	997 989,756 32,945.11 49,878.60 396.65	1012 1,085,479 35,318.01 50,264.51 447.96	(15) (95,723) -9% (2,372.90) (385.91) (51.31)						
Total Custome Usage in Cub Percentage In Revenues Water Revenues Basic Service Miscellaneous Delinquent Ch	ic Feet Icrease/(Decrea Ues Charge Inarges		997 989,756 32,945.11 49,878.60 396.65 1,478.14	1012 1,085,479 35,318.01 50,264.51 447.96 1,352.58	(15) (95,723) -9% (2,372.90) (385.91) (51.31) 125.56						
Total Custome Usage in Cub Percentage In Revenues Water Revenues Basic Service Miscellaneous Delinquent Ch	ic Feet crease/(Decrea ues Charge		997 989,756 32,945.11 49,878.60 396.65	1012 1,085,479 35,318.01 50,264.51 447.96	(15) (95,723) -9% (2,372.90) (385.91) (51.31)						
Total Custome Usage in Cub Percentage In Revenues Water Revenue Basic Service Miscellaneous Delinquent Ch Total Op	ic Feet Increase/(Decrea	nues	997 989,756 32,945.11 49,878.60 396.65 1,478.14	1012 1,085,479 35,318.01 50,264.51 447.96 1,352.58	(15) (95,723) -9% (2,372.90) (385.91) (51.31) 125.56						
Total Custome Usage in Cub Percentage In Revenues Water Revenue Basic Service Miscellaneous Delinquent Ch Total Op	ic Feet Icrease/(Decrea Ues Charge Inarges	nues	997 989,756 32,945.11 49,878.60 396.65 1,478.14 84,698.50	1012 1,085,479 35,318.01 50,264.51 447.96 1,352.58 87,383.06	(15) (95,723) -9% (2,372.90) (385.91) (51.31) 125.56 (2,684.56)						
Total Custome Usage in Cub Percentage In Revenues Water Revenues Basic Service Miscellaneous Delinquent Ch Total Op Debt Service FMHA **	ic Feet Icrease/(Decrea ues Charge s narges perating Reve Revenues (pas	nues ss through)	997 989,756 32,945.11 49,878.60 396.65 1,478.14	1012 1,085,479 35,318.01 50,264.51 447.96 1,352.58	(15) (95,723) -9% (2,372.90) (385.91) (51.31) 125.56						
Total Custome Usage in Cub Percentage In Revenues Water Revenue Basic Service Miscellaneous Delinquent Ch Total Op Debt Service FMHA ** Total Debt	ic Feet icrease/(Decrea ues Charge s narges perating Reve Revenues (pas	nues ss through) nues	997 989,756 32,945.11 49,878.60 396.65 1,478.14 84,698.50	1012 1,085,479 35,318.01 50,264.51 447.96 1,352.58 87,383.06	(15) (95,723) -9% (2,372.90) (385.91) (51.31) 125.56 (2,684.56)						
Total Custome Usage in Cub Percentage In Revenues Water Revenue Basic Service Miscellaneous Delinquent Ch Total Op Debt Service FMHA ** Total Debi Additional In	ic Feet Increase/(Decrea Les Charge Sharges Derating Reve Revenues (past It Service Rever	nues ss through) nues arding Pass Throug	997 989,756 32,945.11 49,878.60 396.65 1,478.14 84,698.50 8,407.79	1012 1,085,479 35,318.01 50,264.51 447.96 1,352.58 87,383.06	(15) (95,723) -9% (2,372.90) (385.91) (51.31) 125.56 (2,684.56)						
Total Custome Usage in Cub Percentage In Revenues Water Revenue Basic Service Miscellaneous Delinquent Ch Total Op Debt Service FMHA ** Total Debi Additional In	ic Feet Icrease/(Decrea Ues Charge Sharges Derating Reve Revenues (past t Service Rever	nues ss through) nues arding Pass Throug	997 989,756 32,945.11 49,878.60 396.65 1,478.14 84,698.50	1012 1,085,479 35,318.01 50,264.51 447.96 1,352.58 87,383.06 8,461.39	(15) (95,723) -9% (2,372.90) (385.91) (51.31) 125.56 (2,684.56)						

JUNE 2010

Residential-North-Bighorn

TO:

JOANNE KEITER

FROM:

MICHELLE CORBIN

RE:

Consumption & Billing Comparison May 2010

Consumption

Residential-South-Desert View

	Meters	Usage (c.f.)	reside		Jen /- f \					
Book 1	148	164,986	Book 7	Meters	Usage (c.f.)					
Book 2	183	·		167	735					
Book 3	160	214,283	Book 8	177	44					
		163,419	Book 9	189	214					
Book 4	153	151,861	Book 10	179	0					
Book 5	129	137,350	Book 11	191	590					
Book 6	137	137,842	Total	903	1,583					
Total	910	969,741								
Bulk -Ki	ickapoo, Well 4,	Cherokee	C	Construction Met Meters	ers Usage (c.f.)					
Dail III	Meters	Usage (c.f.)	Book 40	0						
Book 30	41	12,917	Total	0	<u>U</u>					
Book 31	5	1,739	TOTAL	U						
Book 32	4	21,370	Billed Consum	ntion	1 020 050					
Total	50	36,026	Non Billed Usa		1,030,869 64,961					
		00,020	Total Consum		1,095,830					
	Bulk - Well 10	1	Total Collogn	iption	1,030,030					
	Meters	Usage (c.f.)	Active Resider	tial Motors	1,813					
Book 33	44	23,519	Active Bulk Me		1,613 94					
Total	44	23,519			1,907					
				Total Active Meters						
Billing Comparison										
			This Year	Last Year	Difference					
			This Year MAY	Last Year MAY	Difference More					
Statistics			MAY	MAY	More					
Statistics Total Custom	ner Accounts		MAY	MAY 2009	More (Less)					
			MAY 2010 100	MAY 2009 4 1013	More (Less) (9)					
Total Custon Usage in Cul		se)	MAY 2010	MAY 2009 4 1013	More (Less)					
Total Custon Usage in Cul Percentage I	bic Feet	se)	MAY 2010 100	MAY 2009 4 1013	More (Less) (9) (138,692)					
Total Custom Usage in Cul Percentage I Revenues	bic Feet ncrease/(Decrea	se)	MAY 2010 100 1,030,86	MAY 2009 4 1013 9 1,169,561	More (Less) (9) (138,692) -12%					
Total Custom Usage in Cul Percentage I Revenues Water Rever	bic Feet ncrease/(Decrea nues	se)	MAY 2010 1,030,86	MAY 2009 4 1013 9 1,169,561 2 38,940.78	More (Less) (9) (138,692) -12% (4,756.16)					
Total Custom Usage in Cul Percentage I Revenues Water Revenues Basic Service	bic Feet ncrease/(Decrea nues e Charge	se)	MAY 2010 1,030,86 34,184.62 50,158.2	MAY 2009 4 1013 9 1,169,561 2 38,940.78 50,424.90	(4,756.16) (266.69)					
Total Custom Usage in Cul Percentage I Revenues Water Rever Basic Service Miscellaneou	bic Feet ncrease/(Decrea nues e Charge is	se)	MAY 2010 1,030,86 34,184.62 50,158.2	MAY 2009 4 1013 9 1,169,561 2 38,940.78 50,424.90 361.10	(9) (138,692) -12% (4,756.16) (266.69) 133.00					
Total Custom Usage in Cul Percentage I Revenues Water Rever Basic Service Miscellaneou Delinquent C	bic Feet ncrease/(Decrea nues e Charge s charges		MAY 2010 1,030,86 34,184.62 50,158.2	MAY 2009 4 1013 9 1,169,561 2 38,940.78 50,424.90 361.10 3 1,587.83	(4,756.16) (266.69)					
Total Custom Usage in Cul Percentage I Revenues Water Rever Basic Service Miscellaneou Delinquent C	bic Feet ncrease/(Decrea nues e Charge is		MAY 2010 1,030,86 34,184.62 50,158.2	MAY 2009 4 1013 9 1,169,561 2 38,940.78 50,424.90 361.10 3 1,587.83	(9) (138,692) -12% (4,756.16) (266.69) 133.00					
Total Custom Usage in Cul Percentage I Revenues Water Rever Basic Service Miscellaneou Delinquent C Total O	bic Feet ncrease/(Decrea nues e Charge as charges perating Reve	nues	MAY 2010 1,030,86 34,184.62 50,158.2 494.10 1,832.48	MAY 2009 4 1013 9 1,169,561 2 38,940.78 50,424.90 361.10 3 1,587.83	More (Less) (9) (138,692) -12% (4,756.16) (266.69) 133.00 244.65					
Total Custom Usage in Cul Percentage I Revenues Water Rever Basic Service Miscellaneou Delinquent C Total O Debt Service	bic Feet ncrease/(Decrea nues e Charge s charges	nues	MAY 2010 1,030,86 34,184.62 50,158.2 494.10 1,832.48 86,669.33	MAY 2009 4 1013 9 1,169,561 2 38,940.78 50,424.90 361.10 1,587.83 91,314.61	(9) (138,692) -12% (4,756.16) (266.69) 133.00 244.65 (4,645.28)					
Total Custom Usage in Cul Percentage I Revenues Water Rever Basic Service Miscellaneou Delinquent C Total O Debt Service FMHA **	bic Feet ncrease/(Decrea nues e Charge scharges perating Reve e Revenues (pas	nues ss through)	MAY 2010 1,030,86 34,184.62 50,158.2 494.10 1,832.48	MAY 2009 4 1013 9 1,169,561 2 38,940.78 50,424.90 361.10 1,587.83 91,314.61	More (Less) (9) (138,692) -12% (4,756.16) (266.69) 133.00 244.65					
Total Custom Usage in Cul Percentage I Revenues Water Rever Basic Service Miscellaneou Delinquent C Total O Debt Service FMHA ** Total Deb	bic Feet ncrease/(Decrea nues e Charge s charges perating Reve e Revenues (pas	nues ss through) nues	MAY 2010 1,030,86 34,184.62 50,158.2 494.10 1,832.48 86,669.33	MAY 2009 4 1013 9 1,169,561 2 38,940.78 50,424.90 361.10 1,587.83 91,314.61	(9) (138,692) -12% (4,756.16) (266.69) 133.00 244.65 (4,645.28)					
Total Custom Usage in Cul Percentage I Revenues Water Rever Basic Service Miscellaneou Delinquent C Total O Debt Service FMHA ** Total Det Additional II	bic Feet ncrease/(Decrea nues e Charge sharges perating Reve e Revenues (pas of Service Reven	nues ss through) nues arding Pass Throu	MAY 2010 1,030,86 34,184.62 50,158.2 494.10 1,832.48 86,669.33	MAY 2009 4 1013 9 1,169,561 2 38,940.78 50,424.90 3 361.10 3 1,587.83 8 91,314.61 9 2.33	(9) (138,692) -12% (4,756.16) (266.69) 133.00 244.65 (4,645.28)					
Total Custom Usage in Cul Percentage I Revenues Water Rever Basic Service Miscellaneou Delinquent C Total O Debt Service FMHA ** Total Det Additional II	bic Feet ncrease/(Decrea nues e Charge sharges perating Reve e Revenues (pas of Service Revenues (pas nual debt service	nues ss through) nues arding Pass Throu	MAY 2010 1,030,86 34,184.62 50,158.2 494.10 1,832.48 86,669.33	MAY 2009 4 1013 9 1,169,561 2 38,940.78 50,424.90 361.10 3 1,587.83 91,314.61 3 2.33	(9) (138,692) -12% (4,756.16) (266.69) 133.00 244.65 (4,645.28)					



5/3/2010

TO:

Board of Directors

FROM:

Kit Boyd

RE:

APRIL Production

	Cubic Feet	Total Gallons	Average	Total	
	Pumped	Pumped	GPM	Running Time	acre feet
Well 2	0	0	#DIV/0!	0	0.00
Well 3	0	0	#DIV/0!	0	0.00
Well 4	0	0	#DIV/0!	0	0.00
Well 6	161,230	1,206,000	454	44.3	3.70
Well 7	420,100	3,142,348	408	128.5	9.64
Well 8	622,000	4,652,560	1,014	76.5	14.28
Well 9	107,900	807,092	701	19.2	2.48
Well 10	21,500	160,820	71	37.7	0.49
Total	1,332,730	9,968,820			30.60

Wells 2, 3 and 4 did not run this month

A Boosters	98,670	738,052	129	95.7
C Boosters	147,400	1,102,552	278	66.2
Total	246,070	1,840,604		



6/9/2010

TO:

Board of Directors

FROM:

Kit Boyd

RE:

May Production

	Cubic Feet Pumped	Total Gallons Pumped	Average GPM	Total Running Time	acre feet
Well 2	0	0	#DIV/01	0	0.00
Well 3	0	0	#DIV/0!	0	0.00
Well 4	0	0	#DIV/0!	0	0.00
Well 6	595,870	4,457,108	435	170.7	13.68
Well 7	85,930	642,756	406	26.4	1.97
Well 8	757,900	5,669,092	1,011	93.5	17.40
Well 9	160,500	1,200,540	707	28.3	3.68
Well 10	24,140	180,567	71	42.1	0.55
Total	1,624,340	12,150,063			37.29
Wells 2, 3 and	d 4 did not run this	month			

A Boosters	108,740	042 275	4.40	05.2
A Doosters	100,740	813,375	142	95.7
C Boosters	158,100	1,182,588	281	70.1
Total	266,840	1,995,963		



May 1, 2010

TO:

Joanne Keiter

FROM:

Michelle Corbin

SUBJECT:

Service Order Report July 2009 through June 2010

	J	Α	s	0	N	D	J	F	М	Α	М	J	YTD
Mainline Leaks:	1	0	0	0	0	0	0	0	1	0			2
Service Line Repairs:	2	6	3	4	2	4	1	0	1	1			24
Service Line Replacements:	8	3	0	1	0	1	0	0	1	2			16
Service Line Installations:	0	0	0	0	0	0	0	0	0	0			0
Meter Changeouts*	110	142	3	18	43	15	2	2	1	2			338
Water Quality Complaints:**	0	0	2	0	1	0	2	0	1	2			8
48 Hour Tags for NSF Checks:	2	1	2	5	1	2	2	1	12	4			32
Lock Offs for Non-Payment:	8	1	8	6	14	7	13	8	9	9			83
Unlocks After Payment Made:	6	2	3	3	4	2	3	2	7	1			33
All Other Miscellaneous:	170	167	151	144	141	125	152	135	112	147			1444
Total	307	322	172	181	206	156	175	148	145	168			1980

^{*}Meter replacement program started 6/18/08 with Route 09. Other meter exchanges included in misc.

^{**} High or low pressure complaints fall within this category.



June 1, 2010

TO:

Joanne Keiter

FROM:

Michelle Corbin

SUBJECT:

Service Order Report July 2009 through June 2010

	J	Α	s	0	N	D	J	F	М	Α	М	J	YTD
Mainline Leaks:	1	0	0	0	0	0	0	0	1	0	0		2
Service Line Repairs:	2	6	3	4	2	4	1	0	1	1	4		28
Service Line Replacements:	8	3	0	1	0	1	0	0	1	2	2		18
Service Line Installations:	0	0	0	0	0	0	0	0	0	0	0		0
Meter Changeouts*	110	142	3	18	43	15	2	2	1	2	1		339
Water Quality Complaints:**	0	0	2	0	1	0	2	0	1	2	2		10
48 Hour Tags for NSF Checks:	2	1	2	5	1	2	2	1	12	4	0		32
Lock Offs for Non-Payment:	8	1	8	6	14	7	13	8	9	9	9		92
Unlocks After Payment Made:	6	2	3	3	4	2	3	2	7	1	4		37
All Other Miscellaneous:	170	167	151	144	141	125	152	135	112	147	149		1593
Total	307	322	172	181	206	156	175	148	145	168	171	2	2151

^{*}Meter replacement program started 6/18/08 with Route 09. Other meter exchanges included in misc.

^{**} High or low pressure complaints fall within this category.

TODD ENGINEERS

GROUNDWATER · WATER RESOURCES · HYDROGEOLOGY · ENVIRONMENTAL ENGINEERING

June 8, 2010

To:

Marina West

Bighorn-Desert View Water Agency

622 S. Jemez Trail

Yucca Valley, California 92284

From:

Daniel Craig, Project Manager

Subject:

Progress Report - May 2010

Project Management, Permitting, Hydrogeologic Feasibility Study and

Groundwater Management Plan Project

Bighorn-Desert View Water Agency and Todd Engineers

Todd Engineers (Todd) is pleased to submit this Monthly Progress Report for the *Project Management, Permitting, Hydrogeologic Feasibility Study and Groundwater Management Plan* Project (Project) for the period of May 1 through May 31, 2010.

The following summarizes the work completed during the period, costs for the period and to date, and anticipated activities for the upcoming monthly period.

Work Completed During May 2010

Task 1 Project Management – Todd provided project management support including tracking of project costs, progress, and schedule.

Task 2 Regulatory Permitting – Todd and Kennedy/Jenks began preparation of major permit applications/letters to permitting agencies including: a draft letter to the Army COE requesting clarification on jurisdictional waters; a letter to San Bernadino County Public Works requesting a "no objection" letter permit Road Encroachment permit; a letter/application for a California Fish and Game Service streambed alteration permit. Draft letters/application forms will be provided to BDVWA for review in mid-June 2010.

Task 3.4 Groundwater Flow Evaluation – Todd completed calibration of the MODFLOW groundwater flow model of the Pipes and Reche Subbasins. Inverse simulations using the PEST parameter estimation program were conducted to better estimate distribution of aquifer permeabilities and fault barrier conductance. Estimates of sustainable yield were completed and documented. Preliminary simulations of groundwater flowpaths through the basin under current flow conditions and for hypothetical recharge basin operations were completed.

Task 3.6 Recharge Feasibility Study Report – Todd began development of the Recharge FS Report including preparation of text and supporting tables and figures documenting hydrogeologic conditions and model simulations of recharge.

Task 4.1 Groundwater Management Plan Report – Todd continued development of the GWMP Report including monitoring plan and model documentation.

Task 4.2 Support for MOU and Water Agreement Amendment - Todd and Kennedy/Jenks, provided support for a new water agreement between the parties.

Work Planned for June 2010

Task 2 Regulatory Permitting – Todd and Kennedy/Jenks Consultants will complete draft letters/applications for necessary regulatory agency permits required to construct and operate the Reche Spreading Grounds. Draft letters/applications will be provided to BDVWA for review prior to submitting them to the agencies.

Task 3.4 Groundwater Flow Evaluation – Todd will document the estimates of basin sustainable yield and the MODFLOW model as an attachment to the GWMP and Recharge FS Reports.

Task 3.6 Recharge Feasibility Study Report - Todd will continue development of the Recharge FS Report

Task 4.1 Groundwater Management Plan - Todd will continue development of the GWMP

Task 4.2 Support for MOU and Water Agreement Amendment - Todd and Kennedy/Jenks will participate in the the June 2010 meeting with the parties at Mojave Water Agency.

Charges to Date and Budget Summary

Charges to date and budget remaining (through May 31, 2010) are summarized in the attached tables. Total professional charges for the Period May 1 through May 31, 2010 are \$34,305.38, bringing total charges to date to \$141,647.38 out of the approved project budget of \$469,228.45. The remaining budget is \$327,581.07.

Attachments:

Table 1. Charges to Date and Budget Remaining

Table 2. Project Costs to Date



Project Management Permitting Hydrogeologic Feasibility Study.	line. Hydror	nemont Permitting Hydrogeologic Feasthillt Shidy, and Groundwater Management Plan	asibility 9	Study, and G	and Groundwater Management Plan	r Manan	amont Pla							1
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Task 1 Project Management	EP	97'0	4	0		0	47.25	\$ 6,842.50	\$ 172.85 S	120,02	\$ 30,16	18.2 S		81.980,8
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gamant	57	0.25	4	- 15	- 0	0	47,25	3 8,642.50 \$	\$ 172.85 \$	120,00	H	5,67		S 0.960.38
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. Регийկոց Ֆսրրու			111	8		О	20.25	4,051,25	\$ 50.00 \$,		•		\$ 14,680.50
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Monitoring Well Installation	-	0	3.5	0	0			2,285,5	10	1	,			2,645,90
3.2 HDWD Well No. 24 Aquiter Test	0		- 1	a		0	$\overline{}$			1		4	•	
1.3 Perennial Yield Assessment	×		175	P		9	5	13,580,00	S 271.20 S	1	1,187,50	4	•	5,018,70
1,4 Graundwater Flow Evaluation	200		120.75		-		368.75	\$ 68,700,00	\$ 1,374.00 \$		D,00	*		\$ 70,064,00
3.5 Water Quality Evaluation	13.5	0	-	8	-	Ė	11.5	5 2,497.50	\$ 49,05 \$	•	•	1	•	2,547,45
3.6 Hydrogeology FS Report	18.5	С	В	. 0	ō	-	10.5	\$ 3,422,50	5 6B.45 S	-	•	s	•	5 3,400.05
Task 3 Total	וזגנ		169,25	· (6	0	q	518,25	\$ 90,775,00	1,8		1,197.50	5 . 5	•	S 03,788,09
Task 4 – Groundweler Noneysmant Plan and Waler Agreemant Ammendment														
4,1 GWMP	75	5.5	BE	. D	.0	-	97.5	17,115,00	5 342.30 \$		-		-	3 17,457,30
4,2 Agreemant Ammendment	14		3.5			9	17.5	3,150,021	S 63.00 S		\$ 1,025.00		1,895,20	5 6,733.20
Task 4 Total	89	8,8	41.5	o	6	=	115	\$ 20,265,00	\$ 405.30 \$		1,625.90		1,895,20	\$ 24,190,50
Teak 8 - Aupport Stakahol <i>denP</i> ublic Outreach Support									\$.		3,250,00			
Total Charges to Date through May 31, 2010	455.28	et.	245,75			6	706.75	124,633,75	3,402.68 \$	128,00	2.061.08	50 E	11,513,41	5 141.647.38
	I													



Todd Engineers and Kennedy/Jenks Consultants

Table 2. Charges to	Charges to Date and Budget Rema	udget Remaining (through May 31, 2010)	10)
Project Management, Permitting, Hydrogeologic		Feasibility Study, and Groundwater Management Plan	
TaskNamed	The state of the s	Charges (Orbales (May)317 2010 Care	
Task 1 — Project Management	\$38,831,60	\$6,980.38	527,851.22
Task 2 – Permitting Support	\$39,356.00	\$14,688.50	\$24,667,50
Task 3 — Hydrogeology Feasibilliy Studies 3.1 Vadose Zone Investioation and			
Monitoring Well Installation	\$132,916.25	\$2,646,90	\$130,268,35
3,2 HDWD Well No. 24 Aquifer Test	\$18,638.40	\$0.00	\$18,538,40
3.3 Perennial Yield Assessment	515,381.60	515,018.70	\$362.80
3.4 Groundwater Flow Evaluation	\$78,674,40	\$70,084.00	\$9,480.40
3.5 Water Quality Evaluation	\$15,867,00	\$2,547,45	\$13,319,65
3.6 Hydrogeology FS Report	534,399,60	53,490,95	\$30,908,65
Task 3 Total	\$2216,777,25 \$\frac{1}{2}\frac{1}	Sest/DB.00	27.615 47.615 47.615 47.615 47.615 47.615 47.615 47.615 47.615 47.615 47.615 47.615 47.615 47.615 47.615 47.61
Task 4 – Groundwater Management Plan and Water Agreement Ammendment	B		
4.1 GWMP	\$40,330.80	\$17,457.30	522,873.50
4.2 Agreement Ammendment	\$41,451.20	\$6,733,20	\$34,718.00
Task 4 Totai	\$81,782.00	\$24,190,50	\$67,591,60
Task 6 - Support Stakeholder/Public Outreach Support	\$14,481,50	\$0.00	\$14,481,50
Project Total	\$469,228,45	\$141,647.38	\$327,581.07

Appendix B

Ames/Reche Groundwater Storage and Recovery Program and Management Agreement - Groundwater Monitoring Program and Protocols Plan

MONITORING PROGRAM PLAN

A. Recitals

- i Bighorn Desert View Water Agency is a public entity organized and operating pursuant to the provisions of the Bighorn Desert View Water Agency Law, California Water Code Appendix, Sections 112-1 et. seq.
- ii Hi-Desert Water District is a County Water District organized and operating pursuant to the provisions of the County Water District Law, California Water Code Sections 30,000 et. seq.
- iii Mojave Water Agency is a public entity organized and operating pursuant to the provisions of the Mojave Water Agency Law, California Water Code <u>Appendix</u> Sections 97-1 *et. seq.*
- iv County of San Bernardino Service Area No. 70 W-1 Landers is a public entity governed by the San Bernardino County Board of Supervisors pursuant to the provisions of California Government Code Sections 25210 et. seq.
- v County of San Bernardino Service Area No. 70 W-4 Pioneertown is a public entity governed by the San Bernardino County Board of Supervisors pursuant to the provisions of California Government Code Sections 25210 *et. seq.*
- vi The Parties have formed a management area for purposes of this Agreement that is referred to herein as "the Basin." The boundaries of the Basin are generally described in Exhibit A and depicted on Exhibit B hereto. In support of this Agreement are the Ames/Reche Spreading Grounds and Recovery Program and Management Agreement and the BDV Ames/Reche Groundwater Management Plan which provide a basis for long-term management of local groundwater resources.
- vii The purposes of this Agreement are to establish the monitoring program and participant responsibility for the monitoring program which is a mechanism for the management, water supply reliability and protection of the Basin.

MONITORING PROGRAM PLAN

B. Agreement

MWA shall assist with administration of a monitoring program to ensure protection of the Basin as a water supply for the Parties hereto and their end users. The monitoring program will utilize the wells identified in Exhibit C hereto at a minimum. At MWA's direction, monitoring points may be added or removed over time, as practical and necessary, from the program to provide a more accurate depiction of the state of the Basin as to the maintenance of supplies and water quality. Any changes to the monitoring program shall be approved in writing by the other Parties' general managers with the consent of all parties. MWA's staff and the participants will take groundwater level measurements and samples for quality testing on a schedule and in accordance with protocols reasonably satisfactory to and approved in writing by the other Parties' general managers herein.

Production Wells

Production wells located within the management area are listed in the following table and shown on Exhibit C.

Groundwater Production: BDV, W-1, W-4 and Hi-Desert agree to provide to MWA each year no later than July 10, the meter readings, electrical records and any available data reflecting the production of water from the Basin from all of the entities' wells for the immediately prior 12 months (July 1 - June 30).

<u>Water Levels</u>: The well owner shall monitor water levels in these wells on a quarterly basis or beter and turn all water level records over to the MWA annually on or before July 10.

MONITORING PROGRAM PLAN

<u>Water Quality Sampling:</u> The owner shall collect and have analyzed Title 22 water quality samples from these active wells in accordance with their own California Department of Public Health (CDPH) requirements. Production wells listed below shall be sampled for Total dissolved Solids (TDS), Gross Alpha and Uranium by the respective well owner annually for the first 5-years of the program initiating on or before September 1, 2012.

SWN	Description
01N05E02A01	HDWD #21
01N05E19B01	CSA 70 W-4 Well 0
01N05E19B04	CSA 70 W-4 Well 7
01N05E19B06	CSA 70 W-4 Well 8
01N05E20D01	CSA 70 W-4 Well 2
01N05E20D02	CSA 70 W-4 Well 1
01N05E30C01	CSA 70 W-4 Well 4
01N05E30D02	CSA 70 W-4 Well 5
01N06E17A01	HDWD #10E
02N05E12B01	BDVWA #6
02N05E12B02	BDVWA #7
02N05E12C02	BDVWA #9
02N05E22J01	BDVWA #8
02N05E24H01	HDWD #24
02N05E27K02	BDVWA #2
02N05E27K03	BDVWA #3
02N05E27R01	BDVWA #4
02N05E36C01	HDWD #20
02N06E07Q03	CSA 70 W-1, Well #3
02N06E18B01	CSA 70 W-1, Well #1
02N06E18B02	CSA 70 W-1, Well #2
02N06E30N01	HDWD #6

MONITORING PROGRAM PLAN

Monitoring Wells

Monitoring wells located within the management area are listed in the following table and shown on Exhibit C. The MWA shall monitor water levels in these wells on a semiannual basis or better. The MWA shall collect and have analyzed water quality samples from 02N05E24H02 (BDVMW #2) and 02N05E24P01 (BDVMW #1) annually. Analyses will include general minerals, gross alpha, uranium and inorganic constituents. Water level measurements and water quality data will be posted to the USGS National Water Information System (NWIS) website.

SWN	Description
01N05E02N01	NWIS water level records available from
	1952 - 2011.
01N05E11C02	NWIS water level records available from
	1998 - 2010.
02N05E01G01	Gubler Farm Well
02N05E12N01	NWIS water level records available from
	1971 - 2010.
02N05E24H02	BDVMW #2
02N05E24P01	BDVMW #1
02N05E27A01	USGS MW #6
02N06E18F01	BH-1
02N06E31D01	NWIS water level records available from
	1971 - 2010.

MONITORING PROGRAM PLAN

Communications:	Mailed notices shall be addressed as set forth below, but each Party
may change its add	ress by written notice to the Parties.

To: Hi-Desert Water District

55439 29 Palms Hwy. Yucca Valley, CA 92284

Attention: Ed Muzik, General Manager

To: Bighorn-Desert View Water Agency

622 S. Jemez Trail

Yucca Valley, CA 92284

Attention: Marina West, General Manager

To: County of San Bernardino Special District

County Service Area No. 70

12402 Industrial Blvd., Building D, Suite 6

Victorville, CA 92395

Attention: Jeffrey Rigney, Director Special Districts Department

To: Mojave Water Agency

13846 Conference Center Drive

Apple Valley, CA 92307

Attention: Kirby Brill, General Manager

IN WITNESS WHEREOF, the Parties have entered into this Agreement as of the date stated below opposite the name of each such Party.

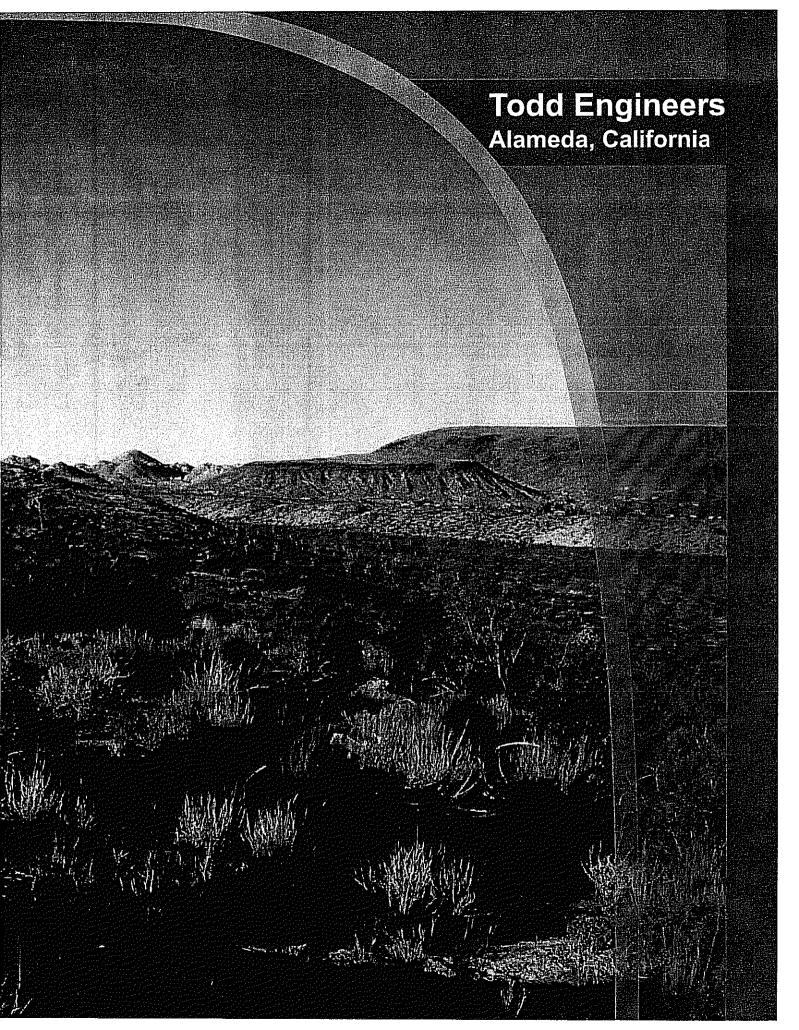
BIGHORN-DESERT VIEW WATER AGENCY

Dated:	By:	
	By:	

MONITORING PROGRAM PLAN

COUNTY OF SAN BERNARDINO SPECIAL DISTRICT COUNTY SERVICE AREA 70 IMPROVEMENT ZONE W-1

Dated:	By:
	Ву:
	COUNTY OF SAN BERNARDINO SPECIAL DISTRIC COUNTY SERVICE AREA 70 IMPROVEMENT ZONE W-4
Dated:	By:
	Ву:
	HI-DESERT WATER DISTRICT
Dated:	By:
	Ву:
	MOJAVE WATER AGENCY
Dated:	By:
	By:



RESOLUTION NO. 12R-XX

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE BIGHORN DESERT VIEW WATER AGENCY NOMINATING TERRY BURKHART FOR REGULAR SPECIAL DISTRICT MEMBER OF THE LOCAL AGENCY FORMATION COMMISSION

WHEREAS, the Local Agency Formation Commission officially opened the nomination period for the position of Regular Special District member on the Local Agency Formation Commission (LAFCO).

WHEREAS, the Agency would like to nominate Terry Burkhart for this position.

NOW, THEREFORE, BE IT RESOLVED that effective February 28, 2012, The Board of Directors to the Bighorn-Desert View Water Agency hereby nominates the following person for the position on the Local Agency Formation Commission:

Terry Burkhart REGULAR SPECIAL DISTRICT MEMBER

PASSED, APPROVED AND ADOPTED by the Board of Directors to Bighorn-Desert View Water Agency this 28th day of February, 2012.

Ву	
Mid	chael McBride, President of the Board
l, David Larson, do hereby certify that at its regular 2012, the Board of Directors voted to nominate t Regular Special District Member of the Local Ag Bernardino County, by the following vote:	he above-identified candidate for the
Ayes:	
Noes:	
Absent:	
Abstain:	
David Larson, Secretary of the	Board Dated

Attached: Letter of Interest of Resume of Nominee



LOCAL AGENCY FORMATION COMMISSION

215 North "D" Street, Suite 204 • San Bernardino, CA 92415-0490 (909) 383-9900 • Fax (909) 383-9901 E-mail: lafco@lafco.sbcounty.gov • www.sbclafco.org

Established by the State of California to serve the Citizens, Cities, Special Districts and the County of San Bernardino

February 6, 2012

COMMISSIONERS

JIM BAGLEY Public Member

GINGER COLEMAN City Member

KIMBERLY COX Special District

JAMES V. CURATALO, Vice Chair Special District

LARRY McCALLON City Member

BRAD MITZELFELT, Chair Board of Supervisors

JANICE RUTHERFORD
Board of Supervisors

ALTERNATES

BOB COLVEN Public Member

NEIL DERRY Board of Supervisors

ROBERT W. SMITH Special District

DIANE WILLIAMS City Member

STAFF

KATHLEEN ROLLINGS-McDONALD Executive Officer

SAMUEL MARTINEZ
Assistant Executive Officer

MICHAEL TUERPE Project Manager

Vacant
Clerk to the Commission

ANGELA M. SCHELL
Deputy Clerk to the Commission

REBECCA LOWERY
Deputy Clerk to the Commission

LEGAL COUNSEL

CLARK H. ALSOP

TO:

Presidents of the Boards of Directors of the Independent

Special Districts in San Bernardino County

SUBJECT:

Special Districts Selection Committee

This letter will officially open the nomination period for the position of Regular Special District member on the Local Agency Formation Commission (LAFCO). The regular voting member position is currently held by Kimberly Cox. The term of office is scheduled to expire May 7, 2012. The nomination period for this position will be 30 days, opening on February 8, 2012, and ending at the close of business at 5:00 p.m. on March 12, 2012.

Nominations for the position will need to be submitted by District Board vote. The signed original nomination form, with the name of each voting Board Member outlined, must be received in the LAFCO office by 5:00 p.m. on March 12, 2012. If a faxed copy of the nomination form is provided by the March 12 deadline, the original signed copy must be received by 5:00 p.m. on March 19, 2012, or the nomination will be declared invalid.

Enclosed with this letter is a sample nomination form for the position outlining the date of the action and District Board vote. Nominations submitted without a date or Board action will be returned to the District and will need to be resubmitted within the nomination period in order to be considered valid. If only a single candidate is nominated, pursuant to the provisions of Government Code Section 56332(c)(1), that candidate shall be deemed selected with no further vote required.

At the end of the nomination period, LAFCO staff will prepare and send, by certified mail, to each independent special district a ballot with the candidates nominated and the voting instructions.

A long-standing policy of the Selection Committee is to encourage balanced geographic representation with valley, desert and mountain districts seated on the Commission as voting or alternate members. The position under nomination is now represented by the north desert area and represents a community services district. A copy of the Policy Statement is attached for your information.

Please let me know if you have any questions concerning the nomination process. You may contact me at the address listed above, by email at kmcdonald@lafco.sbcountv.gov, or by phone at (909) 383-9900.

Sincerely,

KATHLEEN ROLLINGS-McDONALD

Executive Officer

KRM/rcl

Enclosures:

1) Regular Member Nomination Form

2) Policy Statement

NOMINATION FOR REGULAR SPECIAL DISTRICT MEMBER OF THE LOCAL AGENCY FORMATION COMMISSION

The	
The(N	ame of District)
hereby nominates the following pers	son for the position on the Local Agency
Formation Commission	
(Name of Nominee)	REGULAR SPECIAL DISTRICT MEMBER
I,(Name of President or Designee of	, do hereby certify that at its regularly
· -	the Board of Directors voted to
nominate the above-identified candi	idate for the Regular Special District Member
of the Local Agency Formation Corr	nmission for San Bernardino County, by the
following vote:	
AYES:	
NOES:	
ABSENT:	
ABSTAIN:	
_	District President/Authorized Board Member
ח	ated:

Attached – Letter of Interest or Resume of Nominee

4. <u>SPECIAL DISTRICT REPRESENTATIVES</u>. (Amendment adopted by Commission April 17, 2002)

It shall be the policy of LAFCO that special district representatives and alternate should represent districts located in the San Bernardino Valley area, the desert area, and the mountain area. Inasmuch as possible, they should not represent agencies that provide like service, (i.e., they should represent fire protection service, water service, sewer service, cemetery service, etc.). They shall be chosen as provided by the provisions within Government Code Section 56000 et seq.

BIGHORN DESERT VIEW WATER AGENCY AGENDA ITEM SUBMITTAL

Meeting Date: February 28, 2012

To: Board of Directors

Budgeted: N/A

Budgeted Amount: N/A

From: Marina D. West

General Counsel Approval: N/A

CEQA Compliance: N/A

Subject:

Agency's Appropriation Limit for Fiscal Year 2011/12

SUMMARY

Attached is the report establishing the Appropriation Limit for Fiscal-Year 2011/12. The appropriation limit shall be adopted by the Board by Resolution but prior to adoption Government Code Section 7910 requires that the calculations made to determine the Agency's appropriation limit be made available to the public for at least 15 days prior to the date the Board considers adoption of the Resolution.

The Resolution adopting the Agency's appropriation limit for the current fiscal year will be brought to the board for final adoption at the April 3, 2012 Special Board Meeting.

The FY 2011/12 budgeted revenue for property tax is \$104,200 which does not exceed the reported appropriation limit.

RECOMMENDATION

That the Board take the following action:

1. Direct staff to post the calculations made to determine the Agency's appropriation limit at least 15 days prior to the date the Board considers adoption of the Resolution establishing the Agency's appropriation limit for fiscal year 2011/12.

BACKGROUND/ANALYSIS

Every fiscal year, it will be necessary that the Agency calculate the appropriation limit as required by Article XIII B of the California Constitution and Section 7910 of the Government Code. The appropriation limit sets the amount of property taxes the Agency can expend.

The factors used to calculate the limit are the percentages for change in population and the per capita personal income as released by the California Department of Finance.

The formula, as shown on the next page, used to calculate the appropriation limit is population growth times the per capita personal income times the prior year's limit. Based on this formula, Bighorn-Desert View Water Agency's appropriation limit for FY 2011-12 is \$131,706.18. The FY 2011/12 budgeted revenue for property tax is \$104,200 which does not exceed the appropriation limit.

PRIOR RELEVANT BOARD ACTION(S)

None

Bighorn-Desert View Water Agency Fiscal Year 2011-12 Appropriation Limit

Previous year limit

\$127,247.00

· Appropriation factor

1.03504347

New limit

\$131,706.18

Calculation

Price factor

2.51

Population change

0.97

Per capita converted to a ratio: (2.51+100) / 100 =

1.0251

Population converted to a

ratio:

(.72+100) / 100 =

1.0097

Calculation of factor for FY 2011-12: 1.0251 X 1.0077=

1.035043

BIGHORN-DESERT VIEW WTR AGENCY CHECK REGISTER JANUARY 31, 2012

CHECK#	DATE	PAYEE & DESCRIPTION	AMOUNT
10696	01/30/12	MARK HOWARD	
11806	01/05/12	AT&T MOBILITY	-402.47
11807	01/05/12	COMMUNICATIONS EXP BARR LUMBER CO INC	142.24
11808	01/05/12	CK NOT CASHED - REISSUE AT&T MOBILITY COMMUNICATIONS EXP BARR LUMBER CO INC FIELD MATERIALS BUCKNAM & ASSOCIATES, INC.	30.20
11809		GRANT CONSULTING FEE BURRTEC WASTE & RECYLING SVCS	687.50
11810	01/05/12	TRASH FEE, JAN 2012 ERROR CORRECTION CLINICAL LABORATORY OF	115.55
11811		PT COUNT, BACT TEST FERRELLGAS	13.00
11812	01/05/12	PROPANE SHOP PROPANE OFFICE THE HOME DEPOT #6971	401.47
11813	. ,	OFFICE SUPPLIES LOS ANGELES SHERIFF DEPARTMENT	32.16
11814		TO SERVE COURT DOCS-SM CLAIMS MOJAVEWIFI.COM LLC	35.00
		INTERNET, JAN 2012	95.00
11815		MYERS & SONS HI-WAY SAFETY INC UNIFORMS	167.01
11816		UNDERGROUND SERVICE ALERT DIG ALERTS, 4 TICKETS	6.00
11831		ACWA-HBA SERVICES CORP. ACWA HEALTH BENEFITS FEB 2012	849.75
11832		BANK OF NEW YORK MELLON TR PAID REFUND TO TRI VALLEY	-5.49
11833	01/18/12	CINTAS CORPORATION #150 UNIFORMS SVC DEC 2011	263.20
11834	01/18/12	CLINICAL LABORATORY OF BACT TEST, GEN PHYSICAL	
11835	01/18/12	PLATE CT, BACT TEST CYBERSPIKE	146.00
11836	01/18/12	WEB HOSTING GOODSPEED DISTRIBUTING INC	120.00
11837	01/18/12	UNLEADED FUEL INLAND WATER WORKS	1,128.23
		FIELD MATERIALS RETURN FIELD MATRIAL-CBOS PUMPNG PLNT FIELD MATERIAL, INVENTORY	440.40
11838	01/18/12	MYFLEETCENTER.COM	449.40
11839	01/18/12	10 RANGER OIL & FILTER #9128 OFFICE DEPOT OFFICE SUPPLIES	35.50
11840	01/18/12	OFFICE SUPPLIES PHONE SOLUTIONS TROUBLESHOOTING PHONE PROBLEMS	170.61
		THOUSING THOME FROMING	47.50

BIGHORN-DESERT VIEW WTR AGENCY CHECK REGISTER JANUARY 31, 2012

CHECK#	DATE	JANUARY 31, 2012 PAYEE & DESCRIPTION	AMOUNT
11841	01/18/12	PROTECTION ONE ALARM MONITORNG SHOP MO SVC 1/26/12-2/25/12	41.58
11842	01/18/12	SDRMA	41.50
		SDRMA MEDICAL BENEFITS FEB2012	6,274.10
11843	01/24/12	* VOID *	•
11844	01/26/12	* VOID *	
11845	01/26/12	ALESHIRE & WYNDER, LLP	
11846	01/26/12	LEGAL FEES NOV/DEC 2011-ALESHR CLINICAL LABORATORY OF PLATE CT, BACT TEST	297.68
11847	01/26/12	PLATE CT, BACT TEST	116.00
1104/	01/26/12	DATASTREAM BUSINESS SOLUTIONS SOFTWARE UPDATES, MODIFY PAYRLL	1 640 50
11848	01/26/12	EAST VALLEY WATER DISTRICT	1,642.50
	0-/ -0/	ERNIE I-INFO	50.00
11849	01/26/12	FIRST NATIONAL BANK OMAHA	50,00
	, ,	OFFICE SUPPLIES	
		DIGITAL CAMERAS FOR FIELDSTAFF	992.61
11850	01/26/12	THE HOME DEPOT #6971	772112
		FIELD & OFFICE SUPPLIES	231.53
11851	01/26/12	KRIEGER & STEWART, INC DISTRICT ENGINEER JULY-NOV	
11852	01/26/12	2ND INSTALLMENT	19,003.27
110,72	01/26/12	SOUTHERN CALIFORNIA EDISON POWER EXP DEC 2011	5,262.55
11853	01/26/12	VERIZON CALIFORNIA	5,202.55
		OFFICE PHONES & AUTO CONTROLS	43.60
11854	01/26/12	ARLENE JEAN	
11055	01/06/10	BALANCE RFND ACCT# 0107018	46.71
11855	01/26/12	BARBARA E WELLMERLING BALANCE RFND ACCT# 1007916	70.00
11856	01/26/12	BUNNY STEVENS	79.00
	02,20,22	BALANCE RFND ACCT# 0806174	72.11
11857	01/26/12	DEBORAH ANDERSEN	72.11
		BALANCE RFND ACCT# 1007852	77.94
11858	01/26/12	DEBORAH MORALES	
440-0	!!	BALANCE RFND ACCT# 0804401	102.85
11859	01/26/12	JUANITA CABRAL	
11860	07/26/12	BALANCE RFND ACCT# 1103495	81.64
11900	01/26/12	MARGARET SHAFFNER	25.22
11861	01/26/12	BALANCE RFND ACCT# 0703807 EMPLOYMENT DEVELOPMENT DEPART	26.02
TT001	01/20/12	MAID TO ORDER	
		SVC JEMEZ & MTG RM 2	
		SVC JEMEZ	221.00
11876	02/02/12	AKLUFI AND WYSOCKI	221.00
	, ,	LEGAL JAN 2012	1,938.75
11877	02/02/12	MARK HOWARD	=/>>>
	4 .	BALANCE REFUND WIP 12006	402.47
11878	02/02/12	INLAND WATER WORKS	
		FIELD MATERIALS & INVENTORY	
		INVENTORY	
		PAID ON INVOICE 238935	
		FIELD MATERIALS	353.10

BIGHORN-DESERT VIEW WTR AGENCY

CHECK REGISTER JANUARY 31, 2012

CHECK#	DATE	PAYEE & DESCRIPTION	AMOUNT
11879	02/02/12	OFFICE DEPOT	
		OFFICE SUPPLIES	157.95
11880	02/02/12	QUILL	
11881	02/02/12	OFFICE SUPPLIES VALLEY INDEPENDENT PRINTING	103.37
TT00T	02/02/12	BUSINESS CARDS	51.18
11882	02/02/12	VERIZON CALIFORNIA	31.10
		OFFICE PHONES & AUTO CONTROLS	531.28
		TOTAL	42,728.15
			==========

Prepared By 10

Date 2/12

Reviewed by 100

PAGE 3

ASSETS

BALANCE SHEET PERIOD ENDING 01/31/12

GENERAL FUND

100010		
GROUS GROW HOW	T113.1 (2).000	
CASH & CASH EQU: 01 13120		
01 13130	CASH UNION BANK OF CA	67,385.39
01 13400	CASH CASH DRAWERS BASE FUND	750.00
01 13400	CASH PETTY CASH FUND	800.00
TOTAL CA	ASH & CASH EQUIVALENTS	68,935.39
INVESTMENTS		
01 13303	CASH LAIF-UNRESTRICTED	872,302.11
01 13307	LAIF-CUSTOMER DEPOSITS	50,000.00
TOTAL IN	NVESTMENTS	922,302.11
אררטוואדים פטייטדעי	ADIE MANUED	
ACCOUNTS RECEIVA	ABLE, WATER A/R WATER	199 430 50
01 13710	2009-2010 LIEN RECEIVABLE	127,432.72
01 13951		24,309.76
01 13531	2010-2011 LIEN RECEIVABLE	27,659.65
TOTAL AC	CCTS RECEIVABLE, WATER	179,402.13
		115,442.15
ACCOUNTS RECEIVA	ABLE, OTHER	
01 13600	A/R INTEREST EARNINGS	1,032.00
TOTAL AC	CCTS RECEIVABLE, OTHER	1,032.00
INVENTORIES		
01 14301	INVENTORY-WATER SYSTEM PARTS	62,024.75
E021 11	W. Charles	
TOTAL IN	NVENTORY	62,024.75
PREPAID EXPENSES	1	
01 14401	PREPAYMENTS WORKERS COMP INSUR	688.28
01 14402	PREPAYMENTS PL & PD LIAB INS	11,833.54
TOTAL PR	REPAID EXPENSES	12,521.82
FIXED ASSETS		
01 11130	FA ORGANIZATION	336,271.36
01 11140	FA LAND & BUILDINGS	294,654.63
01 11150	FA YARDS	52,957.71
01 11160	FA FUELS TANKS	16,604.30
01 11170	FA WATER SYSTEM	7,533,872.86
01 11180	FA SHOP EQUIPMENT	43,075.46
01 11181	FA MOBILE EQUIPMENT	444,498.62
01 11190	FA OFFICE EQUIPMENT	129,713.10
01 11400	ACCUMULATED DEPRECIATION (5,409,578.69)
TOTAL FI	XED ASSETS	3,442,069.35

PERIOD ENDING 01/31/12

GENERAL FUND

WORK IN PROGRESS (FOR OTHERS)

TOTAL WORK IN PROGRESS (OTHERS) 0.00

WORK IN PROGRESS (AGENCY)

01 12005 WIP EPA GRANT 777,580.36 WIP-JVHI LAND WIP - JVHI WELL 01 12041 10,214.67 01 12043

5,045.84 -----

TOTAL WORK IN PROGRESS (AGENCY) 792,840.87

DEBT ISSUANCE COST

TOTAL DEBT ISSUANCE COST 0.00

TOTAL ASSETS

5,481,128.42 ===========

LIABILITIES -----

ACCOUNTS PAYABLE

TOTAL ACCOUNTS PAYABLE 0.00

ACCRUED PAYROLL

01 22900 ACCRUED PAYROLL LIABILITIES 16,245.16

TOTAL ACCRUED PAYROLL 16,245.16

CUSTOMER DEPOSITS

01 22550 CUSTOMER DEPOSITS PENDING 1,961.68

01 22600 CUSTOMER DEPOSITS 54,474.00

TOTAL CUSTOMER DEPOSITS 56,435.68

WORK IN PROGRESS DEPOSIT

01 23004 WIP-DEP-BLUCKER ANNEXATION 7,388.48

TOTAL WORK IN PROGRESS DEPOSIT 7,388.48

LIAB PYBL FRM RESTRICTD ASSETS

01 22951 ACCRUED BONDS PAYABLE DV ID 2,000.00

TOTAL LIAB PYBL FRM REST ASSET 2,000.00

LONG TERM DEBT

01 21101 REVENUE BONDS PAYABLE - DV 261,977.05 01 22300 REVENUE BONDS PAYABLE - BH 702,000.00

TOTAL LONG TERM DEBT 963,977.05

GENERAL FUND

TOTAL LIABILITIES 1,046,046.37

EQUITY

01 30109	CONTRIBUTED CAPITAL/HUD	291,035.88
01 30111	FMHA GRANTS	758,297.76
01 31000	FUND BALANCE	2,796,093.48
01 31001	FUND BALANCE FEMA & OES	427,895.00
01 31111	CURR YEAR NET REVENUE/EXPENSE	151 759 93

TOTAL EQUITY 4,435,082.05

TOTAL LIABILITIES & EQUITY 5,481,128.42

Prepared By DB

Date 2/7/12

Reviewed By Willow

STATEMENT OF REVENUE AND EXPENSE PERIOD ENDING 01/31/12

GENERAL FUND

		BUDGET	REV OR EXP	REV OR EXP	AVAILABLE	YTD % OF BUDGET
REVENUE						
OPERATING REVENUE						
01 41000	SERVICE LINE INSTALLATION FEES	1,255.00	0.00	0.00	1,255.00	0.00%
01 41001	BASIC FACILITIES CHARGE	4,098.00	0.00	0.00	4,098.00	
01 41100	INCOME METERED WATER	439,848.00	19,261.38		197,923.05	
01 41300	BASIC SERVICE CHARGE	594,000.00	50,105.00	<u>=</u>	246,350.34	
01 41400	INCOME METERED BULK WATER	0.00	3,345.40	29,153.24	0.00	
01 41600	INCOME REVENUE BONDS DV FMHA	49,662.00		24,985.14		
01 41700	INCOME OTHER (OPERATING)	34,480.00	3,106.16	22,718.09		
TOTAL OPERATING	REVENUE	1,123,343.00	75,851.15	666,431.08	456,911.92	59.33%
NON-OPERATING REVENUE						
01 49100	INCOME GEN TAX ID A 1% BH GA02	52,100.00	4,986.55	23,827.92	28,272.08	45 73%
01 49101	INCOME BOND DEBT BH FMHA DAO1	175,900.00	9,268.53	•	·	
01 49102	INCOME GENERAL TAX 1% DV GA01	52,100.00	4,952.39		• • • • • • • • • • • • • • • • • • • •	
01 49200	INTEREST INCOME	3,600.00	0.00	694.59	2,905.41	
01 49999	FEDERAL/STATE GRANTS FEMA/OES	0.00	0.00	3,386.46	0.00	0.00%
TOTAL NON-OPERA	TING REVENUE	283,700.00	19,207.47	133,618.03	150,081.97	47.10%
TOTAL REVENUE		1,407,043.00	95,058.62	800,049.11	606,993.89	56.86%
EXPENSE					•	
OPERATIONS EXPENSE						
01 54102	OPERATIONS COMPENSATION	147,640.00	11,613.52	78,470.29	69,169.71	53.15%
01 54103	UNIFORMS	2,525.00	555.21	1,088.41	1,436.59	43.11%
01 54105	AUTO CONTROLS	0.00	211.46	1,521.31	0.00	0.00%
01 54106	VEHICLE/TRACTOR/EQUIP EXPENSE	9,000.00	35.50	1,627.66	7,372.34	18.09%
01 54107	VEHICLE EXPENSE - FUEL	18,000.00	1,128.23	9,359.76	8,640.24	52.00%
01 54109	FIELD MATERIALS & SUPPLIES	25,000.00	1,811.38	10,136.29	14,863.71	40.55%
01 54111	WATER TESTING	5,000.00	-1,294.00	3,845.25	1,154.75	76.91%
01 54112	CONTRACTUAL SERV- ENGINEERING	52,000.00	19,003.27	31,688.23	20,311.77	60.94%
01 54114	WATER SYSTEM REPAIRS	25,000.00	0.00	787.89	24,212.11	3.15%
01 54115	BUILDING MAINTENANCE/REPAIR	11,680.00	438.09	7,779.65	3,900.35	66.61%
01 54117	AMES BASIN MONITORING	0.00	1,510.00	1,510.00	0.00	0.00%
01 54119	COMMUNICATIONS EXPENSE	1,680.00	142.24	859,35	820.65	51.15%
01 54121	DISINFECTION EXPENSE	4,000.00	0.00	1,907.70	2,092.30	47.69%
01 54125	POWER WELLS & PUMPS	59,570.00	4,503.07	30,857.82	28,712.18	51.80%
01 54130	OTHER OPERATIONS EXPENSES	17,000.00	-125.00	11,773.54	5,226.46	69.26%
01 54150	PAYROLL LABOR TO PROJECTS	0.00	-264.43	-2,224.99	0.00	0.00%
01 54160	VEH & EQUIP EXPENSE TO PROJECT	0.00	0.00	-309.06	0.00	0.00%
01 54170	INVENTORY EXP TO WIP PROJECTS	0.00	0.00	-574.37	0.00	0.00%

STATEMENT OF REVENUE AND EXPENSE PERIOD ENDING 01/31/12

GENERAL FUND

		BUDGET	REV OR EXP	REV OR EXP	AVAILABLE	YTD % OF BUDGET
TOTAL OPERATIO	NS EXPENSE	378,095.00	39,348.54	190,104.73	187,990.27	50.28%
		•				-0.20
BULK SYSTEM EXPENSE						
	PUMPING PLANT EXPENSE	8,935.00	440.84	3,438.97	5,496.03	38.49%
01 55002	BULK OPERATIONS & MAINTENANCE	5,000.00	0.00	278.96		5.58%
TOTAL BULK SYST	TEM EXPENSE		440.84	3,717.93	10,217.07	26.68%
ADMINISTRATIVE EXPENSE	8					
01 56001	DIRECTOR FEES	20,000.00	1,500.00	8,700.00	11 200 00	43 505
01 56002	DIRECTOR MEETING EXPENSES	11,000.00	-44.84	- ·	•	
01 56003	ADMINISTRATIVE COMPENSATION	260,000.00	18,671.71			
01 56005	ADMINISTRATIVE MEETING EXPENSE	•	0.00	105.00	142,928.40 895.00	
01 56006	CONTRACTUAL SERV-AUDITOR	29,418.00	0.00			
01 56007	CONTRACTUAL SERV-LEGAL	80,000.00	2,236.43		•	
01 56008	PERS CONTRIBUTION	40,450.00		10,969.03	• • • • • • • •	
01 56009	PAYROLL TAXES	9,375.00	2,998.66	19;266.37		
01 56011	TELEPHONE/FAX/INTERNET/WEB		493.32	1,440.24		
01 56012	MAILING EXPENSES	7,420.00		4,620.17		
01 56014	CONTRACTUAL SERV-OTHER	7,550.00	0.00	2,811.66	•	
01 56016	PROPERTY/LIABILITY EXPENSE	38,660.00	1,986.30	•	25,897.85	
01 56017	WORKERS COMP INSURANCE	30,000.00	2,356.71	16,496.97	13,503.03	
01 56018	DUES & SUBSCRIPTIONS	14,500.00	344.14	. '		
01 56020		7,725.00		8,444.91		
01 56022	POWER OFFICES & YARDS	5,200.00		2,531.52		48.68%
01 56025	BAD DEBT EXPENSE	43,000.00	4,859.40	-303.55	•	71.ቴ
01 56030	PROPANE	1,800.00	401.47	656.98	1,143.02	36.50%
01 56100	OFFICE SUPPLIES	5,000.00	511.65	6,174.94	-1,174.94	123.50%
	EMPLOYEE BENEFITS INSURANCE	70,850.00	6,387.98	41,043.23	29,806.77	57.93%
01 56101	FLEXIBLE SPENDING ACCOUNT	0.00	22.43	22.43	0.00	0.00%
01 56103	PLAN PARTICIPATION FEE	0.00	1.56	1.56	0.00	0.00%
01 56104	SUPPLEMENTAL LIFE	0.00	7.99	7.99	0.00	0.00%
01 56105	DISABILITY INS	0.00	14.37	14.37		0.00%
01 56110	EMPLOYEE EDUCATION	3,300.00	0.00	2,621.73	678.27	79.45%
	PAYROLL FRINGE EXP TO PROJECTS	0.00	0.00	-834.22	0.00	0.00%
01 56160	OVERHEAD TO PROJECTS	0.00			0.00	0.00%
TOTAL ADMINISTR	ATIVE EXPENSE	686,248.00	43,631.34	282,964.91	403,283.09	41.23%
TOTAL OPERATING	EXPENSE	1,078,278.00	83,420.72	476,787.57	601,490.43	44.22%
NON-OPERATING EXPENSE						
01 56200	OPETCE EQUITAMENT EVECTOR	4 555 45				
01 56300	OFFICE EQUIPMENT EXPENSE	4,950.00	47.50	1,673.36	*	
01 56400	CUSTOMER RELATIONS	3,000.00	0.00	667.28	2,332.72	
01 57000	OTHER ADMINISTRATIVE EXPENSES	3,000.00	189.98	2,031.02	968.98	67.70%
01 57000	INTEREST EXPENSE - BH BONDS	0.00	0.00	-2,925.00	0.00	0.00%
01 58100	DEPRECIATION EXPENSE	0.00	19,246.74	137,127.75	0.00	0.00%
מת המר דה	ELECTION COSTS	12,000.00	0.00	0.00	12,000.00	0.00%

STATEMENT OF REVENUE AND EXPENSE PERIOD ENDING 01/31/12

GENERAL FUND

		BUDGET	REV OR EXP	REV OR EXP	AVAILABLE	YTD % OF BUDGET
01 59100 INTEREST EXPENSE	- DV BONDS	0.00	0.00	22,927.20	0.00	0.00%
TOTAL NON-OPERATING EXPENSE		22,950.00	19,484.22	161,501.61	-130,551.61	703.71%
TOTAL EXPENSE		1,101,228.00	102,904.94	638,289.18	462,938.82	57.96%
NET REV/EXP GENERAL FUND		305,815.00	-7,846.32	161,759.93	144,055.07	52.89%

Prepared By

Date_

Reviewed By Most

SOURCES & USES OF FUNDS STATEMENT GENERAL ACCOUNT (UNION BANK) Jan-12

SOURCES OF FUNDS:

TOTAL

SERVICE LINE INSTALLATION FEES

BAD DEBT EXPENSE	839.91	
A/R - WATER	82,531.25	
MISCELLANEOUS REVENUE	1,151.7	
1% GENERAL TAX	9,938.94	
BIGHORN AD VALOREM TAX	9,268.53	
CUSTOMER DEPOSITS	3,350.00	
	<u></u>	
TOTAL		107,080.33
		101,000.00
USE OF FUNDS:		
A/R WATER	486.27	
CAPITAL PURCHASES (EPA GRANT)	687.50	
INVENTORY PURCHASES	358.49	
PAYMENTS FOR SALARIES & WAGES	33,514.43	
OPERATIONS EXPENSES	28,160.78	
ADMINISTRATIVE EXPENSE	13,334.40	
CUSTOMER DEPOSITS PENDING	-5.49	
TRANSFER TO LAIF		
TIVINOI EIX TO EAII	90,000.00	

166,536.38

UNION BANK OF CALIFORNIA DISBURSEMENTS JAN 2012

Datastream Check Register	42,728.15	42,728.15	
EFT for Vendor Services Bank Fees Credit Card Fees Total EFT for Vendor Services	253.80 40.00	293.80_	
Wages for Paydate 01/05/12 State & Fed Taxes plus PERS Paid Payroll checks #11789 - 11797	5,500.31 10,708.99	16,209.30	
Wages for Paydate 01/19/12 State & Fed Taxes plus PERS Paid EE Deduction Payroll cks #11818-11824 & 11829-11830 Director Per Diem cks #11825-11828	5,374.26 602.77 10,393.43 934.67	17,305.13	
Transfers to LAIF	90,000.00	90,000.00	
Total Disbursements			166,536.38

Prepared By DB

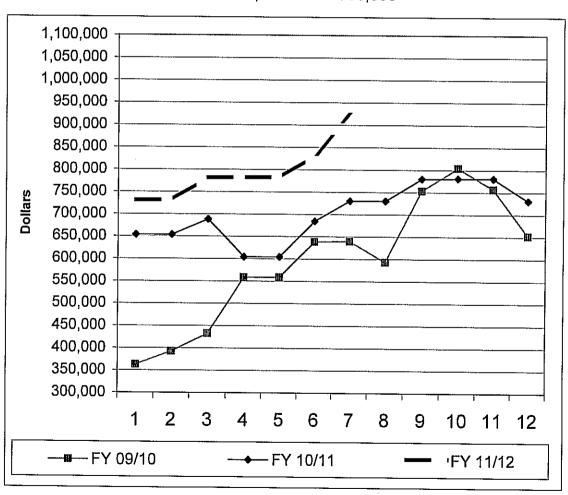
Date 2/9//2

Reviewed By Must

Local Agency Investment Fund Balance Timeline

Balance as o	-	
DAIAIII P AS D		

	FY 09/10	FY 10/11	FY 11/12
July August September October November December January February	362,520 392,520 432,520 558,397 558,397 638,397 639,258 593,258	653,168 653,168 688,168 604,025 604,025 684,025 729,762 729,762	730,685 731,593 781,593 782,302 782,302 832,302 923,069
March April May June	753,258 804,136 757,136 652,136	779,762 780,685 780,685 730,685	



Prepared By 13

Date 2/7/2

Reviewed By 12

DATE: February 1, 2012
TO: Lyni Thomkins
FROM: Michelle Corbin

RE: Consumption & Billing Comparison January 2012

Consumption

Resid	ential- North- B	ighorn	Resi	dential- South- Des	ert View
	Meters	Usage (c.f.)		Meters	Usage (c.f.)
Book 1	148	116,329	Book 7	164	0
Book 2	183	140,218	Book 8	177	234
Book 3	161	104,859	Book 9	188	0
Book 4	152	96,705	Book 10	177	108
Book 5	128	98,863	Book 11	190	22 1
Book 6	137	84,509	Total	896	563
Total	909	525,154	•		
				Construction Mete	ers
Bulk -Ki	ckapoo, Well 4,	Cherokee		Meters	Usage (c.f.)
	Meters	Usage (c.f.)	Book 40	0	0
Book 30	41	11,003	Total	0	0
Book 31	6	4,086	•		
Book 32	4	11,330	Billed Consur	nption	681,402
Total	51	26,419	Non Billed Us	age	11,952
			Total Consu	mption	693,354
	Bulk - Well 10				
	Meters	Usage (c.f.)	Active Reside	ential Meters	1,805
Book 33	48	12,937	Active Bulk N	leters	99
Total	48	12,937	Total Active	Meters	1,904

Billing Comparison

	This Year JAN 2012	Last Year JAN 2011	Difference More (Less)
Statistics			
Total Customer Accounts	1,008		
Usage in Cubic Feet	681,402		
Percentage Increase/(Decrease)			
Revenues			
Water Revenues	22,606.78	25,179.24	(2,572.46)
Basic Service Charge	50,105.00	50,116.91	(11.91)
Miscellaneous	555.55	339.59	215.96
Delinquent Charges	1,466.76	1,567.36	(100.60)
Total Customer Accounts Usage in Cubic Feet Percentage Increase/(Decrease) Revenues Water Revenues Basic Service Charge Miscellaneous	74,734.09	77,203.10	(2,469.01)
Debt Service Revenues (pass through)			
FMHA **	33.21	37.37	(4.16)
· · · · · · · · · · · · · · · · · · ·	33.21	37.37	(4.16)
Additional Information Described Doce Through	iah Povonuse		

74,767.30

77,240.47

Additional Information Regarding Pass Through Revenues

Total Charges (Proof)

^{**} FMHA annual debt service of \$41,150 divided over 6 months equals \$6,858



Date: 2/1/12 To: Lyni Tompkins From: Michelle Corbin

Subject: Service Order Report July 2011 through June 2012

Update for January 2012

	J	A	S	0	N	D	J	F	М	Α	М	J	YTD
After Hours Call	1	4	3	1	2	2	3						16
Close Account	29	31	21	39	13	26	16						175
Customer Service	8	12	9	6	8	2	2						47
Customer Leak	1	0	1	0	0	0	1						3
Destroy Service Line	0	1	0	1	0	0	0						2
Exchange Meter	2	0	0	0	5	0	3						10
Fire Flow Test	0	0	0	0	1	0	0				ŀ		1
Flush Deadend/Blowoffs	0	0	0	1	0	0	0						1
Hangtag (not 48 hour)	0	0	0	0	0	7	5						12
Install New Service	0	0	0	0	0	0	0						0
Leak Response	4	9	7	2	4	6	2						34
Lock-Off Service	13	8	16	24	9	23	20						113
Repair Mainline	0	0	0	0	0	0	2						2
Miscellaneous	26	7	18	10	7	9	12						89
Office Repairs	0	0	o	1	2	1	0						4
Open New Service	30	31	21	39	13	26	16						176
Pressure Complaint	1	0	0	0	0	1	0						2
Pull Meter	2	0	0	0	1	0	1						4
Read Meter	4	0	0	0	0	2	3						9
Repair Service Line	9	14	7	3	3	2	4						42
Replace Service Line	3	0	0	0	0	0	0					<u> </u>	3
Reread Meter	35	55	28	20	4	3	10						155
Tamper	3	0	0	0	1	0	1						5
Unlock Service	4	7	10	11	10	14	20						76
Valve Maintenance	0	0	0	0	0	0	0						0
Verify Meter Locked	10	2	6	7	7	11	10						53
Well Repairs	0	0	1	0	0	0	0						1
Water Issues **	0	0	0	0	1	0	0						1
TOTAL	185	181	148	165	91	135	131	<u> </u>			-		1036
F:			<u> </u>		<u> </u>			<u> </u>				_1	1,200

Fire Hydrant Maintenance and Overhaul activities began in November 2010

^{**} Includes Water Quality (taste, odor, color) as well as high or low pressure concerns.



DATE:

2/3/2012

TO:

Board of Directors

FROM:

Kit Boyd

RE:

JAN.2012

	Cubic Feet Pumped	Total Gallons Pumped	Average GPM	Total Running Time	acre feet
Well 2	0	0	#DIV/0!	0	0.00
Well 3	0	0	#DIV/0!	0	0.00
Well 4	0	0	#DIV/0!	0	0.00
Well 6	3,480	26,030	434	1	0.08
Well 7	1,580	11,818	328	0.6	0.04
Well 8	408,700	3,057,076	961	53	9.38
Well 9	732,200	5,476,856	690	132.2	16.81
Well 10	11,330	84,748	56	25.1	0.26
Total	1,157,290	8,656,529			26.57
Well 2 did not run this month		Well 3 did not run	this month		
Well 4 is in "inactive" status with the Department of Public Health					
					1
A Boosters	51,480	385,070	67	95.7	
C Boosters	266,300	1,991,924	282	117.9	
Total	317,780	2,376,994			

Bighorn-Desert View Water Agency

Board of Directors

Terry Burkhart, President Michael McBride, Vice President David Larson, Director Judy Corl-Lorono, Director Director Vacancy

Marina D West, PG, General Manager Lyni Tompkins, Board/Exec. Secretary



Agency Office 622 S. Jemez Trail Yucca Valley, CA 92284-1440

> 760/364-2315 Phone 760/364-3412 Fax

> > www.bdvwa.org

A Public Agency

BOARD OF DIRECTORS' SPECIAL MEETING MINUTES

BOARD MEETING OFFICE 1720 N. Cherokee Trail, Landers, CA 9228 Tuesday, January 10, 2012 - 6:00 p.m.

CALL TO ORDER

Meeting convened by Board President Terry Burkhart 6:00 p.m.

PLEDGE OF ALLEGIANCE

Led by Robert Garcia.

ROLL CALL

Directors Present:

Michael McBride Judy Corl-Lorono Terry Burkhart David Larson Vacant Seat

Staff Present:

Marina West Lyni Tompkins

APPROVAL OF®AĞENDA

Motion to approve the agenda.

MSC1 (MgBride/Gorl-Lorono) unanimously approved.

BOARD TO CONDUCT CANDIDATE INTERVIEWS FOR FILLING VACANT BOARD SEAT Marina West informed that the candidates' names will be pulled from a bowl to determine the order the candidates will be interviewed. She also informed the Board of their time limitations to make an appointment of a new Director.

The Board conducted individual interviews of each candidate using the same prepared questions while in a public, open session.

Applications were received from three candidates. The Board first interviewed Duane Lisiewski, followed by, Alpha Richards, and finally J. Dennis Staley.

Public comment:

Lary Callandar commented the Board has 3 good candidates to choose from.

MOTION NO. 12-001

Vice President McBride made a motion to appoint one of these candidates to Director of the Bighorn-Desert View Water Agency. The motion was seconded by Director Corl-Lorono.

Roll Call Vote:

Ayes:

Larson, Burkhart, Corl-Lorono, McBride

Nayes:

None

Abstain:

None

Absent:

None

MSC1 (McBride/Corl-Lorono) unanimously approved.

MOTION NO. 12-002

Vice President McBride made a motion to appoint J. Dennis Staley to Director of the Bighorn-Desert View Water Agency. Director Corl-Lorono seconded the motion.

Roll Call Vote:

Ayes:

Burkhart, Corl-Lorono, Larson, McBride

Nayes:

None

Abstain:

None

Absent:

None

MSC1 (McBride/Corl-Lorono) unanimously approved.

General Manager West commented the Agency will arrange for J. Dennis Staley to take the Oath of Office before the next Board meeting.

The Board thanked all candidates for their participation in this process.

VOTE FOR THE BOARD OF DIRECTORS OF THE ASSOCIATION OF CALIFORNIA WATER AGENCIES HEALTH BENEFITS AUTHORITY (ACWA HBA)

General Manager West gave the staff report.

No public comment.

MOTION NO. 12-003

After brief Board discussion, Vice President McBride made a motion to cast a vote for Judy Corl-Lorono for the Association of California Water Agencies Health Benefits Authority open director seat. The motion was seconded by Director Larson.

MSC (McBride/Larson) motion carried. Director Corl-Lorono abstained from voting due to a possible conflict of interest.

AMES/RECHE GROUNDWATER STORAGE AND RECOVERY PROGRAM AND MANAGEMENT AGREEMENT

General Manager West gave the staff report.

Public comment:

Anonymous, commented about a typo on the staff report.

MOTION NO. 12-004

After Board discussion, Vice President McBride made a motion to approve the Ames/Reche Groundwater Storage and Recovery Program and Management Agreement. Director Larson seconded the motion.

Roll Call Vote:

Ayes:

Burkhart, Corl-Lorono, Larson, McBride

Nayes: Abstain: None None

Absent:

None

MSC1 (McBride/Larson) unanimously approved.

SEA TO SIERRA WATER TOUR

General Manager West gave the staff report.

Public comment:

Unanimous commented they were against the Board approving this agenda item.

This item failed due to lack of motion from the Board.

CALIFORNIA SPECIAL DISTRICTS ASSOCIATION (CSDA) WEBINAR TRAINING

General Manager West gave the staff report.

Public comments:

Unanimous questioned if the webinar could be done in a classroom environment.

Unanimous questioned if the Agency could do a public viewing of the webinar.

MOTION NO. 12-005

After Board discussion, Director Corl-Lorono made a motion to authorize attendance for two Webinars: Form 700- Easier Than It Looks, scheduled for February 2, 2012 & Must Have Communication Protocols for District Board Members and Staff, scheduled for February 8, 2012 at an estimated cost for each webinar of \$169 per Board Member. The motion was seconded by Vice President McBride.

MSC1 (Corl-Lorono/McBride) unanimously approved.

GOVERNANCE FOUNDATION WORKSHOP CONDUCTED BY CALIFORNIA SPECIAL DISTRICTS ASSOCIATION (CSDA)

General Manager West gave the staff report.

Public comment:

Unanimous questioned the cost of the workshop.

MOTION NO. 12-006

After Board discussion, Director Corl-Lorono made a motion to authorize attendance for a Governance Foundation Workshop to be held in Mira Loma, scheduled for February 16, 2012, at an estimated cost of \$500 per Board Member. Vice President McBride seconded the motion.

MSC¹ (Corl-Lorono/McBride) unanimously approved.

PROPOSITION 218, PROPOSITION 26 & RATE SETTING WORKSHOP CONDUCTED BY CALIFORNIA SPECIAL DISTRICTS ASSOCIATION (CSDA)

General Manager West gave the staff report.

MOTION NO. 12-007

After Board discussion, Director Corl-Lorono made a motion to authorize attendance for a Proposition 218, Proposition 26 & Rate Setting Workshop to be held in Irvine CA, scheduled for February 24, 2012, at an estimated cost of \$525 per Board Member. The motion was seconded by Director Larson.

MSC¹ (Corl-Lorono/Larson) unanimously approved.

Adjourned for a Break at 7:18 p.m. - Reconvened from Break at 7:30 p.m.

PUBLIC COMMENT PERIOD

Lary Callandar commented about the Ames/Reche Agreement

VERBAL REPORTS

GENERAL MANAGER'S REPORT

General Manager West commented she will explore involving the public in educational webinars.

DIRECTORS' REPORT

Director Larson commented on the Ames/Reche Agreement and reported on attending the Special District Risk Management Authority (SDRMA) Liability and Workers' Compensation training December 13, 2011 and the Morongo Basin Pipeline Commission meeting December 14, 2011.

Vice President McBride commented on the Ames/Reche Agreement, and reported on attending the Special District Risk Management Authority (SDRMA) Liability and Workers' Compensation training December 13, 2011.

Director Corl-Lorono reported on attending the Special District Risk Management Authority (SDRMA) Liability and Workers' Compensation training December 13, 2011 and the Hi-Desert Water District Water District Board of Directors meeting December 14, 2011.

PRESIDENT'S REPORT

President Burkhart reported on attending the Special District Risk Management Authority (SDRMA) Liability and Workers' Compensation training on December 13, 2011

ITEMS FOR NEXT AGENDA

Discuss moving the March 27, 2012 Board of Directors Meeting as President Burkhart has a scheduling conflict.

ADJOURNMENT - President Burkhart adjourned the meeting at 7:47 p.m.

	Approved by:
David Larson,	Secretary of the Board

MSC1 - Motion made, seconded, and carried.

Bighorn-Desert View Water Agency

Board of Directors

Michael McBride, President Judy Corl-Lorono, Vice President David Larson, Director Terry Burkhart, Director J. Dennis Staley, Director

Marina D West, PG, General Manager Lyni Tompkins, Board/Exec. Secretary



Agency Office 622 S. Jemez Trail Yucca Valley, CA 92284-1440

> 760/364-2315 Phone 760/364-3412 Fax

A Public Agency

www.bdvwa.org

BOARD OF DIRECTORS' REGULAR MEETING MINUTES

BOARD MEETING OFFICE 1720 N. Cherokee Trail, Landers, CA 92285 Tuesday, January 24, 2012 - 6,00 p.m.

CALL TO ORDER

Meeting convened by Board President Terry Burkhart at 6:00 p.m.

PLEDGE OF ALLEGIANCE

Led by J. Dennis Staley.

ROLL CALL

Directors Present:

J. Dennis Staley
David Larson
Michael McBride
Judy Corl-Lorono
Terny Burkhart

Staff Present:

Marina West Lyni Tompkins

APPROVAL OF AGENDA

Motion to approve the agenda.

MSC1 (Larson/Corl-Lorono) unanimously approved.

CONSENTITÉMS

- a. Financial Statements December 2011
 - 1. Balance Sheet
 - 2. Statement of Revenue and Expense
 - 3. General Account (Union Bank)
 - 4. Disbursements
 - 5. Local Agency Investment Fund Balance Timeline
- b. Consumption & Billing Comparison Report, December 2011
- c. Service Order Report, December 2011
- d. Production Report, December 2011
- e. Special Board Meeting Minutes, December 8, 2011

- f. Resolution No. 12R-01, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Rescinding Past Resolutions and Appointing the Agency's Attorney by Motion
- g. Resolution No. 12R-02, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Rescinding Past Resolutions and Appointing the Agency's Auditor by Motion
- h. Resolution No. 12R-03, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Rescinding Past Resolutions and Appointing the Agency's Board Secretary by Motion
- i. Resolution No. 12R-04, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Rescinding Past Resolutions and Appointing the Agency's Chief Engineer by Motion
- j. Resolution No. 12R-05, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Rescinding Past Resolutions and Appointing the Agency's General Manager by Motion
- k. Resolution No. 12R-06, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Rescinding Past Resolutions and Appointing the Agency's Treasurer by Motion
- I. Resolution No. 12R-07, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Appointing the Agency's Vice President by Motion
- m. Resolution No. 12R-08, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Authorizing Investment of Monies into the Local Agency Investment Fund
- n. Resolution No. 12R-09, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Approving a Form for Making Claims Against the Agency
- o. Resolution No. 12R-10, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Establishing its Banking Policy with Union Bank
- P. Resolution No. 12R-11, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Rescinding Resolution 00R-03, Consolidating The Offices of the Secretary and the Treasurer
- Secretary and the Treasurer
 Resolution No. 12R-12, A Resolution of the Board of Directors of the Bighorn-Desert View Water Agency Rescinding the Positions of the Agency's Assistant Board Secretary And Assistant Treasurer

No public comment:

After brief Board discussion, Director Larson made a motion to approve consent items a - q. The motion was seconded by Director McBride.

MSC1 (Larson/McBride) unanimously approved.

MATTERS REMOVED FROM CONSENT ITEMS

None

BOARD TO CHOOSE A PRESIDENT

General Manager West gave the staff report.

No public comment.

A motion was made by Director Larson choosing Terry Burkhart to continue her position as President of the Board. The motion failed due to lack of second, then Director Larson rescinded his motion.

MOTION NO. 12-008

After Board discussion, Director Corl-Lorono made a motion to choose Michael McBride as President of the Board to Bighorn-Desert View Water Agency for a two (2) year appointment. Director Larson seconded the motion.

MSC¹ (Corl-Lorono/Larson) motion carried. Director McBride abstained from voting due to a possible conflict of interest.

Past President Burkhart handed the gavel to President McBride so that he may preside as President of the Board over the rest of this meeting and from this time forward.

BOARD TO APPOINT A VICE PRESIDENT

General Manager West gave the staff report.

No public comment.

MOTION NO. 12-009

Director Burkhart made a motion to appoint Judy Corl-Lorono as Vice President of the Board to Bighorn-Desert View Water Agency for a one (1) year appointment. The motion was seconded by Director Larson.

MSC¹ (Burkhart/Larson) motion carried. Director Corl-Lorono abstained from voting due to a possible conflict of interest.

Vice President Corl-Lorono presided as Vice President of the Board over the rest of this meeting and from this time forward.

BOARD TO APPOINT A SECRETARY

General Manager West gave the staff report.

No public comment.

Director Larson made a motion to appoint Terry Burkhart as Secretary of the Board. The motion failed due to lack of second.

Director Burkhart made a motion to appoint J. Dennis Staley as Secretary of the Board. The motion was seconded by Vice Plesident Corl-Lorono. The motion failed due to Director Staley stating he does not want the position until he gets up to speed as a Director.

MOTION NO. 12-010

After brief Board discussion, Director Burkhart made a motion to appoint David Larson as Secretary of the Board to Bighorn-Desert View Water Agency for a one (1) year appointment. Vice President Corl-Lorono seconded the motion.

MSC¹ (Burkhart/Corl-Lorono) motion carried. Director Larson abstained from voting due to a possible conflict of interest.

Director Larson presided as Secretary of the Board over the rest of this meeting and from this time forward.

BOARD TO CONSIDER CONTINUATION OF AUDIT SERVICES WITH MAYER HOFFMAN MCCANN P.C. FOR AN ADDITIONAL 3-YEAR TERM AT A COST OF \$29,918 PER YEAR, AND APPOINT THEM AS THE AGENCY'S AUDITOR

General Manager West gave the staff report.

Public comments:

Jim Hanley, of Johnson Valley, commented about the City of Bell's auditor and the cost of the auditor.

Lary Callandar commented about the superb job of the last Audit and would like the Agency to continue to retain this auditor.

MOTION NO. 12-011

After Board discussion, Director Burkhart made a motion to authorize staff to execute the January 2, 2012 Engagement Letter with Mayer Hoffman McCann P.C. outlining the nature, terms and objectives of an engagement to audit the financial statements for the years ended June 30, 2012, 2013 and 2014 at an annual cost of \$29,918; and appoint Mayer Hoffman McCann P.C. as the Agency's Auditor. The motion was seconded by Director Larson.

MSC1 (Burkhart/Larson) unanimously approved.

ASSOCIATION OF CALIFORNIA WATER AGENCIES HEALTH BENEFITS AUTHORITY (ACWA HBA) REQUEST FOR BOARD REVIEW AND DECISION REGARDING FEDERAL HEALTH CARE INSURANCE REFORM OPTION TO EXTEND ACWA DENTAL AND/OR VISION BENEFITS TO COVER DEPENDENT CHILDREN TO AGE 26

General Manager West gave the staff report.

Public comment:

Lary Callandar commented about his support of this benefit for staff.

MOTION NO. 12-012

After Board discussion, Director Larson made a motion to authorize staff to notify Association of California Water Agency's Health Benefits Authority to extend the Dental and Vision benefits to adult children to age 26. Director Burkhart seconded the motion.

MSC¹ (Larson/Burkhart) upanimously approved.

REVIEW OPTIONS FOR COMPLIANCE WITH SECTION 33305 OF THE BIGHORN-DESERT VIEW WATER AGENCY LAW (CALIFORNIA WATER CODE APPENDIX 112 & RELATED WATER CODES)

General Manager West gave the staff report.

Public comment:

Bob Karman, of Yucca Mesa, commented he favors option 4 (solicit assistance from State Legislature).

Lary Callandar commented he favors option 4 (solicit assistance from State Legislature).

MOTION NO. 12-013

After Board discussion, Director Larson made a motion to authorize staff to solicit assistance from the State Legislature to pursue a revision to the Bighorn-Desert View Water Agency Law (California Water Code Appendix 112 & Related Water Codes) retroactively repealing Section 33305. The motion was seconded by Vice President Corl-Lorono.

MSC1 (Larson/Corl-Lorono) unanimously approved.

Adjourned for a Break at 7:07 p.m. - Reconvened from Break at 7:19 p.m.

COUNTYWIDE VISION PROJECT - WATER ELEMENT COLLABORATION MEETING General Manager West gave the staff report.

No public comment.

MOTION NO. 12-014

After brief Board discussion, Director Burkhart made a motion to authorize one director to attend the Countywide Vision Project - Water Element discussion on January 31, 2012 at an approximate cost of \$230 per Board member. Vice President Corl-Lorono seconded the motion.

MSC¹ (Burkhart/Corl-Lorono) unanimously approved.

BOARD TO DISCUSS CALENDAR YEAR 2012 BOARD OF DIRECTOR AND COMMITTEE **MEETINGS**

General Manager West gave the staff report.

The Board discussed the meetings scheduled for the 2012 year calendar

Director Burkhart requested the Board move the March 27, 2012 Board of Directors meetings. She may also have a conflict with the schedule for the September Board of Director meeting.

Director Larson discussed his schedule regarding committee meetings.

Vice President Corl-Lorono discussed attending the Agency's committee meetings as a guest.

General Manager West commented the Agency will add the Morongo Basin Pipeline Commission meetings and the Mojave Water Agency Technical Advisory Committee meetings to this calendar.

No public comment.

MOTION NO. 12-015

After Board discussion, Vice President Corl-Lorono made a motion to change the March 27, 2012 meeting to April 3, 2012. The motion was seconded by Director Burkhart.

MSC1 (Corl-Lorono/Burkhart) unanimously approved.

DISBURSEMENTS DE ÉMBER 2011

Public comment:

Lary Callandar, congratulated the new Board appointments, and complimented the work of the

General Manager West commented that January 2012 moving forward, Director's fees will no longer show up on the check register because the Directors will be paid through payroll.

After brief Board discussion, Vice President Corl-Lorono made a motion to approve the Disbursements (Check Register - Payment of Bills) for December 2011. The motion was seconded by Director Larson.

MSC¹ (Corl-Lorono/Larson) unanimously approved.

PUBLIC COMMENT PERIOD

Bob Karman, of Yucca Mesa, complimented the Board on many items, and commented where public speech becomes conduct.

Anonymous, commented on this meeting being interesting.

VERBAL REPORTS

General Manager West reported on attending the Local Agency Formation Commission (LAFCO) Sphere of Influence Public Hearing last week.

Vice President Corl-Lorono reported on attending the Local Agency Formation Commission (LAFCO) Sphere of Influence Public Hearing last week.

Director Burkhart reported on attending the Local Agency Formation Commission (LAFCO) Sphere of Influence Public Hearing last week.

President McBride commented on the Agency's responsibility and the responsibility of the residents of Johnson Valley to get pressurized water for their area.

ITEMS FOR NEXT AGENDA

Policy on AB 1825 Sexual Harassment/Harassment; Review Director Rep Diem Ordinance; Show a video of the Johnson Valley Well drilling, if available; Possibly moving September 2012 Board meeting

ADJOURNMENT - President McBride adjourned the meeting at 8:03 p.m.

Approved by:

David Larson, Secretary of the Board

MSC¹ - Motion made, seconded, and carried.

TODD ENGINEERS

GROUNDWATER · WATER RESOURCES · HYDROGEOLOGY · ENVIRONMENTAL ENGINEERING

February 14, 2012

To: Marina West

Bighorn-Desert View Water Agency

622 S. Jemez Trail

Yucca Valley, California 92284

From: Daniel Craig, Project Manager

Subject: Progress Report – December 2011-January 2012

Project Management, Permitting, Hydrogeologic Feasibility Study and

Groundwater Management Plan Project

Bighorn-Desert View Water Agency and Todd Engineers

Todd Engineers (Todd) is pleased to submit this Monthly Progress Report for the *Project Management, Permitting, Hydrogeologic Feasibility Study and Groundwater Management Plan* Project (Project) for the period of December 1, 2011 through January 31, 2012.

The following summarizes the work completed during the period, costs for the period and to date, and anticipated activities for the upcoming February 2012 monthly period.

Work Completed During December 2011 and January 2012

Task 4.1 Groundwater Management Plan – Todd incorporated BDVWA and Mojave Water Agency comments on the draft GWMP and prepared and produced the final Report.

Task 4.2 Support for MOU and Water Agreement Amendment - Todd provided support to the Agency for comments on the final draft MOU/Agreement amendment.

Work Planned for February 2012

Todd's portion of the project is complete. Todd will process Richards, Watson & Gershon invoice for support provided to the Agency for the final MOU/Agreement amendment (*Task 4.2 Support for MOU and Water Agreement Amendment*).

Charges to Date and Budget Summary

Total professional charges for the period December 1, 2011 through January 31, 2012 are \$11,922.50, bringing total charges to date to \$537,406.87. The remaining budget is \$6,214.63.

Attachments:

Table 1. Charges Details by Task

Table 2. Charges to Date and Budget Remaining



Todd Engineers and Kennedy/Jenks Consultants Accrued Hours by Task

Table 1 Charges Details by Task (through January 31, 2012)
Project Management, Permitting, Hydrogeologic Feasibility Study, and Groundwater Management Plan

	Project	Principal	Senior	Senior	Senior	S	Graphics					Subcontractors			
Classification	Manager	Geologistac	Gealogist	Geologist	Geologist			Total	•		Travet	Driller, Lab,			
Staff Name	Ciralg	Stanin/Priestaf	5	Abbott	Taylor	Priestal		Labor	Total	Comm	Admin	Other Direct	Expense	Subcontractor	Total
Hourly Rales	\$185	\$190	\$160	\$170	\$150	\$190	\$95	Hours	Labor	Fee	Costs	Costs	Fee	Kennedy/Jenks	Costs
Task 1 - Project Management	154	0.25	29.5	57	2.5	2	12.5	205.25 \$	35,505,00	\$ 711.70	\$ 397.76	\$ 54.92	S 6.24		\$ 36,757.52
								8	•		s .				
Task 1 Project Management	154	0.25	20.5	4.5	2.5	2	12.5	205.25 \$	35,585.00	\$ 711.70	\$ 347.76	\$ 54.92	\$ 8.24	\$	\$ 38,757,82
Task 2 – Permitting Support	50.75	0	21.5	0	0	-	o	88.25	15,788.75	8 315.78	•			\$ 22,151.41	\$ 38,255.94
Task 3 - Hydroceology Feasibility Studies		4 de s'étambientement de l'annocent													-
3.1 Vadose Zone investigation and Monitoring Well Installation	143.5	0	24.5	Đ	0	0	0	168 \$	30,467,50	\$ 609.35	\$ 569.66	\$ 79,940.70	\$ 7,694,07	\$ 44,329.71	\$ 163,833.44
3.2 HDWD Well No. 24 Aquifer Test	40.5	0	0	25	Ó	0	a	25.5 5	15,842.50	336.85		\$ 1,238.30	\$ 123.93	\$ 12.39	18,554.87
3.3 Perennial Yield Assessment	92	0	15	D	٥	0	D	8 8	13,930.00	\$ 278.60	5	\$ 1,187,50			\$ 15,396,10
3.4 Groundwater Flow Evaluation	EOE	0	148.75	-	0.5	0	ū	450.25 \$	75,610.00	1,592.20	٠	\$ 10.00	,		\$ B1,212.20
3.5 Water Quality Evaluation	48.5	0	18	a	0	0	o.	\$ 5.78	12,037.50	\$ 240.75		\$ 4,055.00	\$ 405.50	5 1,326,13	\$ 18,064.88
3,5 Hydrogeology FS Report	162.5	0	Ġ	0		0	23	194.5	33,687.50	\$ 673.75		\$ 21.09	\$ 2.11	\$ 0.21	\$ 34,384.66
Task 3 Total	52.2	0	255.25	55	0.5	0	a	1058.75	186,575,00	\$ 3,731,50	\$ 569.86	\$ 86,453,59	\$ B,525,61	\$ 45,558.44	\$ 331,448.24
Task 4 — Groundwater Management Plan and Water Agreement Ammendment															
4.1 GWNP	107.5	10.5	103.5	0	O.	o	7.0	289.5	46,812.50	\$ 832.25			- 5		\$ 47,544,75
4.2 Agreement Ammendment	90	28	104	D	-	0	0	222	38,610.00	\$ 772.20	40,00	\$ 38,536.11	\$ 3,653.61	3,790.40	5 03.402.32
Task 4 Total	2,781	46,5	207.5	0	0	0	70	\$ 5,158	85,222.50	1,704.45	\$ 40.00	\$ 38,538.11	\$ 3,653,61	\$ 3,700.40	130,047.07
										П					
Total Charges to Date through January 31, 2012	1143.25	46.75	513.75	50.5	c	7	105.5	\$ 57.781	\$ 22,171,czc	\$ 6,463,43 \$	1,007,42	\$ 123,044.62 \$	\$ 12,187,48 \$	\$ 71,610.25	\$ 537,406.87



Todd Engineers and Kennedy/Jenks Consultants

Table 2 Charges to Date and	Date and Budget Remain	Budget Remaining (through January 31, 2012)	gh January 31, 2012)
Project Management, Permitt	Project Management, Permitting, Hydrogeologic Feasibility Study, and Groundwater Management Plan	and Groundwater Management Plan	
Task Name	Task Budget	Charges to Date (January 31, 2012)	Remaining Budget
Task 1 – Project Management	\$36,831,60	\$36,757.62	\$73,98
Task 2 – Permitting Support	\$39,356.00	\$38,255.94	\$1,100.06
Task 3 – Hydrogeology Feasibility Studies			-
3.1 Vadose Zone Investigation and Monitoring Well Installation	\$158,130,55	\$163,833,44	-\$5,702.89
3.2 HDWD Well No. 24 Aquifer Test	\$18,638,40	\$18,554.97	\$83.43
3.3 Perennial Yield Assessment	\$15,381.60	\$15,396.10	-514.50
3.4 Groundwater Flow Evaluation	\$81,227,05	\$81,212.20	\$14.85
3.5 Water Quality Evaluation	\$18,093.10	\$18,064.88	\$28.22
3.6 Hydrogeology FS Report	\$34,399.60	\$34,384.66	\$14.94
Task 3 Total	\$325,870,30	\$331,446.24	-\$5,575,94
Task 4 – Groundwater Management Plan and Water Agreement Ammendment			
4.1 GWMP	\$47,571,60	\$47,544.75	\$26.85
4.2 Agreement Ammendment	\$63,992,00	\$83,402.32	\$10,589.58
Task 4 Total	\$141,563,60	\$130,947.07	\$10,516.53
Project Total	\$543,621.50	\$537,406.87	\$6,214.63

RESOLUTION NO. 12R-XX

RESOLUTION OF THE BOARD OF DIRECTORS OF THE BIGHORN-DESERT VIEW WATER AGENCY RESCINDING RESOLUTION NO. 91R-08, A RESOLUTION NAMING A "DESIGNATED PERSON" TO DETERMINE THE TIMELINESS AND/OR SUFFICIENCY OF PROPERTY/LIABILITY CLAIMS FILED AGAINST THE AGENCY

WHEREAS, on March 12, 1992, the Bighorn-Desert View Water Agency Board of Directors adopted Resolution No. 91R-08, A Resolution naming a designated person to determine the timeliness and/or sufficiency of property/liability claims filed against the Agency; and

WHEREAS, Resolution No. 91R-08 named the Secretary to the Board of Directors and the Assistant Secretary to the Board of Directors as the Designated person; and

WHEREAS, the Secretary to the Board of Directors is currently a Board member and the position of Assistant Secretary to the Board no longer exists; and

WHEREAS, Bighorn-Desert View Water Agency Board of Directors and Agency staff processes claims against the Agency in a timely manner; and

WHEREAS, the Agency's Property Liability Insurance Company does not require the Agency adopt a resolution to assign a Designated Person to determine the timeliness and/or sufficiency of Property/Liability claims filed against the Agency; and

WHEREAS, Resolution 91R-08 is outdated and is not required and should be rescinded

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the Bighorn-Desert View Water Agency hereby rescind Resolution 91R-08 as of this date;

PASSED APPROVED AND ADOPTED by the Board of Directors to Bighorn-Desert View Water Agency this 28th day of February 2012.

Ву	Michael McBride, President of the Board
	Michael McBride, Fresident of the Board
ATTEST:	
David Larson, Secretary of the Board	

RESOLUTION NO. 91R-08

A RESOLUTION NAMING A "DESIGNATED PERSON" TO DETERMINE THE TIMELINESS AND/OR SUFFICIENCY OF PROPERTY/LIABILITY CLAIMS FILED AGAINST THE AGENCY

BIGHORN-DESERT VIEW WATER AGENCY

WHEREAS, from time to time, property/liability claims may be filed against the Agency by claimants alleging losses; and

WHEREAS, sections of the California Government Code require that certain actions, including determinations as to the timeliness of filing of property/liability claims and the sufficiency of information contained therein, be taken in a timely manner; and

WHEREAS, it may not be practical for the Board of Directors of the Agency to meet to take such actions;

NOW, THEREFORE, BEIT RESOLVED, and it is resolved by the Board of Directors of the Bighorn-Desert View Water Agency, San Bernardino County, that the Board hereby names the persons holding the following positions to determine the timeliness of filing of property/liability claims against the Agency, and to determine the sufficiency of claims filed against the Agency.

- 1. The Secretary to the Board of Directors
- 2. The Assistant Secretary to the Board of Directors

I, the undersigned, hereby certify: That I am the duly appointed and acting Secretary of Bighorn-Desert View Water Agency, and that at a Regular Meeting of the Board of Directors of said Agency held on March 12, 1992, the foregoing Resolution No. 91R-08 was duly and regularly adopted by said Board, and that said Resolution has not been rescinded or amended since the date of its adoption, and that it is now in full force and effect.

Geraldine Connor, Secretary to the Board Bighorn-Desert View Water Agency