



## BIGHORN-DESERT VIEW WATER AGENCY

*"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."*

### BOARD OF DIRECTORS' MEETING AGENDA

BOARD MEETING OFFICE  
1720 N. CHEROKEE TR.  
LANDERS, CALIFORNIA 92285

March 10, 2026  
Time – 6:00 P.M.

#### CALL TO ORDER

#### PLEDGE OF ALLEGIANCE

#### ROLL CALL

#### APPROVAL OF AGENDA

**Discussion and Action Items** - The Board of Directors and Staff will discuss the following items and the Board will consider taking action, if so inclined. The Public is invited to comment on any item on the agenda during discussion of that item. When giving your public comment, please have your information prepared. If you wish to be identified for the record, then please state your name. Due to time constraints, each member of the public will be allotted three-minutes to provide their public comment.

#### 1. Public Comment Period

Any person may address the Board on any matter within the Agency's jurisdiction on items not appearing on this agenda. When giving your public comment, please have your information prepared. If you wish to be identified for the record, then please state your name. Due to time constraints, each member of the public will be allotted three minutes to provide their public comment. State Law prohibits the Board of Directors from discussing or taking action on items not included on the agenda.

#### 2. Mid-Year Budget Review and Preview of Fiscal Year 2026/27 Budget

#### 3. Authorize Professional Services Agreement with Engineering Resources of Southern California for Design, Bidding and Construction Management Services for R-1 Reservoir Replacement Design, Bidding and Construction Management Services

#### 4. Consent Items - The following items are expected to be routine and non-controversial and will be acted on by the Board at one time without discussion, unless a member of the Public or member of the Board requests that the item be held for discussion or further action.

- a. Board Meeting Minutes
  - 1. February 7, 2025 Regular Meeting
  - 2. February 10, 2026 Special Meeting
  - 3. February 24, 2026 Special Meeting
  - 4. February 27, 2026 Special Meeting
- b. Financial Statements
  - 1. Balance Sheet(s) – January 2026
  - 2. Budget Sheet(s) – January 2026
- c. Receive and File Disbursements – February 2026
- d. Service Order Report – December 2025 and January 2026
- e. BDV Production Report – February 2026
- f. Goat Mountain Production Report – February 2026
- g. Receive and File Committee Meeting Minutes
  - 1. Planning/Legislative/Engineering/Grants Standing Committee
    - Committee Meetings on-hold
  - 2. Finance/Public Relations/Education/Personnel Standing Committee
    - Committee Meetings on-hold

**5. Closed Session**

Conference with Labor Negotiators (Government Code section 54957.6):

Agency designated representative: James Ciampa and Board of Directors  
Unrepresented employee: Prospective General Manager

**6. Closed Session Report**

Reconvene to Open Session Report of Action, if any, Taken in Closed Session

**7. Consider Approval of Employment Agreement with New General Manager**

**8. Matters Removed from Consent Items**

**9. Public Comment Period**

**10. Items for Next or Future Agenda**

**11. Verbal Reports** – Including Reports on Courses/Conferences/Meetings.

- a. General Manager Report
- b. Director Reports

**12. Adjournment**

In accordance with the requirements of California Government Code Section 54954.2, this agenda has been posted in the main lobby of the Bighorn-Desert View Water Agency, 622 S. Jemez Trail, Yucca Valley, CA not less than 72 hours if prior to a Regular meeting, date and time above; or in accordance with California

March 10, 2026 Board of Directors' Meeting Agenda

Posted March 6, 2026

Page 2 of 3

Government Code Section 54956 this agenda has been posted not less than 24 hours if prior to a Special meeting, date and time above. As a general rule, agenda reports or other written documentation have been prepared or organized with respect to each item of business listed on the agenda. Copies of these materials and other disclosable public records in connection with an open session agenda item, are also on file with and available for inspection at the Office of the Agency Secretary, 622 S. Jemez Trail, Yucca Valley, California, during regular business hours, 8:00 A.M. to 4:30 P.M., Monday through Friday. If such writings are distributed to members of the Board of Directors on the day of a Board meeting, the writings will be available at the entrance to the Board of Directors meeting room at the Bighorn-Desert View Water Agency.

**Internet:** Once uploaded, agenda materials can also be viewed at [www.bdvwa.org](http://www.bdvwa.org)

**Public Comments:** You may wish to submit your comments in writing to assure that you are able to express yourself adequately. Per Government Code Section 54954.2, any person with a disability who requires a modification or accommodation, including auxiliary aids or services, in order to participate in the meeting, should contact the Board's Secretary at 760-364-2315 during Agency business hours.

**Calendar Reminder - Upcoming Director Meetings**

- Mojave Water Agency Board of Directors Meeting – Second and Fourth Thursday every month (regular schedule)
- Morongo Basin Pipeline Commission Meeting – Quarterly – March, June 12, September and December (check MWA website for location)
- ASBCSD Monthly Dinner Meeting – third Monday (regular schedule)
- Landers Homestead Valley Community Association Monthly Meeting – Second Monday at 5pm



**BIGHORN-DESERT VIEW WATER AGENCY  
AGENDA ITEM SUBMITTAL**

**Meeting Date:** March 10, 2026

**To:** Board of Directors

**Budgeted:** N/A

**Budgeted Amount:** N/A

**Cost:** N/A

**Funding Source:** Operating Budget

**From:** Marina D. West

**General Counsel Approval:** N/A

**CEQA Compliance:** N/A

**Subject: Fiscal Year 2025/26 Mid-Year Budget Review and Preview Fiscal Year 2026/27 Budget Schedule**

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**SUMMARY**

The Agency accountant, Scott Nelson with Starting Line Advisory, will give a mid-year budget status presentation and preview the schedule for the Fiscal Year 2026/27 Budget.

**RECOMMENDATION**

Information and Discussion Purposes Only.

**BACKGROUND/ANALYSIS**

No further information included herein.

**PRIOR RELEVANT BOARD ACTION(S)**

Annual Action of the Board.





BIGHORN - DESERT VIEW  
**Bighorn Desert View Water Agency**  
**Budget to Actual Summary**  
**For the Period Ending February 28, 2026**

	A	B	C	D	E
	Feb-26	Year to Date	Adopted Budget 2025/26	\$ Difference (C - B)	67% Difference (B / C)
1 Operating Revenues	\$ 156,720	\$ 1,468,750	\$ 2,185,000	\$ 716,250	67%
2 Non-Operating Revenues	15,993	345,236	567,500	222,264	61%
<b>3 Total Revenue Available to Fund Operations &amp; Capital</b>	<b>172,713</b>	<b>1,813,986</b>	<b>2,752,500</b>	<b>938,514</b>	<b>66%</b>
4 Operations	78,763	583,138	1,044,100	460,962	56%
5 Administrative - Operating	66,779	760,645	1,162,800	402,155	65%
6 Administrative - Non-Operating	4,748	50,341	33,200	(17,141)	152%
7 Board of Directors	3,771	28,798	70,000	41,202	41%
<b>8 Total Expense</b>	<b>154,061</b>	<b>1,422,922</b>	<b>2,310,100</b>	<b>887,178</b>	<b>62%</b>
<b>9 Net Income/(Loss) Before Capital &amp; Trust Contribution</b>	<b>18,652</b>	<b>391,064</b>	<b>442,400</b>	<b>51,336</b>	<b>88%</b>
10 Less: Capital Expenses (Reserve Funded)	(487,637)	(491,016)	(1,102,000)	(610,984)	
11 Less: Pension Trust Contributions	-	-	-	-	
<b>12 Sub-Total: Net Capital / Trust Contribution</b>	<b>(487,637)</b>	<b>(491,016)</b>	<b>(1,102,000)</b>	<b>(610,984)</b>	
<b>13 Increase (Decrease) in Fund Balance</b>	<b>\$ (468,985)</b>	<b>\$ (99,952)</b>	<b>\$ (659,600)</b>	<b>\$ (559,648)</b>	



**Bighorn Desert View Water Agency**  
**Budget to Actual Detail**  
**For the Period Ending February 28, 2026**

	A	B	C	D	E
	Feb-26	Year to Date	Adopted Budget 2025/26	\$ Difference (C - B)	% Difference (B / C)
<b>1 Operating Revenues</b>					
2 Total Metered Water Consumption Tier 1	\$ 41,046	\$ 363,024	\$ 580,500	\$ 217,476	63%
3 Total Metered Water Consumption Tier 2	7,547	189,329	312,100	122,771	61%
4 Basic Service Charge	103,170	774,781	1,206,800	432,019	64%
5 Johnson Valley Bulk Water Sales	300	2,039	3,800	1,761	54%
6 Service Line Installation Fees	-	13,425	2,700	(10,725)	497%
7 Basic Facilities Charge	-	78,425	15,200	(63,225)	516%
8 Income Other - Operating	4,658	49,873	66,900	17,027	75%
9 Bad Debt Expense	-	(2,146)	(1,500)	646	143%
10 Bad Debt - Uncollectable Liens	-	-	(1,500)	(1,500)	0%
<b>11 Total Operating Revenues</b>	<b>156,720</b>	<b>1,468,750</b>	<b>2,185,000</b>	<b>716,250</b>	<b>67%</b>
<b>12 Non-Operating Revenues</b>					
13 General Tax Levy - Bighorn Imp. Area "A"	6,089	73,847	122,400	48,553	60%
14 General Tax Levy - Bighorn-Desert View	5,247	70,550	117,100	46,550	60%
15 General Tax Levy - Improvement District Goat Mtn.	1,989	36,581	60,200	23,619	61%
16 Goat Mtn. Standby/Water Availability Charge	1,790	36,110	63,900	27,790	57%
17 Interest Revenue	-	117,910	182,600	64,690	65%
18 Income Other - Non-Operating	879	10,238	21,300	11,062	48%
<b>19 Total Non-Operating Revenues</b>	<b>15,993</b>	<b>345,236</b>	<b>567,500</b>	<b>222,264</b>	<b>61%</b>
<b>20 Total Revenues</b>	<b>172,713</b>	<b>1,813,986</b>	<b>2,752,500</b>	<b>938,514</b>	<b>66%</b>
<b>21 Expenses</b>					
<b>22 Operations</b>					
23 Operations Salaries	51,417	332,286	498,800	166,514	67%
24 Power - Wells & Booster	10,795	92,910	148,400	55,490	63%
25 Water Purchases	-	-	-	-	0%
26 Water System Repairs	2,069	16,262	60,000	43,738	27%
27 Field Material & Supplies	1,715	24,579	78,800	54,221	31%
28 Engineering	-	14,440	100,000	85,560	14%
29 Vehicle/Tractor/ Equipment Expense	353	23,690	35,000	11,310	68%
30 Vehicle Expense - Fuel	-	19,189	49,200	30,011	39%
31 Building Repair & Maintenance	1,397	12,161	15,500	3,339	78%
32 Disinfection Expense	7,173	17,360	13,400	(3,960)	130%
33 Water Testing	430	6,400	15,000	8,600	43%
34 Uniforms	529	5,234	10,000	4,766	52%
35 Communications Expense	560	4,945	7,900	2,955	63%
36 Excavation Permit Fees (County of SB)	-	-	500	500	0%
37 Permit / System Fees (Ops Other)	2,325	13,683	11,600	(2,083)	118%
<b>38 Total Operations</b>	<b>\$ 78,763</b>	<b>\$ 583,138</b>	<b>\$ 1,044,100</b>	<b>\$ 460,962</b>	<b>56%</b>



BIGHORN DESERT VIEW  
**Bighorn Desert View Water Agency**  
**Budget to Actual Detail**  
**For the Period Ending February 28, 2026**

	A	B	C	D	E
	Feb-26	Year to Date	Adopted Budget 2025/26	\$ Difference (C - B)	% Difference (B / C)
<b>39 General &amp; Administration</b>					
<b>40 Operating Expenses</b>					
41 Administrative Salaries, Net of Project Allocation	21,403	256,244	342,000	85,756	75%
42 Employee Benefits Insurance	14,406	125,825	229,300	103,475	55%
43 PERS Contribution	5,842	96,941	161,700	64,759	60%
43 Payroll Taxes	1,202	11,629	24,000	12,371	48%
45 Workers Compensation Insurance	-	8,529	18,300	9,771	47%
46 Employee Education	34	1,670	5,700	4,030	29%
47 Contractual Services - Auditor	625	17,428	18,900	1,472	92%
48 Contractual Services - Legal	3,338	47,089	40,000	(7,089)	118%
49 Contractual Services - Other	14,183	95,306	150,000	54,694	64%
50 Property/Liability/Cyber Insurance	-	59,962	102,000	42,038	59%
51 Legislative Affairs - CWSA	-	3,116	15,000	11,884	21%
52 Dues, Subscriptions & Annual Fees	1,806	16,224	21,100	4,876	77%
53 Power / Propane - Office & Yards	714	7,003	11,700	4,697	60%
54 Office Supplies/ Printing	1,054	5,975	12,200	6,225	49%
55 Phone, Fax Lines, Internet	2,171	7,097	9,000	1,903	79%
56 Mailing Expense	-	608	1,900	1,292	32%
<b>57 Total G&amp;A - Operating Expenses</b>	<b>66,779</b>	<b>760,645</b>	<b>1,162,800</b>	<b>402,155</b>	<b>65%</b>
<b>58 Non-Operating Expenses</b>					
59 Other Administrative Expenses	699	5,791	14,400	8,609	40%
60 Office Equipment Expense	3,436	41,369	14,100	(27,269)	293%
61 Customer Relations	-	2,083	3,200	1,117	65%
62 Election Expense	-	-	1,000	1,000	0%
63 Miscellaneous Expense (Revenue)	612	1,098	500	(598)	220%
<b>64 Total G&amp;A Non-Operating Expenses</b>	<b>4,748</b>	<b>50,341</b>	<b>33,200</b>	<b>(17,141)</b>	<b>152%</b>
<b>65 Total General &amp; Administration</b>	<b>71,527</b>	<b>810,986</b>	<b>1,196,000</b>	<b>385,014</b>	<b>68%</b>
<b>66 Board of Directors</b>					
67 Director Fees	3,771	28,798	70,000	41,202	41%
<b>68 Total Board of Directors</b>	<b>3,771</b>	<b>28,798</b>	<b>70,000</b>	<b>41,202</b>	<b>41%</b>
<b>69 Total Expenses</b>	<b>154,061</b>	<b>1,422,922</b>	<b>2,310,100</b>	<b>887,178</b>	<b>62%</b>
<b>70 Net Income/(Loss) Before Capital &amp; Trust Contribution</b>	<b>18,652</b>	<b>391,064</b>	<b>442,400</b>	<b>51,336</b>	<b>88%</b>
71 Less: Capital Expenses (Reserve Funded)	(487,637)	(491,016)	(1,102,000)	(610,984)	
72 Less: Pension Trust Contributions	-	-	-	-	
<b>73 Net Increase/(Decrease) To Reserves</b>	<b>\$ (468,985)</b>	<b>\$ (99,952)</b>	<b>\$ (659,600)</b>		



PAGE 10 of 45  
**Bighorn Desert View Water Agency**  
**Capital Expense Detail**  
**For the Period Ending February 28, 2026**

	A	B	C	\$	%
	Feb-26	Year to Date	Adopted Budget 2025/26	Difference (C - B)	Difference (B / C)
<b>1 District Projects</b>					
2 Goat Mountain Replacement Well/ Well Destruction	\$ 353	\$ 207,250	\$ 392,000	\$ 184,750	87%
3 Administration Building Roof Replacement	-	51	50,000	49,949	0%
4 A-Booster Replacement	6,504	52,453	40,000	(12,453)	131%
5 Meter Replacements	-	11,228	10,000	(1,228)	112%
6 Rate Study	-	42,573	40,000	(2,573)	106%
7 GM Transitional Support	-	22,979	30,000	7,021	77%
8 Replace Valve/Vac Trailer	-	-	65,000	65,000	0%
9 Operations Well/Pump Emergency Contingency	-	-	100,000	100,000	0%
10 Planning New Well Zone B	-	-	150,000	150,000	0%
11 New Storage Tank R1	-	-	300,000	300,000	0%
12 Water Storage Tank Recoating (B1, B2)	323,661	599,745	739,000	139,255	81%
13 PI/C Project - Pipelines/Consol.	157,119	494,199	6,935,000	6,440,801	7%
<b>14 Total District Projects</b>	<b>487,637</b>	<b>1,430,478</b>	<b>8,851,000</b>	<b>7,420,522</b>	<b>16%</b>
<b>15 Grant Funding</b>					
16 Prop 1 Round 1: Goat Mountain Replacement Well	-	-	(75,000)	(75,000)	0%
17 Drought Grant: Meter Replacements	-	-	-	-	0%
18 Grant Funding: PI/C Project	-	(339,717)	(6,935,000)	(6,595,283)	5%
19 Water Storage Tank Recoating (B1, B2)	-	-	(739,000)	(739,000)	0%
20 Grant Funding: Due From Tank Recoating	-	(599,745)	-	599,745	0%
<b>21 Total Grant Funding</b>	<b>-</b>	<b>(939,462)</b>	<b>(7,749,000)</b>	<b>(6,809,538)</b>	<b>12%</b>
<b>22 Total Capital Expenses - Funded by Reserves</b>	<b>\$ 487,637</b>	<b>\$ 491,016</b>	<b>\$ 1,102,000</b>		



PAGE 11 of 45  
**Bighorn Desert View Water Agency**  
**Personnel Budget Projection**  
**Fiscal Year 2025/26**

	A	B	C	D	E
	Adopted Budget 2025/26	Projected Year-End 2025/26	Projected Budget 2026/27	\$ Difference (C - B)	% Difference (D / B)
<b>1 Salary and Wages</b>					
2 Operations	\$ 498,800	\$ 486,800	\$ 502,100 <sup>1</sup>	\$ 15,300	3%
3 Administration	282,300	349,300	468,900 <sup>2</sup>	119,600	34%
4 General Manager	238,800	177,900	200,000	22,100	12%
<b>5 Total Salary and Wages</b>	<b>1,019,900</b>	<b>1,014,000</b>	<b>1,171,000</b>	<b>157,000</b>	<b>15%</b>
<b>6 Benefits/Taxes</b>					
7 Employee Benefits Insurance	229,300	191,000	260,800	69,800	37%
8 CalPERS UAL Payment (Required)	69,500	69,500	80,400	10,900	16%
9 CalPERS Pension Payments	92,200	87,900	112,700	24,800	28%
10 Social Security & Payroll Taxes	24,000	18,100	22,300	4,200	23%
11 Worker's Compensation Insurance	18,300	14,600	16,800	2,200	15%
<b>12 Total Employee Benefits</b>	<b>433,300</b>	<b>381,100</b>	<b>493,000</b>	<b>111,900</b>	<b>29%</b>
<b>13 Salaries/Fringe Allocated to Projects</b>	<b>(179,100)</b>	<b>(120,100)</b>	<b>(127,500)</b>	<b>(7,400)</b>	
<b>14 Total Salary and Benefits</b>	<b>\$ 1,274,100</b>	<b>\$ 1,275,000</b>	<b>\$ 1,536,500</b>	<b>\$ 261,500</b>	<b>21%</b>

<sup>1</sup>Projected Budget for FY27 includes full staffing per District Org Chart with superintendent & four water distribution operators

<sup>2</sup>Projected Budget for FY27 includes one accounting tech, engineer, and currently vacant finance manager position



**BIGHORN-DESERT VIEW WATER AGENCY  
BOARD OF DIRECTORS'  
AGENDA ITEM SUBMITTAL – R-1 RESERVOIR REPLACEMENT DESIGN AWARD**

**Meeting Date:** March 10, 2026

**To:** Board of Directors

**From:** Thomas R. Holliman, PE

**Agenda Topic:** **Authorize Professional Services Agreement with Engineering Resources of Southern California for R-1 Reservoir Replacement Design, Bidding and Construction Management Services**

**Requested Action:**

That the Board considers taking the following action:

1. Authorize Professional Services Agreement with Engineering Resources of Southern California to complete plans, specifications, contract documents, to provide Bidding assistance and construction management/inspection services for the replacement of Reservoir R-1 in the amount of \$191,844, and authorize a contingency of \$19,184 to be approved by the General Manager.

**Project:** **R-1 Reservoir Replacement Project**

**Funding Source:** \$300,000 Fiscal Year 2025/26 \*USDA Grant funding being sought for this project

**Contract:** Agency and consultant will execute a Professional Services Agreement.

**Funds Requested:** \$191,844+19,184 for total of \$211,028

**Agency Cost Share:** At this time, the Agency is responsible for all costs associated with this award. However, it is presumed that USDA will reimburse the Agency once the project is awarded for construction.

**General Counsel Approval for this Action:** Counsel will be consulted on the execution of the Professional Services Agreement for this work.

**Summary:**

After recent inspections of the R-1 Reservoir it was determined that reservoir had reached the end of its useful life and needed to be replaced. External damage to the structure were determined to be beyond repair. The R-1 Reservoir is a key facility for the Goat Mountain system and collects water from Wells Goat Mountain 1 and 13 and provides forebay storage for the Goat Mountain booster station. Staff contacted the USDA regarding the potential for grant or low interest loan financing and received a positive response from the USDA staff.

Per USDA staff the cost of design of the R-1 Reservoir Replacement Project (Project) would be reimbursed to BDVWA upon award of a construction contract for the Project. The Fiscal Year 2025/26 and Fiscal Year 2026/27 include a total of \$600,000 since the replacement of R-1 Reservoir is a necessary project.

In preparing the Request for Proposals (RFP) for the design of the Project a key provision, and selection criteria for the design consultant, was that the design work would be done in compliance with the requirements of the USDA and the consultant had previous experience on USDA funded projects. The USDA has assigned a staff engineer to work with the BDVWA team to ensure that the Project will be compliance with USDA requirements and therefore eligible for USDA grant or loan interest loan financing.

Ten consultants were sent the RFP for the Project. Two proposals were received from Engineering Resources of Southern California (ERSC) and TKE Engineers. After reviewing the proposals staff is recommending award to ERSC, and authorizing \$191,844 for the design work with an additional \$19,184 reserved for contingencies to be approved by the General Manager. ERSC has previously worked for BDVWA on several reservoir recoating projects including Goat Mountain Reservoir R-1 so they are familiar with both the BDVWA and the site constraints.

**Grant Background:**

A funding Agreement with the USDA will be pursued at the completion of preliminary design report. USDA will provide funding either as a low interest loan or direct grant when a construction contract is awarded by the Board.

**CEQA Action:** CEQA action is required for this project and will be analyzed as part of this project.

**Prior Board Action(s) Relevant to this Request:**

None



# BIGHORN-DESERT VIEW WATER AGENCY

*"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."*

## BOARD OF DIRECTORS' SPECIAL MEETING MINUTES

**BOARD MEETING OFFICE**  
1720 N. CHEROKEE TR.  
LANDERS, CALIFORNIA 92285



**February 7, 2026**  
**Time – 11:00 A.M.**

### CALL TO ORDER

President Miller-Boyer called the meeting to order at 11:02 am.

### PLEDGE OF ALLEGIANCE

Led by Director Close-Dees.

### ROLL CALL

Directors present:            Rodney Miller-Boyer  
   William Aldridge – Absent w/prior notice  
   Megan Close-Dees  
   JoMarie McKenzie  
   Jose Martinez

Staff present:                 Marina West  
   Susan Allen, Tim Worley and Yasmeen Nubani – Ortega Strategies Group

Public Present:                Following Roll Call, 0 member(s) of the public indicated they were participating via teleconference. 1 member(s) of the public were present in the meeting room

### APPROVAL OF AGENDA

Director Martinez made a motion to approve the Agenda as presented. Director Close-Dees seconded. 4-0 Approved.

### Discussion and Action Items

#### 1. Appointment of General Counsel

GM West reported that General Counsel Kennedy of Brunick, McElhaney & Kennedy PLC, had made a written request to the Agency to have the Board consider appointing new counsel. GM West then contacted the Agency's Special Counselor Mr. Jim Ciampa of Lagerlof, LLP to determine interest in serving as General Counsel. Mr. Ciampa has graciously jumped in to assist the Board through this transition and has committed

February 7, 2026 Board of Directors' Special Meeting Agenda

Approved March 10, 2026

at least three (3) months of service so that he can assess whether or not his firm can accommodate the Agency's needs long-term. It was noted that Mr. Ciampa was ranked second in the search for new counsel four years ago and his predecessor firm, Burris, Lagerlof, Swift & Senecal was engaged with the Agency for many years between 1980 and 2006.

Mr. Ciampa introduced himself to the Board and answered questions of the Directors.

Motion No. 26-011 - Motion to appoint Mr. Jim Ciampa, Lagerlof LLP as General Counsel for the Bighorn-Desert View Water Agency.

Rodney Miller-Boyer	Y
William Aldridge	Absent
Megan Close-Dees	Y
JoMarie McKenzie	Y
Jose Martinez	Y

**MSC<sup>1</sup> (Martinez/McKenzie) approved.**

## 2. Closed Session

- a. Conference with Legal Counsel – Significant Exposure to Potential Litigation (Government Code Section 54956.9(d)(3))

One (1) Case

- b. Public Employment  
[Government Code Section 54957]  
Title: General Manager
- c. Public Employee Appointment  
[Government Code Section 54957]  
Title: General Manager

Public Comment: None.

The Board adjourned to Closed Session at 11:09 am.

The Board returned from Closed Session at 1:12 pm.

## 3. Closed Session Report

Item a. The Board held conference with Legal Counsel concerning significant exposure to potential litigation under Government Code Section 54956.9(d)(3)), Mr. Ciampa laid out the facts and circumstances of that subject. No further action was taken.

Item b. The Board held conference with Legal Counsel concerning public employment under Government Code Section 54957 for the position of General Manager and an interview was conducted with one potential candidate and no further action was taken.

Item c. The Board held conference with Legal Counsel regarding Public Employee Appointment, under Government Code Section 54957, for the position of General Manager, the Board directed staff to proceed with soliciting additional information with respect to one potential candidate for the General Manager position.

**4. Public Comment Period**

None.

**5. Items for Next or Future Agenda**

Director McKenzie requested a “mid-year” budget review be agendized.

**6. Verbal Reports – Including Reports on Courses/Conferences/Meetings**

- a. General Manager Report – February 10, 2026 Rate Study Public Hearing and March 10, 2026 Mid-year budget review and Fiscal Year 2026/27 Budget preview.
- b. Director Reports – None

**7. Adjournment**

President Miller-Boyer adjourned the meeting at 1:19 pm.

Approved by:

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Megan Close-Dees, Secretary of the Board

**MSC<sup>1</sup> – Motion made, seconded and carried**

**Official Seal**





# BIGHORN-DESERT VIEW WATER AGENCY

*"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."*

## BOARD OF DIRECTORS' MEETING MINUTES

**BOARD MEETING OFFICE**  
1720 N. CHEROKEE TR.  
LANDERS, CALIFORNIA 92285

**February 10, 2026**  
**Time – 6:00 P.M.**

### CALL TO ORDER

President Miller-Boyer called the meeting to order at 6:03 pm.

### PLEDGE OF ALLEGIANCE

Led by Director McKenzie.

### ROLL CALL

Directors present: Rodney Miller-Boyer  
William Aldridge  
Megan Close-Dees  
JoMarie McKenzie  
Jose Martinez

Staff present: Tom Holliman, PE, Interim General Manager  
Marina West, Chief Engineer

Public Present: Following Roll Call 4 member(s) of the public were present in the meeting room.

### APPROVAL OF AGENDA

GM West to move Items 4-8 ahead of Item 2 for the benefit of the Public present. Director Close-Dees made motion to approve the agenda as presented. Director Martinez seconded. Approved.

### Discussion and Action Items

- Public Hearing: Following Proposition 218 Public Notice of Proposed Rate Increases to Basic Service Charge and Water Consumption Rates by Specific Customer Class for a 5-Year Period (Resolution No. 26R-01)**  
Chief Engineer West introduced Ms. Mares, NBS Government Finance Group, who will provide the staff report and presentation.

Ms. Mares presented the background on the Rate Study and protests as well as objections received.

Questions from the Board were answered by Ms. Mares.

President Miller-Boyer opened the Public Hearing at 6:21 pm.

One customer asked about the Lucerne Valley water supply and talked about her three meters and the cost increases. A second customer asked about the consultant costs and the new well and reservoir projects.

Another member of the public commented that he heard that we were doing a good job keeping costs down and he knows it's a battle.

Another member of the public asked about the cost of a new meter.

Members of the Board commented about the public comments made.

President Miller-Boyer closed the Public Hearing at 6:31 pm.

Member of the Board commented on the public comments and questions.

Ms. Mares reported to the Board had insufficient protests so that the Board is authorized to proceed.

**Motion No. 26-012** - Motion to adopt Resolution No. 26R-01 Adjusting the Basic Service Charge and Water Consumption Charges for Specific Customer Classes for a 5-Year Period; and receive and file final Water Rate Study Report Fiscal Year 2025/26.

Roll Call Vote

Rodney Miller-Boyer	Y
William Aldridge	Y
Megan Close-Dees	Y
JoMarie McKenzie	Y
Jose Martinez	Y

**MSC<sup>1</sup> (Martinez/Aldridge) unanimously approved.**

## 2. Consent Items

- a. Board Meeting Minutes
  - 1. January 13, 2025 Regular Meeting
  - 2. January 20, 2026 Special Meeting
  - 3. January 27, 2026 Special Meeting
- b. Financial Statements
  - 1. Balance Sheet – December 2025
  - 2. Budget Sheet – December 2025
  - 3. Quarterly Investment Report – Q4/2025

- c. Receive and File Disbursements – January 2026
- d. Service Order Report – Delayed
- e. BDV Production Report – January 2026
- f. Goat Mountain Production Report – January 2026
- g. Receive and File Committee Meeting Minutes
  - 1. Planning/Legislative/Engineering/Grants Standing Committee
    - Committee Meetings on-hold
  - 2. Finance/Public Relations/Education/Personnel Standing Committee
    - Committee Meetings on-hold

Recommended Action: Approve as presented.

**Motion No. 26-013** - Motion to adopt Consent Calendar items a-g as presented.

Rodney Miller-Boyer	Y
William Aldridge	Y
Megan Close-Dees	Y
JoMarie McKenzie	Y
Jose Martinez	Y

**MSC<sup>1</sup> (Aldridge/Martinez) unanimously approved.**

**3. Matters Removed from Consent Items**

None.

**4. Public Comment Period**

None.

**5. Items for Next or Future Agenda**

None.

**6. Verbal Reports – Including Reports on Courses/Conferences/Meetings.**

- a. (Interim) General Manager Report – Mr. Holliman reminded the Board of Directors of the Form 700 deadline. He further reported on the schedule for consultant proposals on the new well and new reservoir projects. Hoping to select and recommend an award at the March 10, 2026 meeting.
- b. Director Reports
  - Director McKenzie reported on the Landers Homestead Valley Community Association she attended on February 9, 2026.
  - Director Aldridge reported on the Mojave Water Agency Technical Advisory Committee meeting he attended on February 5, 2026.

**7. Closed Session**

- a. Conference with Labor Negotiators  
(Government Code Section 54957.6)  
Agency designated representatives: Jim Ciampa and Tim Worley and Yasmeen  
Unrepresented employee: General Manager

Public Comment: None.

The Board adjourned to Closed Session at 6:59 pm.

The Board returned from Closed Session at 7:58 pm.

**8. Closed Session Report**

President Miller-Boyer reported that the Board held conference with Legal Counsel in Closed Session and the Board provided General Counsel direction and parameters for negotiating with the applicant for the position of General Manager.

**9. Adjournment**

President Miller-Boyer adjourned the meeting at 7:59 pm.

Approved by:

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Megan Close-Dees, Secretary of the Board

**MSC<sup>1</sup> – Motion made, seconded and carried**

**Official Seal**



# BIGHORN-DESERT VIEW WATER AGENCY

*"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."*

## BOARD OF DIRECTORS' SPECIAL MEETING MINUTES

**BOARD MEETING OFFICE**  
1720 N. CHEROKEE TR.  
LANDERS, CALIFORNIA 92285



**February 24, 2026**  
**Time – 6:00 P.M.**

### CALL TO ORDER

President Miller-Boyer called the meeting to order at 6:00 pm.

### PLEDGE OF ALLEGIANCE

Led by Director Aldridge.

### ROLL CALL

Directors present:       Rodney Miller-Boyer  
                                  William Aldridge  
                                  Megan Close-Dees  
                                  JoMarie McKenzie  
                                  Jose Martinez

Staff present:             Marina West, Chief Engineer  
                                  General Counsel Ciampa - Teleconference

Public Present:   Following Roll Call 0 member(s) of the public were present in the meeting room. There was no Zoom platform available to view this meeting remotely.

### APPROVAL OF AGENDA

Director Aldridge made motion to approve the agenda as presented. Director Martinez seconded. Unanimously approved.

### Discussion and Action Items

#### 1. Closed Session

- a. Public Employment  
   [Government Code Section 54957]  
   Title: General Manager

- b. Public Employee Appointment  
[Government Code Section 54957]  
Title: General Manager

Public Comment: None.

The Board adjourned to Closed Session at 6:02 pm.

The Board returned from Closed Session at 6:27 pm.

**2. Closed Session Report**

Item a. The Board held conference with Legal Counsel concerning public employment under Government Code Section 54957 for the position of General Manager. No further action was taken.

Item b. The Board held conference with Legal Counsel regarding Public Employee Appointment, under Government Code Section 54957, for the position of General Manager and gave direction to legal counsel. No further action was taken.

**3. Public Comment Period**

None.

**4. Items for Next or Future Agenda**

None.

**5. Adjournment**

President Miller-Boyer adjourned the meeting at 6:28 pm.

Approved by:

---

Megan Close-Dees, Secretary of the Board

**MSC<sup>1</sup> – Motion made, seconded and carried**

**Official Seal**



# BIGHORN-DESERT VIEW WATER AGENCY

*"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."*

## BOARD OF DIRECTORS' SPECIAL MEETING MINUTES

**BOARD MEETING OFFICE**  
1720 N. CHEROKEE TR.  
LANDERS, CALIFORNIA 92285



**February 27, 2026**  
**Time – 4:00 P.M.**

### CALL TO ORDER

President Miller-Boyer called the meeting to order at 4:00 pm.

### PLEDGE OF ALLEGIANCE

Led by Director Aldridge.

### ROLL CALL

Directors present:       Rodney Miller-Boyer  
                                  William Aldridge  
                                  Megan Close-Dees  
                                  JoMarie McKenzie  
                                  Jose Martinez

Staff present:             Marina West, Chief Engineer  
                                  General Counsel Ciampa – Teleconference  
                                  Susan Allen, Ortega Strategies Group - Teleconference

Public Present:   Following Roll Call 1 member(s) of the public were present in the meeting room. There was no Zoom platform available to view this meeting remotely.

### APPROVAL OF AGENDA

Director Close-Dees made motion to approve the agenda as presented. Director McKenzie seconded. Unanimously approved.

#### 1. Public Comment Period

Mr. Ramirez commented about how excited he is regarding the “potential” to become the new General Manager of Bighorn-Desert View Water Agency. He mentioned his attendance at the recent Landers Homestead Community Association monthly meeting among other events he has recently attended and reiterated his interest in the Agency’s General Manager position.

**2. Closed Session**

- a. Public Employment  
[Government Code Section 54957]  
Title: General Manager
  
- b. Public Employee Appointment  
[Government Code Section 54957]  
Title: General Manager

The Board adjourned to Closed Session at 4:04 pm.

The Board returned from Closed Session at 6:01 pm.

**3. Closed Session Report**

The Board held a conference with Legal Counsel under items 2a and 2b concerning public employment under Government Code Section 54957, title: General Manager. The Board directed General Counsel to communicate with an identified candidate regarding filling of that position.

**4. Items for Next or Future Agenda**

None.

**5. Adjournment**

President Miller-Boyer adjourned the meeting at 6:02 pm.

Approved by:

---

Megan Close-Dees, Secretary of the Board

**MSC<sup>1</sup> – Motion made, seconded and carried**

**Official Seal**

General Ledger

Balance Sheet

Bighorn – Desert View Water Agency

622 S. Jemez Trail (760) 364-2315

Yucca Valley, CA 92284-1440

User: mwest  
 Printed: 02/25/2026 - 12:55PM  
 Fund: All  
 Period: January  
 Fiscal Year: 2026

Fund ALFRE

Account Type	Amount
01 - General Fund	
Assets	
CASH & CASH EQUIVALENTS	
01-00-131250 - BANC OF CALIFORNIA (PWB)	118,011.18
01-00-131300 - CASH DRAWERS BASE FUND	750.00
01-00-131350 - FIVE STAR BANK	181,701.17
01-00-134000 - PETTY CASH FUND	800.00
Total CASH & CASH EQUIVALENTS:	301,262.35
INVESTMENTS	
01-00-131251 - BANCofCA High Yield Savings	672,940.92
01-00-131255 - FIVE STAR BANK MONEY MARKET	803,657.66
01-00-132000 - PARS IRS 115 TRUST	294,741.02
01-00-133030 - LAIF - CASH ACCOUNT	17,474.07
01-00-133111 - CALIFORNIA CLASS	3,386,832.39
Total INVESTMENTS:	5,175,646.06
ACCOUNTS RECEIVABLE - WATER	
01-00-137100 - A/R WATER	235,763.16
01-00-137130 - A/R WATER UNBILLED FYE	105,471.43
01-00-139544 - 2017-18 LIEN-DQ WATER \$32,464	136.89
01-00-139546 - 2019-20 LIEN-DQ WATER \$35,381	3,121.01
01-00-139547 - 2020-21 LIEN-DQ WATER \$54,761	10,814.79
01-00-139548 - 2021-22 LIEN-DQ WATER \$84,795	23,813.63
01-00-139549 - 2022-23 LIEN-DQ WATER \$46,814	22,821.44
01-00-139550 - 2023-24 LIEN-DQ WATER \$49,919	21,383.11
01-00-139551 - 2024-25 LIEN-DQ WATER \$56,440	47,225.30
01-00-139900 - ALLOW. FOR BAD DEBTS-H2O LIENS	(1,500.00)
Total ACCOUNTS RECEIVABLE - WATER:	469,050.76
ACCOUNTS RECEIVABLE - OTHER	
01-00-136000 - A/R OTHER (Non-UB AR)	0.00
01-00-136500 - INTEREST RECEIVABLE	0.00
01-00-137112 - 2017 IDGM STBY A/R (\$10,353)	1,763.54
01-00-137114 - 2019 IDGM STBY A/R (\$10,349)	1,113.35
01-00-137115 - 2020 IDGM STBY A/R (\$8,860)	2,225.95
01-00-137116 - 2021 IDGM STBY A/R (\$8,680)	1,896.30
01-00-137117 - 2022 IDGM STBY A/R (\$9,037)	2,976.30
01-00-137118 - 2023 IDGM STBY A/R (\$8,228)	4,317.90
01-00-137119 - 2024 IDGM STBY A/R (\$8,869)	6,057.10
01-00-138000 - A/R PROPERTY TAXES	0.00
01-00-138030 - ACCRUED RECEIVABLE	0.00
01-00-139000 - A/R CUSTOMER PROJECTS	0.00
01-00-139608 - DUE FROM DACI-METER REPLACEMEN	89,415.60
01-00-139609 - DUE FROM STRATEGIC PARTNERS	0.00
01-00-139610 - DUE FROM GM WELL (Well 13)	0.00

Fund ALFRE

Account Type	Amount
01-00-139611 - DUE FROM PROP 1/RND 2- HDWD	0.00
01-00-139612 - DUE FROM PI/C PIPE/CONSOLIDATI	197,131.55
01-00-139901 - ALLOWANCE BAD DEBT - STANDBY	(5,000.00)
Total ACCOUNTS RECEIVABLE - OTHER:	301,897.59
<b>INVENTORY</b>	
01-00-143010 - INVENTORY-WATER SYSTEM PARTS	104,522.94
01-00-143011 - INVENTORY- AMES WATER	548,210.00
01-00-143012 - INVENTORY CLEARING	0.00
Total INVENTORY:	652,732.94
<b>PREPAID EXPENSES</b>	
01-00-144010 - PREPAYMENTS W/C INS	4,249.97
01-00-144020 - PREPAYMENTS PL & PD LIAB INS	17,132.03
01-00-144025 - PREPAID EXPENSES	30,439.58
01-00-144035 - PREPAY CalPERS UAL	28,941.25
Total PREPAID EXPENSES:	80,762.83
<b>FIXED ASSETS</b>	
01-00-111300 - FA ORGANIZATION	336,271.36
01-00-111301 - A/D ORGANIZATION	(243,498.38)
01-00-111350 - FA LAND	107,132.53
01-00-111400 - FA BUILDINGS	327,592.81
01-00-111401 - A/D BUILDINGS	(300,259.47)
01-00-111500 - FA YARDS	56,330.15
01-00-111501 - A/D YARDS	(50,800.90)
01-00-111600 - FA FUEL TANKS	18,942.68
01-00-111601 - A/D FUEL TANK	(18,425.73)
01-00-111700 - FA WATER SYSTEM	10,169,557.71
01-00-111701 - A/D WATER SYSTEM	(7,712,909.75)
01-00-111800 - FA SHOP EQUIPMENT	29,960.60
01-00-111801 - A/D SHOP EQUIPMENT	(28,781.14)
01-00-111810 - FA MOBILE EQUIPMENT	916,751.49
01-00-111811 - A/D MOBILE EQUIPMENT	(650,292.18)
01-00-111900 - FA OFFICE EQUIPMENT	182,242.50
01-00-111901 - A/D OFFICE EQUIPMENT	(182,242.55)
Total FIXED ASSETS:	2,957,571.73
<b>LEASE OF EQUIPMENT (LT)</b>	
01-00-160200 - LEASE OF EQUIPMENT (LT)	13,099.95
01-00-160999 - ACCUM. AMORTIZATION-EQUIPMENT	(10,189.06)
Total LEASE OF EQUIPMENT (LT):	2,910.89
<b>CONSTRUCTION IN PROGRESS</b>	
01-00-120051 - CIP - MISC	1,650,677.85
Total CONSTRUCTION IN PROGRESS:	1,650,677.85
<b>PENSION DEFERRED OUTFLOWS</b>	
01-00-120600 - PENSION DEFERRED OUTFLOWS	0.00
Total PENSION DEFERRED OUTFLOWS:	0.00
<b>NET PENSION LIABILITY-AUDIT</b>	
01-00-223100 - NET PENSION LIABILITY	(714,589.00)
Total NET PENSION LIABILITY-AUDIT:	(714,589.00)
<b>DEFERR INFLOWS OF RESOUR-AUDIT</b>	
01-00-225000 - DIR - PENSION RELATED	(52,787.00)
Total DEFERR INFLOWS OF RESOUR-AUDIT:	(52,787.00)
Total Assets:	10,825,137.00

Liabilities

Fund ALFRE

Account Type	Amount
ACCOUNTS PAYABLE	
01-00-225200 - ACCRUED INTEREST PAYABLE	0.00
01-00-225300 - ACCRUED EXPENSES	142,045.63
01-00-227000 - ACCOUNTS PAYABLE	0.00
01-00-227001 - AP PROP 1 ACC.EXP.	0.00
01-00-227011 - RETENTION ABUNDANT WATER WELL	0.00
Total ACCOUNTS PAYABLE:	<u>142,045.63</u>
LEASE LIABILITY-EQUIPMENT (ST)	
01-00-260100 - LEASE LIABILITY-EQUIPMENT (ST)	0.00
Total LEASE LIABILITY-EQUIPMENT (ST):	<u>0.00</u>
LEASE LIABILITY-EQUIPMENT (LT)	
01-00-260200 - LEASE LIABILITY-EQUIPMENT (LT)	3,091.70
Total LEASE LIABILITY-EQUIPMENT (LT):	<u>3,091.70</u>
ACCRUED PAYROLL	
01-00-229000 - ACCRUED PAYROLL LIABILITIES	57,314.52
01-00-229010 - GARNISHMENT WITHHOLDING	0.00
01-00-229100 - ACCRUED EMP COMP BALANCES	211,418.75
Total ACCRUED PAYROLL:	<u>268,733.27</u>
ACCRUED PR LIABILITIES	
01-00-229001 - FEDERAL PR TAX PAYABLE	0.00
01-00-229002 - STATE PR TAX PAYABLE	0.00
01-00-229003 - MEDICAL INSURANCE PAYABLE	(2,685.44)
01-00-229004 - 3RD PARTY INS PLAN PAYABLE	(46.24)
01-00-229005 - CALPERS PAYABLE	0.00
01-00-229006 - CALPERS SPEC COMP-UNIFORM ALL	0.00
01-00-229007 - BOARD DIRECT DEPOSIT PR	0.00
Total ACCRUED PR LIABILITIES:	<u>(2,731.68)</u>
CUSTOMER DEPOSITS	
01-00-226000 - CUSTOMER DEPOSITS	162,976.86
01-00-226005 - UNEARN REV-UB ACCT CREDITS	0.00
01-00-226007 - ANNEX 0631-071-29 (NAPA@ALTA)	0.00
Total CUSTOMER DEPOSITS:	<u>162,976.86</u>
BLUEFIN CC FEES	
01-00-226001 - BLUEFIN/SB CC FEES thru PORTAL	(8,571.51)
Total BLUEFIN CC FEES:	<u>(8,571.51)</u>
LONG TERM DEBT	
01-00-211020 - DA01 CoSB REPAYMENT	0.00
Total LONG TERM DEBT:	<u>0.00</u>
DEFER OUTFLOWS OF RESOU-AUDIT	
01-00-151000 - DOR - PENSION CONTRIB-AUDIT	(144,706.00)
01-00-153000 - DOR - PENSION RELATED-AUDIT	(190,355.00)
01-00-225001 - DEFERRED INFLOW-ADD'L DEFERRAL	0.00
Total DEFER OUTFLOWS OF RESOU-AUDIT:	<u>(335,061.00)</u>
PENSION DEFERRED INFLOW-AUDIT	
01-00-223110 - PENSION DEFERRED INFLOWS	0.00
Total PENSION DEFERRED INFLOW-AUDIT:	<u>0.00</u>
Total Liabilities:	<u>230,483.27</u>
Fund Balance	
FUND BALANCE	
01-00-301090 - CONTRIBUTED CAPITAL/HUD	0.00
01-00-301110 - FMHA GRANTS	0.00
01-00-310000 - FUND BALANCE	10,236,558.97

Fund ALFRE

Account Type	Amount
01-00-310005 - IMP DIST GOAT MTN FUND BALANCE	0.00
01-00-310010 - FUND BALANCE FEMA & OES	0.00
01-00-310011 - DA01 OVERPAYMENT by CoSB	0.00
Total FUND BALANCE:	<u>10,236,558.97</u>
Total Fund Balance:	<u>10,236,558.97</u>
Total Liabilities and Fund Balance:	<u>10,467,042.24</u>
Total Retained Earnings:	<u>358,094.76</u>
Total Fund Balance and Retained Earnings:	<u>10,594,653.73</u>
Total Liabilities, Fund Balance, and Retained Earnings:	<u><u>10,825,137.00</u></u>
Totals for Fund 01 - General Fund:	<u><u>0.00</u></u>

# General Ledger

## Budget Status

User: mwest  
 Printed: 2/25/2026 - 12:55 PM  
 Period: January 2026

# Bighorn – Desert View Water Agency

622 S. Jemez Trail (760) 364-2315  
 Yucca Valley, CA 92284-1440

Account Number	Description	Budget Amount	January Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
Fund 01	General Fund							
Dept 01-00	No Department							
R05	OPERATING REVENUE							
01-00-410000	SERVICE LINE INSTALLATION F	2,700.00	0.00	13,425.00	-10,725.00	0.00	-10,725.00	0.00
01-00-410010	BASIC FACILITIES CHARGE	15,200.00	0.00	78,425.00	-63,225.00	0.00	-63,225.00	0.00
01-00-410015	AG CONS TIER 1	5,500.00	248.17	1,583.47	3,916.53	0.00	3,916.53	71.21
01-00-410016	AG CONS TIER 2	5,400.00	0.00	204.56	5,195.44	0.00	5,195.44	96.21
01-00-410020	BULK CONS TIER 1	71,800.00	5,649.95	41,389.88	30,410.12	0.00	30,410.12	42.35
01-00-410030	COMMERCIAL/INST CONS TIER	17,200.00	534.16	7,343.77	9,856.23	0.00	9,856.23	57.30
01-00-411000	INCOME METERED WATER	486,000.00	25,432.06	271,661.46	214,338.54	0.00	214,338.54	44.10
01-00-411001	RES CONS TIER 2	306,700.00	18,085.68	181,577.48	125,122.52	0.00	125,122.52	40.80
01-00-412000	GOAT MTN STANDBY INCOME	63,900.00	2,660.77	34,320.30	29,579.70	0.00	29,579.70	46.29
01-00-413000	BASIC SERVICE CHARGE	1,197,500.00	89,967.01	666,398.18	531,101.82	0.00	531,101.82	44.35
01-00-413001	FIRE BSC	9,300.00	775.48	5,213.50	4,086.50	0.00	4,086.50	43.94
01-00-414000	INCOME JV BULK WATER SALE	3,800.00	200.00	1,739.25	2,060.75	0.00	2,060.75	54.23
01-00-417000	INCOME OTHER (OPERATING)	66,900.00	6,946.48	45,214.95	21,685.05	0.00	21,685.05	33.68
01-00-419000	AMES BASIN WATER TRANSFER	0.00	0.00	0.00	0.00	0.00	0.00	56.06
R05 Sub Totals:		2,251,900.00	150,499.76	1,348,496.80	903,403.20	0.00	903,403.20	40.12
R10	NON-OPERATING REVENUE							
01-00-491000	GA02 GEN LEVY IMP DIST A BH	122,400.00	2,837.77	67,758.16	54,641.84	0.00	54,641.84	44.64
01-00-491010	DA01 DEBT SRVC IMPI (BH BON	0.00	0.00	86.22	-86.22	0.00	-86.22	0.00
01-00-491020	GA01 GENERAL TAX LEVY (BVI	117,100.00	2,736.75	65,303.16	51,796.84	0.00	51,796.84	44.23
01-00-491040	GA03 ID GM GEN TAX LEVY	60,200.00	1,448.18	34,592.15	25,607.85	0.00	25,607.85	42.54
01-00-492000	INTEREST INCOME	177,800.00	15,487.08	117,909.96	59,890.04	0.00	59,890.04	33.68
01-00-496000	INCOME OTHER (NON OPERATI	21,300.00	741.63	9,358.72	11,941.28	0.00	11,941.28	56.06
01-00-499901	GM WELL REV ACCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499902	PI/C REV. ACCT.	0.00	0.00	339,716.72	-339,716.72	0.00	-339,716.72	0.00
01-00-499992	CAPITAL CONTRIBUTION REVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499998	DACI REV ACCT.-METER REPLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499999	AWAC REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
R10 Sub Totals:		498,800.00	23,251.41	634,725.09	-135,925.09	0.00	-135,925.09	0.00
Revenue Sub Totals:		2,750,700.00	173,751.17	1,983,221.89	767,478.11	0.00	767,478.11	27.90

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
E25	NON-OPERATING EXPENSE							
01-00-562000	OFFICE EQUIPMENT EXPENSE	14,100.00	8,856.73	43,582.54	-29,482.54	0.00	-29,482.54	0.00
01-00-563000	CUSTOMER RELATIONS	3,200.00	0.00	2,083.35	1,116.65	0.00	1,116.65	34.90
01-00-564000	OTHER ADMINISTRATIVE EXPE	14,400.00	528.77	5,091.64	9,308.36	0.00	9,308.36	64.64
01-00-571000	DEPRECIATION EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-571100	AMORTIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572100	AMORTIZATION OF LEASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572200	INTEREST EXPENSE ON LEASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572300	CONTRA EQUIPMENT EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-581000	ELECTION COSTS	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	100.00
01-00-593000	EXPENSE / INCOME MISC	500.00	0.00	485.32	14.68	0.00	14.68	2.94
01-00-593999	PRIOR YEARS EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-594000	GAIN (LOSS) ASSET DISPOSAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-594001	INVESTMENT GAIN/LOSS	0.00	0.00	-14,422.22	14,422.22	0.00	14,422.22	0.00
	E25 Sub Totals:	33,200.00	9,385.50	36,820.63	-3,620.63	0.00	-3,620.63	0.00
	Expense Sub Totals:	33,200.00	9,385.50	36,820.63	-3,620.63	0.00	-3,620.63	0.00
Dept 01-01	Dept 00 Sub Totals:	-2,717,500.00	-164,365.67	-1,946,401.26	-771,098.74	0.00		
E15	Administration							
01-01-560030	ADMINISTRATIVE EXPENSE							
01-01-560060	ADMINISTRATIVE COMPENSAT	521,100.00	45,057.49	251,040.22	270,059.78	0.00	270,059.78	51.82
01-01-560070	CONTRACTUAL SERV-AUDITOF	18,900.00	0.00	16,803.00	2,097.00	0.00	2,097.00	11.10
01-01-560075	CONTRACTUAL SERV-LEGAL	40,000.00	6,846.50	43,751.00	-3,751.00	0.00	-3,751.00	-9.38
01-01-560085	LEGISLATIVE AFFAIRS CWSA	15,000.00	0.00	3,116.32	11,883.68	0.00	11,883.68	79.22
01-01-560090	CalPERS CONTRIBUTION	161,700.00	14,542.74	91,098.66	70,601.34	0.00	70,601.34	43.66
01-01-560110	GASB 68 EXP (INC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-560120	PAYROLL TAXES	24,000.00	1,755.96	10,427.36	13,572.64	0.00	13,572.64	56.55
01-01-560140	TELEPHONE/FAX/INTERNET/WI	9,000.00	579.13	4,925.44	4,074.56	0.00	4,074.56	45.27
01-01-560160	MAILING EXPENSE	1,900.00	20.75	607.95	1,292.05	0.00	1,292.05	68.00
01-01-560170	CONTRACTUAL SERV - OTHER	150,000.00	18,208.71	104,102.39	45,897.61	0.00	45,897.61	30.60
01-01-560180	PROPERTY/LIABILITY EXPENSE	102,000.00	8,565.97	59,961.79	42,038.21	0.00	42,038.21	41.21
01-01-560200	WORKERS COMP EXPENSE	18,300.00	1,416.67	8,528.69	9,771.31	0.00	9,771.31	53.40
01-01-560220	DUES & SUBSCRIPTIONS	21,100.00	271.88	14,417.84	6,682.16	0.00	6,682.16	31.67
01-01-560221	POWER/PROPANE OFFICES & Y/	11,700.00	689.10	6,288.94	5,411.06	0.00	5,411.06	46.25
01-01-560300	BAD DEBT EXPENSE	1,500.00	0.00	2,145.76	-645.76	0.00	-645.76	0.00
01-01-561000	BAD DEBT-LIENS/UNCOLLECT/	1,500.00	0.00	0.00	1,500.00	0.00	1,500.00	100.00
01-01-561100	OFFICE SUPPLIES/PRINTING	12,200.00	575.30	4,921.54	7,278.46	0.00	7,278.46	59.66
01-01-561500	EMPLOYEE BENEFITS INSURAN	229,300.00	14,684.41	111,418.28	117,881.72	0.00	117,881.72	51.41
01-01-561501	EMPLOYEE EDUCATION/TRAIN	5,700.00	926.09	1,635.49	4,064.51	0.00	4,064.51	71.31
01-01-561600	PAYROLL FRINGE EXP TO PROJ	179,100.00	0.00	-16,199.13	195,299.13	0.00	195,299.13	109.04
01-01-561600	CAPITALIZED LABOR EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-561600	OVERHEAD TO PROJECTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
E25	E15 Sub Totals:	1,524,000.00	114,140.70	718,991.54	805,008.46	0.00	805,008.46	52.82
01-01-564001	NON-OPERATING EXPENSE	0.00	0.00	841.89	-841.89	0.00	-841.89	0.00
	PARS TRUST EXPENSES	0.00	0.00	841.89	-841.89	0.00	-841.89	0.00
	E25 Sub Totals:	1,524,000.00	114,140.70	719,833.43	804,166.57	0.00	804,166.57	52.77
Dept 01-05	Dept 01 Sub Totals:	1,524,000.00	114,140.70	719,833.43	804,166.57	0.00		
E05	Operations							
01-05-541020	OPERATIONS EXPENSE	498,800.00	54,640.84	280,869.61	217,930.39	0.00	217,930.39	43.69
01-05-541030	OPERATIONS COMPENSATION	10,000.00	857.02	4,704.13	5,295.87	0.00	5,295.87	52.96
01-05-541060	UNIFORMS	35,000.00	0.00	23,336.23	11,663.77	0.00	11,663.77	33.33
01-05-541070	VEHICLE/TRACTOR/EQUIP EXP	49,200.00	4,960.56	19,188.52	30,011.48	0.00	30,011.48	61.00
01-05-541090	VEHICLE EXPENSE-FUEL	78,800.00	835.49	22,863.44	55,936.56	0.00	55,936.56	70.99
01-05-541095	FIELD MATERIALS & SUPPLIES	0.00	40.28	40.28	-40.28	0.00	-40.28	0.00
01-05-541110	SHRINKAGE	15,000.00	430.00	5,970.00	9,030.00	0.00	9,030.00	60.20
01-05-541120	WATER TESTING	100,000.00	9,120.00	14,440.00	85,560.00	0.00	85,560.00	85.56
01-05-541140	CONTRACTUAL SRV-ENGINEER	60,000.00	0.00	14,192.83	45,807.17	0.00	45,807.17	76.35
01-05-541141	WATER SYSTEM REPAIRS	500.00	0.00	0.00	500.00	0.00	500.00	100.00
01-05-541150	EXCAVATION COUNTY OF SB	15,500.00	501.75	10,764.72	4,735.28	0.00	4,735.28	30.55
01-05-541190	BUILDING MAINTENANCE/REP	7,900.00	559.94	4,384.85	3,515.15	0.00	3,515.15	44.50
01-05-541210	COMMUNICATIONS EXPENSE	13,400.00	2,227.24	10,187.42	3,212.58	0.00	3,212.58	24.00
01-05-541250	DISINFECTION EXPENSE	148,400.00	10,878.02	82,115.12	66,284.88	0.00	66,284.88	44.67
01-05-541300	POWER WELLS & PUMPS	11,600.00	45.00	11,358.36	241.64	0.00	241.64	2.08
01-05-541700	OTHER OPERATING EXPENSES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541701	EQUIPMENT EXP TO CIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-542000	CAPITALIZED LABOR EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560080	AMES WATER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560085	PERS CONTRIBUTION - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560090	GASB EXP (INC) - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560170	PAYROLL TAXES - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561000	WORKERS COMP EXPENSE - OP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561100	EMPLOYEE BENEFIT INSUR - OI	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561100	EE EDUCATION/TRAINING - OP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	E05 Sub Totals:	1,044,100.00	85,096.14	504,415.51	539,684.49	0.00	539,684.49	51.69
	Expense Sub Totals:	1,044,100.00	85,096.14	504,415.51	539,684.49	0.00	539,684.49	51.69
Dept 01-09	Dept 05 Sub Totals:	1,044,100.00	85,096.14	504,415.51	539,684.49	0.00		
E15	Directors							
	ADMINISTRATIVE EXPENSE							

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
01-09-560027	DIRECTOR J. BURKHART	1,787.25	0.00	1,787.25	0.00	0.00	0.00	0.00
01-09-560028	DIRECTOR MCKENZIE	14,000.00	897.90	7,008.18	6,991.82	0.00	6,991.82	49.94
01-09-560029	DIRECTOR CLOSE	14,000.00	718.32	3,351.09	10,648.91	0.00	10,648.91	76.06
01-09-560032	DIRECTOR ALDRIDGE	14,000.00	897.90	6,298.19	7,701.81	0.00	7,701.81	55.01
01-09-560033	DIRECTOR MILLER-BOYER	14,000.00	718.32	6,402.40	7,597.60	0.00	7,597.60	54.27
01-09-560034	DIRECTOR MARTINEZ	12,212.75	179.58	179.58	12,033.17	0.00	12,033.17	98.53
	E15 Sub Totals:	70,000.00	3,412.02	25,026.69	44,973.31	0.00	44,973.31	64.25
	Expense Sub Totals:	70,000.00	3,412.02	25,026.69	44,973.31	0.00	44,973.31	64.25
	Dept 09 Sub Totals:	70,000.00	3,412.02	25,026.69	44,973.31	0.00		
Dept 01-10	CIP							
E15	ADMINISTRATIVE EXPENSE							
01-10-562005	PI/C NON-FIXED ASSET COSTS	0.00	2,329.40	7,846.72	-7,846.72	0.00	-7,846.72	0.00
01-10-562010	GM TRANSITIONAL SUPPORT	30,000.00	0.00	0.00	30,000.00	0.00	30,000.00	100.00
	E15 Sub Totals:	30,000.00	2,329.40	7,846.72	22,153.28	0.00	22,153.28	73.84
E20	CIP EXPENSE							
01-10-056198	LABOR APPLIED TO CIP PROJEC	0.00	0.00	229.64	-229.64	0.00	-229.64	0.00
01-10-056199	LABOR APPLIED TO WIP PROJEC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561900	OVERHEAD FOR CIP ONLY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561905	A-BOOSTER STATION CONSTRU	40,000.00	115.12	115.12	39,884.88	0.00	39,884.88	99.71
01-10-561906	PRV FLOWMETER CONSTRUCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561918	GMW13 PHASE2 - NON-FIXED A	150,000.00	0.00	3,562.50	146,437.50	0.00	146,437.50	97.63
01-10-561919	HDWD#2 INTERTIE @ WINTERS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561934	HDWD #1 INTERTIE @ LUNA VI	0.00	0.00	24.03	-24.03	0.00	-24.03	0.00
01-10-561936	NBS RATE STUDY (non-FA)	40,000.00	5,330.96	42,573.29	-2,573.29	0.00	-2,573.29	0.00
01-10-561937	GM REPLACEMENT WELL (Well	242,000.00	2,162.60	2,162.60	239,837.40	0.00	239,837.40	99.11
01-10-561938	PARS 115 TRUST ACCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561940	SHOP EQUIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561945	ORGANIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561950	LAND	0.00	0.00	-900.00	900.00	0.00	900.00	0.00
01-10-561955	OFFICE BUILDING	50,000.00	0.00	50.52	49,949.48	0.00	49,949.48	99.90
01-10-561960	YARDS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561965	FUEL STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561970	WATER SYSTEM	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
01-10-561975	VEHICLES - MOTOR VEHICLES	65,000.00	0.00	0.00	65,000.00	0.00	65,000.00	100.00
01-10-561980	OFFICE EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561982	FINANCIAL & BILLING SOFTWA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-562004	METER REPLACEMENT (DWR/E	10,000.00	0.00	11,228.00	-1,228.00	0.00	-1,228.00	0.00
01-10-562006	PI/C PROJECT - FIXED ASSET CO	6,935,000.00	9,921.50	9,921.50	6,925,078.50	0.00	6,925,078.50	99.86
01-10-562007	BI/B2 TANK REHAB (PI/C Phase4	739,000.00	262,216.95	262,216.95	476,783.05	0.00	476,783.05	64.52
01-10-562008	R1 TANK REPLACEMENT FA	300,000.00	-3,040.00	0.00	300,000.00	0.00	300,000.00	100.00

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
01-10-562009	NEW PROD WELL (WELL No. 14)	150,000.00	-3,800.00	0.00	150,000.00	0.00	150,000.00	100.00
	E20 Sub Totals:	8,821,000.00	272,907.13	331,184.15	8,489,815.85	0.00	8,489,815.85	96.25
	Expense Sub Totals:	8,851,000.00	275,236.53	339,030.87	8,511,969.13	0.00	8,511,969.13	96.17
	Dept 10 Sub Totals:	8,851,000.00	275,236.53	339,030.87	8,511,969.13	0.00		
	Fund Revenue Sub Totals:	2,750,700.00	173,751.17	1,983,221.89	767,478.11	0.00	767,478.11	27.90
	Fund Expense Sub Totals:	11,522,300.00	487,270.89	1,625,127.13	9,897,172.87	0.00	9,897,172.87	85.90
	Fund 01 Sub Totals:	8,771,600.00	313,519.72	-358,094.76	9,129,694.76	0.00		
	Revenue Totals:	2,750,700.00	173,751.17	1,983,221.89	767,478.11	0.00	767,478.11	27.90
	Expense Totals:	11,522,300.00	487,270.89	1,625,127.13	9,897,172.87	0.00	9,897,172.87	85.90
	Report Totals:	8,771,600.00	313,519.72	-358,094.76	9,129,694.76	0.00		



PAGE 37 of 45

# Bighorn Desert View Water Agency

## Check Register

Check Date Range: 2/1/2026 thru 2/28/2026

Ck Date	Ck No	Payable To	Void	Check Amt
2/9/2026	0	IRS PAYROLL		4,331.06
2/9/2026	0	EDD PAYROLL		1,452.40
2/9/2026	0	CALPERS		5,962.83
2/10/2026	0	CARDMEMBER SERVICES		2,703.46
2/11/2026	2345	ACE ALTERNATORS & STARTERS		353.35
2/11/2026	2346	AVALON URGENT CARE INC.		75.00
2/11/2026	2347	BEYOND SOFTWARE SOLUTIONS		3,342.90
2/11/2026	2348	INFOSEND INC.		1,118.86
2/11/2026	2349	MCCALL'S METERS, INC		1,263.38
2/11/2026	2350	OFFICE DEPOT		385.28
2/11/2026	2351	SDRMA		9,425.71
2/11/2026	2352	UNDERGROUND SERVICE ALERT OF SO CAL		53.00
2/11/2026	2353	HD SUPPLY INC.		7,172.51
2/11/2026	2354	WIENHOFF & ASSOCIATES INC.		175.00
2/11/2026	2355	DON BEHRENS WELDING SERVICE		5,125.00
2/11/2026	2356	SBRK FINANCE HOLDING INC.		733.00
2/11/2026	2357	ORTEGA ASSOCIATES INC.		3,667.24
2/11/2026	2358	MM INTERNET INC.		112.80
2/11/2026	2359	C.J. BROWN & COMPANY CPAs		625.00
2/11/2026	2360	GENESIS CLEANING SERVICE INC.		1,290.00
2/11/2026	2361	ROSALIND PAULINO		30.80
2/11/2026	2362	LAGERLOF LLP		37.50
2/11/2026	2363	STARTING LINE ADVISORY		6,542.25
2/11/2026	2364	T.R. HOLLIMAN AND ASSOCIATES INC		14,460.00
2/11/2026	2365	CHARLES DUNN		612.26
2/11/2026	33333	CA RURAL WATER ASSN		46,938.75
2/11/2026	33334	ENGINEERING RESOURCES OF SOUTHERN CA, INC.		27,269.40
2/11/2026	33335	J COLON COATINGS, INC		262,137.06
2/12/2026	0	IRS PAYROLL		247.22
2/12/2026	33336	PAYROLL		2,427.33
2/12/2026	33337	PAYROLL		5,857.58
2/12/2026	33338	PAYROLL		2,886.37

PAGE 38 of 45

# Bighorn Desert View Water Agency

## Check Register

Check Date Range: 2/1/2026 thru 2/28/2026

Ck Date	Ck No	Payable To	Void	Check Amt
2/12/2026	33339	PAYROLL		2,826.66
2/12/2026	33340	PAYROLL		1,707.46
2/12/2026	33341	PAYROLL		2,900.17
2/12/2026	33342	PAYROLL		2,982.97
2/21/2026	0	IRS PAYROLL		4,808.85
2/21/2026	0	EDD PAYROLL		1,733.87
2/21/2026	0	CALPERS		6,037.81
2/21/2026	0	IRS PAYROLL		363.24
2/24/2026	2376	CA RURAL WATER ASSN		1,504.00
2/24/2026	2377	CLINICAL LABORATORY OF SB INC.		430.00
2/24/2026	2378	HI-DESERT STAR		232.25
2/24/2026	2379	MOJAVE DESERT AIR QUALITY		2,214.78
2/24/2026	2380	OFFICE DEPOT		391.77
2/24/2026	2381	XEROX CORPORATION		244.69
2/24/2026	2382	CORE & MAIN LP		3,276.82
2/24/2026	2383	ITRON, INC.		1,703.47
2/24/2026	2384	CARB/PERP		110.00
2/24/2026	2385	MM INTERNET INC.		112.80
2/24/2026	2386	VISUAL EDGE IT INC.		276.73
2/24/2026	2387	CARL OTTESON'S CERTIFIED BACKFLOW TESTING & REPAIR		1,000.00
2/25/2026	2366	CUSTOMER REFUND		1,586.18
2/25/2026	2367	CUSTOMER REFUND		93.91
2/25/2026	2368	CUSTOMER REFUND		32.52
2/25/2026	2369	CUSTOMER REFUND		736.38
2/25/2026	2370	CUSTOMER REFUND		100.00
2/25/2026	2371	CUSTOMER REFUND		101.95
2/25/2026	2372	CUSTOMER REFUND		17.77
2/25/2026	2373	CUSTOMER REFUND		31.27
2/25/2026	2374	CUSTOMER REFUND		57.77
2/25/2026	2375	CUSTOMER REFUND		166.99
2/25/2026	33343	CA RURAL WATER ASSN		1,000.00
2/25/2026	33351	CA RURAL WATER ASSN		74,537.50

PAGE 39 of 45

# Bighorn Desert View Water Agency

## Check Register

**Check Date Range:** 2/1/2026 thru 2/28/2026

Ck Date	Ck No	Payable To	Void	Check Amt
2/25/2026	33352	COMPASS CONSULTING ENTERPRISES INC		19,989.00
2/25/2026	33353	J COLON COATINGS, INC		25,669.13
2/25/2026	33354	MONUMENT ROW		10,608.00
2/25/2026	33355	BRUNICK McELHANEY & KENNEDY PROF LAW CORP		3,300.00
2/25/2026	33356	ENGINEERING RESOURCES OF SOUTHERN CA, INC.		8,340.00
2/26/2026	33344	PAYROLL		2,353.91
2/26/2026	33345	PAYROLL		5,802.58
2/26/2026	33346	PAYROLL		2,152.34
2/26/2026	33347	PAYROLL		2,147.24
2/26/2026	33348	PAYROLL		2,124.95
2/26/2026	33349	PAYROLL		3,891.41
2/26/2026	33350	PAYROLL		4,502.99
2/27/2026	0	IRS PAYROLL		5,380.23
2/27/2026	0	EDD PAYROLL		2,102.78
2/27/2026	0	CALPERS		7,105.10
2/28/2026	0	AT&T MOBILITY		339.94
2/28/2026	0	BURRTEC WASTE&RECYC		106.75
2/28/2026	0	CINTAS CORPORATION #150		529.47
2/28/2026	0	SOUTHERN CALIFORNIA EDISON COMP		11,508.99
2/28/2026	0	AMERICAN FIDELITY		1,005.52
2/28/2026	0	BLUEFIN PAYMENT SYSTEMS		1,440.24
2/28/2026	0	SPRINGBROOK ACH		156.95
			<b>Total</b>	<b>652,692.40</b>









DATE: 3/3/2026  
 TO: Board of Directors  
 FROM: Laun Hanson  
 RE: Bighorn-Desert View Production FEBRUARY 2026

	<u>Cubic Feet Pumped</u>	<u>Total Gallons Pumped</u>	<u>GPM from Hour Meter</u>	<u>GPM Flowmeter</u>	<u>Total Running Time</u>	<u>acre feet</u>
Well 2	Well is "inactive"					
Well 3	147,140	1,100,607	177	166	103.4	3.38
Well 4	Well is "inactive"					
Well 6	72,890	545,217	86	80	105.6	1.67
Well 7	83,000	620,840	112	136	92	1.91
Well 8	304,600	2,278,408	365	380	104.1	6.99
Well 9	414,100	3,097,468	428	440	120.7	9.51
Well 10	27,630	206,672	72	92	47.9	0.63
<b>Total</b>	1,049,360	7,849,212			573.7	24.09

Maximum Day Demand

Date 2/9/2026

Total Production (Gallons) 491136.8

<b>A Boosters</b>	54,780	409,754	113	150	60.2	
<b>C Boosters</b>	78,700	588,676	167	175	58.9	
<b>Total</b>	133,480	998,430				





DATE: 2/3/2026  
 TO: Board of Directors  
 FROM: Laun Hanson  
 RE: Goat Mountain Production FEBRUARY 2026

	<u>Cubic Feet</u> <u>Pumped</u>	<u>Total Gallons</u> <u>Pumped</u>	<u>GPM from</u> <u>Hour Meter</u>	<u>GPM from</u> <u>Flowmeter</u>	<u>Total</u> <u>Running Time</u>	<u>acre feet</u>
Well GMW1	142,570	1,066,424	187	220	95.3	3.27
Well GMW3	162,600	1,216,248	290	320	69.8	3.73
<b>Total</b>	305,170	2,282,672			165.1	7.01

Maximum Day Demand

Date 2/28/2026

Total Production (Gallons) 163438

<b>GM booster</b>	114,200	854,216	256	222	55.6	
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