BIGHORN-DESERT VIEW WATER AGENCY

"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."

BOARD OF DIRECTORS' MEETING AGENDA

BOARD MEETING OFFICE
1720 N. CHEROKEE TR.
LANDERS, CALIFORNIA 92285

January 13, 2026
Time – 6:00 P.M.

MEETING ROOM IS OPEN FOR IN-PERSON ATTENDANCE PUBLIC WISHING TO PARTICIPATE REMOTELY
Please click the link below to join the webinar:
https://us02web.zoom.us/j/85019382427?pwd=8NLkUAN6iwdVwtzdxCd24U1eejtOnw.1
Passcode: 885868
OR
TELECONFERENCE LINE THRU ZOOM
1-669-900-6833
Webinar ID: 850 1938 2427
Passcode: 885868

CALL TO ORDER

MOMENT OF SILENCE IN HONOR OF DIRECTOR JOHN R. BURKHART

PLEDGE OF ALLEGIANCE

ROLL CALL

APPROVAL OF AGENDA

Discussion and Action Items - The Board of Directors and Staff will discuss the following items and the Board will consider taking action, if so inclined. The Public is invited to comment on any item on the agenda during discussion of that item. When giving your public comment, please have your information prepared. If you wish to be identified for the record, then please state your name. Due to time constraints, each member of the public will be allotted three-minutes to provide their public comment.

1. Closed Session

a) Public Employee Appointment
[Government Code Section 54957(b)]
Title: General Manager

b) Public Employee Appointment
[Government Code Section 54957(b)]
Title: Chief Engineer

c) Conference with Labor Negotiators
(Government Code Section 54957.6)
Agency designated representatives: Steven M. Kennedy and Susan Allen
Unrepresented employee: General Manager

d) Conference with Labor Negotiators
(Government Code Section 54957.6)
Agency designated representatives: Steven M. Kennedy and Susan Allen
Unrepresented employee: Chief Engineer

2. Closed Session Report

3. Board to Appoint a President
The Board of Directors to select a Director to be appointed President by a majority roll call vote.

4. Board to Appoint a Vice President
The Board of Directors to select a Director to be appointed Vice President by a majority roll call vote.

5. Board to Appoint a Secretary
The Board of Directors to select a Director to be appointed Secretary by a majority roll call vote.

6. Standing Committees, Ad Hoc Committees and Authorized Meeting Assignments for Calendar Year 2026.

7. Approve Dissolution Agreement to Dissolve the Morongo Basin Pipeline Commission Established in Conjunction with the Now Completed Morongo Basin Pipeline Debt Service and Obligations Associated with that Agreement have Concluded

8. Consent Items - The following items are expected to be routine and non-controversial and will be acted on by the Board at one time without discussion, unless a member of the Public or member of the Board requests that the item be held for discussion or further action.

a. Board Meeting Minutes
1. December 9, 2025 Regular Meeting
2. December 15, 2025 Special Meeting
3. December 16, 2025 Special Meeting

b. Financial Statements
1. Balance Sheet(s) – November 2025
2. Budget Sheet(s) – November 2025

c. Receive and File Disbursements – December 2025

- **d.** Service Order Report – November 2025
- **e.** BDV Production Report – December 2025
- **f.** Goat Mountain Production Report – December 2025
- **g.** Receive and File Committee Meeting Minutes
  1. Planning/Legislative/Engineering/Grants Standing Committee
     - December 16, 2025 Cancelled
  2. Finance/Public Relations/Education/Personnel Standing Committee
     - N/A

Recommended Action: Approve as presented.

7. Matters Removed from Consent Items

8. Public Comment Period

Any person may address the Board on any matter within the Agency's jurisdiction on items not appearing on this agenda. When giving your public comment, please have your information prepared. If you wish to be identified for the record, then please state your name. Due to time constraints, each member of the public will be allotted three minutes to provide their public comment. State Law prohibits the Board of Directors from discussing or taking action on items not included on the agenda.

9. Items for Next or Future Agenda

10. Verbal Reports – Including Reports on Courses/Conferences/Meetings.

- a. General Manager Report
- b. Director Reports

11. Adjournment

In accordance with the requirements of California Government Code Section 54954.2, this agenda has been posted in the main lobby of the Bighorn-Desert View Water Agency, 622 S. Jemez Trail, Yucca Valley, CA not less than 72 hours if prior to a Regular meeting, date and time above; or in accordance with California Government Code Section 54956 this agenda has been posted not less than 24 hours if prior to a Special meeting, date and time above. As a general rule, agenda reports or other written documentation have been prepared or organized with respect to each item of business listed on the agenda. Copies of these materials and other disclosable public records in connection with an open session agenda item, are also on file with and available for inspection at the Office of the Agency Secretary, 622 S. Jemez Trail, Yucca Valley, California, during regular business hours, 8:00 A.M. to 4:30 P.M., Monday through Friday. If such writings are distributed to members of the Board of Directors on the day of a Board meeting, the writings will be available at the entrance to the Board of Directors meeting room at the Bighorn-Desert View Water Agency.

Internet: Once uploaded, agenda materials can also be viewed at www.bdvwa.org

Public Comments: You may wish to submit your comments in writing to assure that you are able to express yourself adequately. Per Government Code Section 54954.2, any person with a disability who requires a modification or accommodation, including auxiliary aids or services, in order to participate in the meeting, should contact the Board's Secretary at 760-364-2315 during Agency business hours.

Calendar Reminder - Upcoming Director Meetings

- Mojave Water Agency Board of Directors Meeting – Second and Fourth Thursday every month (regular schedule)
- Morongo Basin Pipeline Commission Meeting – Quarterly – March, June 12, September and December (check MWA website for location)
- ASBCSD Monthly Dinner Meeting – third Monday (regular schedule)
- Landers Homestead Valley Community Association Monthly Meeting – Second Monday at 5pm

BIGHORN-DESERT VIEW WATER AGENCY
AGENDA ITEM SUBMITTAL

Meeting Date: January 13, 2026

To: Board of Directors

Budgeted: N/A
Budgeted Amount: N/A
Cost: N/A

From: David Rewal

General Counsel Approval: Yes, J. Ciampa Special Counsel
CEQA Compliance: N/A

Subject: Approve Dissolution Agreement to Dissolve the Morongo Basin Pipeline Commission Established in Conjunction with the Now Completed Morongo Basin Pipeline Debt Service and Obligations Associated with that Agreement have Concluded.

SUMMARY

The Morongo Basin Pipeline Commission (MBPLC) was established in 1991 to oversee the financing and construction of the Morongo Basin Pipeline. At the Commission's meeting on December 10, 2025, the Commissioners present, along with members of the public who spoke on the item, agreed that the Commission had fulfilled its intended purpose. With all pipeline-related bonds paid in full, consensus was reached that the Commission's original role had been completed and that dissolution was appropriate.

Subsequently, the Mojave Water Agency (MWA) Board of Directors considered this matter and voted to dissolve and terminate the Morongo Basin Pipeline Commission. As part of that action, the MWA Board reviewed and approved the Agreement to Dissolve the Morongo Basin Pipeline Commission. A copy of the approved Agreement is attached for this Board's review and consideration.

RECOMMENDATION

The Board considers taking the following action(s):

1. Authorizing execution of the Agreement for the Dissolution of the Morongo Basin Pipeline Commission.

BACKGROUND/ANALYSIS

The "IDM Managers" Working Group (comprised of General Managers or designated staff from agencies utilizing the Morongo Basin Pipeline) has long served as the strategic foundation for the MBPLC. After dissolution of MBPLC, the next step is to transition to the Morongo Basin Advisory Committee (MBAC), a staff-led structure designed to maximize flexibility in addressing real-time regional issues while building upon the value of these established inter-agency relationships. Under this approach, the MBAC will serve as a dedicated venue for public input.

The anticipated next steps include:

1. <u>Development of the IDM Managers and MBAC Operating Protocols:</u> Development and implementation of operating protocols outlining a staff-led path forward, consistent with legal counsel's recommendations. This framework will preserve public connection while eliminating the administrative requirements of a Brown Act–governed commission and may be refined over time.

2. <u>Draft MBAC Bylaws</u> Preparation of draft MBAC bylaws modeled after MWA's Technical Advisory Committee (TAC) bylaws. Adoption of these bylaws would be the first order of business for the IDM Managers in the new year.

As the Commission has fulfilled its purpose, approval of the Dissolution Agreement by each participating agency is required to formally dissolve the Morongo Basin Pipeline Commission. Approval of the Agreement will conclude the Commission's work and allow participating agencies to transition to a streamlined, staff-led structure that maintains regional coordination and transparency. For these reasons, staff recommends approval of the Agreement.

PRIOR RELEVANT BOARD ACTION(S)
2/26/2008 08R-01 Approving Third Amendment to Agreement for Const., Operation and Finance of Morongo Basin Pipeline Between MWA and BDVWA
3/28/2006 06R-03 Approving a Second Amendment to Agreement for Const., Oper. And Finance. Of the Morongo Basin Pipeline Between MWA and BDVWA
11/23/2004 Resolution No. 04R-09 Approving First Amendment to Agreement for Const. Oper. And Financing of the Morongo Basin Pipeline Project Between MWA and BDVWA

AGREEMENT FOR DISSOLUTION OF THE MORONGO BASIN PIPELINE COMMISSION

This Agreement, dated as of October 15, 2025, is by and among the MOJAVE WATER AGENCY (the "Agency"), a body politic and public agency created pursuant to the Mojave Water Agency Law, California Water Code Appendix Section 97-1 and following; the COUNTY OF SAN BERNARDINO, with respect to COUNTY SERVICE AREA 70, IMPROVEMENT ZONE W-1, and IMPROVEMENT ZONE W-4, established pursuant to Government Code Section 25210 and following; the BIG-HORN DESERT VIEW WATER AGENCY, a body politic created pursuant to Act 9099d of the Water Uncodified Acts, Water Code Appendix Section 112-1 and following as modified by the Desert View Water District-Bighorn Mountains Water Agency Consolidation Law, Water Code Section 33300 and following; the HI-DESERT WATER DISTRICT, a county water district created pursuant to the California Water District Law, California Water District Law, California Water Code Section 30000 and following; and the JOSHUA BASIN WATER DISTRICT, a county water district created pursuant to the California Water District Law. The aforesaid parties to this Agreement are collectively referred to hereafter as, "the Parties."

WHEREAS, on March 15, 1991, the Parties entered into separate AGREEMENT[S] FOR CONSTRUCTION, OPERATION AND FINANCING OF THE MORONGO BASIN PIPELINE PROJECT (collectively the "1991 Agreement"). Section 22 of the 1991 Agreement provides for the establishment of the "Morongo Basin Pipeline Commission for purposes of meeting to review, evaluate and approve items related to the acquisition, construction, financing, operation and maintenance of the Project."

WHEREAS, on March 15, 1991, the Parties hereto entered into an AGREEMENT RELATING TO THE MORONGO BASIN PIPELINE COMMISSION "to provide for the matters to be considered by the Morongo Basin Pipeline Commission ('Commission') and the procedures for conducting the activities of the Commission."

WHEREAS, the aforesaid Project has been constructed and the bonds issued to finance its construction have been paid in full.

WHEREAS, the Parties have agreed and concluded that the purposes for which the Morongo Basin Pipeline Commission was originally established have been achieved and satisfied, and there no longer exists a need for the Commission to continue to perform the functions for which the Commission was constituted and created.

NOW, THEREFORE, the Parties hereto hereby agree that the Morongo Basin

Pipeline Commission should be entirely dissolved and no longer function for any purpose, effective on the date when it is signed by the last stakeholder to sign the Agreement.

MOJAVE WATER AGENCY

By____________________________
Rick Roelle, President

Attest:

____
Marina West, Secretary
and Director for Division 2

COUNTY OF SAN BERNARDINO with respect to COUNTY SERVICE AREA 70, IMPROVEMENT ZONE W-1 and IMPROVEMENT ZONE W-4

By____________________________
Dawn Rowe, Chair

Attest:

____
Josie Gonzales, Assessor-Recorder-County Clerk

BIGHORN-DESERT VIEW WATER AGENCY

By____________________________
JoMarie McKenzie, President

Attest:

____
David Chapman, Secretary

HI-DESERT WATER DISTRICT

By______________________________
Scot McKone, President

Attest:

____
Gerald McKenna, Secretary

JOSHUA BASIN WATER DISTRICT

By______________________________
Tom Floen, President

Attest:

____
Sarah Johnson, Secretary

Bighorn Desert View Water Agency
Check Register

Check Date Range: 12/1/2025 thru 12/31/2025

Ck Date	Ck No	Payable To	Void	Check Amt
12/1/2025	0	IRS PAYROLL		5,326.36
12/1/2025	0	EDD PAYROLL		1,873.58
12/1/2025	0	CALPERS		6,547.28
12/4/2025	0	IRS PAYROLL		82.38
12/4/2025	33278	PAYROLL		2,308.38
12/4/2025	33279	PAYROLL		2,259.34
12/4/2025	33280	PAYROLL		5,848.56
12/4/2025	33281	PAYROLL		2,491.77
12/4/2025	33282	PAYROLL		2,033.98
12/4/2025	33283	PAYROLL		3,851.80
12/4/2025	33284	PAYROLL		4,671.24
12/10/2025	2277	BEYOND SOFTWARE SOLUTIONS		3,080.00
12/10/2025	2278	INFOSEND INC.		1,410.70
12/10/2025	2279	OFFICE DEPOT		127.37
12/10/2025	2280	HOME DEPOT CREDIT SERVICES		398.97
12/10/2025	2281	UNDERGROUND SERVICE ALERT OF SO CAL		36.00
12/10/2025	2282	FRONTIER CALIFORNIA INC		2.71
12/10/2025	2283	HASA INC.		1,028.64
12/10/2025	2284	SBRK FINANCE HOLDING INC.		706.00
12/10/2025	2285	MELONIE HELLER		46.20
12/10/2025	2286	BRUNICK McELHANEY & KENNEDY PROF LAW CORP		3,300.00
12/10/2025	2287	US LBM OPERATING CO. 3009 LLC		27.17
12/10/2025	2288	LAGERLOF LLP		75.00
12/10/2025	2289	STARTING LINE ADVISORY		2,973.75
12/10/2025	2290	T.R. HOLLIMAN AND ASSOCIATES INC		1,900.00
12/15/2025	0	CARDMEMBER SERVICES		2,204.30
12/18/2025	0	IRS PAYROLL		5,081.45
12/18/2025	0	EDD PAYROLL		1,710.60
12/18/2025	0	CALPERS		6,547.28
12/18/2025	0	IRS PAYROLL		329.68
12/18/2025	0	EDD PAYROLL		3.58
12/18/2025	33285	PAYROLL		2,403.72

Bighorn Desert View Water Agency
Check Register

Check Date Range: 12/1/2025 thru 12/31/2025

Ck Date	Ck No	Payable To	Void	Check Amt
12/18/2025	33286	PAYROLL		2,204.34
12/18/2025	33287	PAYROLL		5,793.56
12/18/2025	33288	PAYROLL		3,190.96
12/18/2025	33289	PAYROLL		2,913.84
12/18/2025	33290	PAYROLL		3,012.93
12/18/2025	33291	PAYROLL		3,297.09
12/19/2025	33292	CLERK OF S B COUNTY BOARD OF SUPERVISORS		50.00
12/29/2025	0	IRS PAYROLL		75.77
12/30/2025	0	IRS PAYROLL		5,397.92
12/30/2025	0	EDD PAYROLL		2,015.97
12/30/2025	0	CALPERS		6,547.28
12/30/2025	0	AT&T MOBILITY		335.08
12/30/2025	0	BURRTEC WASTE&RECYC		106.75
12/30/2025	0	CINTAS CORPORATION #150		426.40
12/30/2025	0	SOUTHERN CALIFORNIA EDISON COMP		12,082.26
12/30/2025	0	AMERICAN FIDELITY		1,102.11
12/30/2025	0	BLUEFIN PAYMENT SYSTEMS		1,379.23
12/30/2025	0	SPRINGBROOK ACH		168.51
12/30/2025	2291	CUSTOMER REFUND		100.00
12/30/2025	2292	CUSTOMER REFUND		75.62
12/30/2025	2293	CUSTOMER REFUND		109.78
12/30/2025	2294	CLINICAL LABORATORY OF SB INC.		1,715.00
12/30/2025	2295	INFOSEND INC.		291.70
12/30/2025	2296	YUCCA VALLEY AUTO PARTS INC		5.55
12/30/2025	2297	OFFICE DEPOT		246.50
12/30/2025	2298	SDRMA		20,009.79
12/30/2025	2299	XEROX CORPORATION		244.69
12/30/2025	2300	ST WATER RES CONTROL BRD ACCOUNTING OFFICE		8,521.36
12/30/2025	2301	FRONTIER CALIFORNIA INC		337.40
12/30/2025	2302	CORE & MAIN LP		43.10
12/30/2025	2303	HI-DESERT PROPANE SALES INC.		346.27
12/30/2025	2304	ADAN ORTEGA ASSOCIATES INC.		5,000.00

Bighorn Desert View Water Agency
Check Register

Check Date Range: 12/1/2025 thru 12/31/2025

Ck Date	Ck No	Payable To	Void	Check Amt
12/30/2025	2305	NBS GOVERNMENT FINANCE GROUP		2,000.00
12/30/2025	2306	MM INTERNET INC.		112.80
12/30/2025	2307	MELONIE HELLER		106.40
12/30/2025	2308	GENESIS CLEANING SERVICE INC.		1,860.00
12/30/2025	2309	VISUAL EDGE IT INC.		232.12
12/30/2025	2310	ORANGE COUNTY WINWATER WORKS		2,315.44
12/30/2025	2311	ROSALIND PAULINO		15.40
12/30/2025	33293	CA RURAL WATER ASSN		49,026.02
12/30/2025	33294	ENGINEERING RESOURCES OF SOUTHERN CA, INC.		2,815.00
12/30/2025	33295	LEONARD RICE CONSULTING WATER ENGINEERS LLC		582.50
12/30/2025	33296	MONUMENT ROW		5,030.70
12/30/2025	33297	SOUTH WEST PUMP & DRILLING INC.		87,020.00
12/31/2025	33298	PAYROLL		2,462.32
12/31/2025	33299	PAYROLL		2,261.55
12/31/2025	33300	PAYROLL		5,881.81
12/31/2025	33301	PAYROLL		2,291.17
12/31/2025	33302	PAYROLL		2,233.20
12/31/2025	33303	PAYROLL		4,197.38
12/31/2025	33304	PAYROLL		5,194.65
			Total	**333,473.01**

DATE: 12/31/2025

TO: Board of Directors

FROM: Laun Hanson

RE: Bighorn-Desert View Production DECEMBER 2025

	Cubic Feet Pumped	Total Gallons Pumped	GPM from Hour Meter	GPM Flowmeter	Total Running Time	acre feet
Well 2	Well is "inactive"					
Well 3	149,960	1,121,701	180	166	103.9	3.44
Well 4	Well is "inactive"					
Well 6	72,640	543,347	87	80	104.5	1.67
Well 7	88,420	661,382	112	136	98	2.03
Well 8	291,400	2,179,672	355	380	102.3	6.69
Well 9	475,600	3,557,488	427	440	138.8	10.92
Well 10	26,570	198,744	92	92	36	0.61
Total	1,104,590	8,262,334			583.5	25.36

Maximum Day Demand

Date 12/19/2025

Total Production (Gallons) 493231.2

A Boosters	54,330	406,388	101	150	67.2
C Boosters	99,600	745,008	167	175	74.2
Total	153,930	1,151,396			

DATE: 12/31/2025

TO: Board of Directors

FROM: Laun Hanson

RE: **Goat Mountain Production DECEMBER 2025**

	Cubic Feet Pumped	Total Gallons Pumped	GPM from Hour Meter	GPM from Flowmeter	Total Running Time	acre feet
Well GMW1	148,940	1,114,071	185	220	100.1	3.42
Well GMW3	173,600	1,298,528	289	320	74.9	3.99
Total	322,540	2,412,599			175	7.40

Maximum Day Demand

Date 12/21/2025

Total Production (Gallons) 161493.2

GM booster	117,500	878,900	255	222	57.4	

BIGHORN-DESERT VIEW WATER AGENCY

"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."

BOARD OF DIRECTORS' SPECIAL MEETING MINUTES

BOARD MEETING OFFICE
1720 N. CHEROKEE TR.
LANDERS, CALIFORNIA 92285

December 9, 2025
Time – 4:00 P.M.

MEETING ROOM IS OPEN FOR IN-PERSON ATTENDANCE PUBLIC WISHING TO PARTICIPATE REMOTELY
Please click the link below to join the webinar:
https://us02web.zoom.us/j/81256511958?pwd=QLlcvhHIzipKzYOX0QgW1yRsO6mV3b.1
Passcode: 333698
OR
TELECONFERENCE LINE THRU ZOOM
1-669-900-6833
Webinar ID: 812 5651 1958
Passcode: 333698

CALL TO ORDER
President McKenzie called the meeting to order at 6:02 pm.

PLEDGE OF ALLEGIANCE
Led by Director Miller-Boyer.

ROLL CALL

Directors present:	JoMarie McKenzie Megan Close-Dees William Aldridge Rodney Miller-Boyer
Directors Absent:	John Burkhart – absent with prior notice
Legal Counsel	Steve Kennedy
Staff present:	Marina West David Rewal Susan Allen, Ortega Strategies Group Scott Nelson, Starting Line Advisory Sara Mares, NBS Government Finance Group Chris Brown, CPA, CJ Brown & Company CPA's

Public Present: Following Roll Call, 1 member(s) of the public indicated they were participating via teleconference. 2 member(s) of the public were present in the meeting room

APPROVAL OF AGENDA
Director Close-Dees made motion to approve the agenda as presented. Director Aldridge seconded. Unanimously approved.

Discussion and Action Items

1. Closed Session

a. Public Employee Appointment
[Government Code Section 54957(b)]
Title: General Manager
b. Public Employee Appointment
[Government Code Section 54957(b)]
Title: District Geologist/Engineer

Public Comment: None.

The Board adjourned to Closed Session at 4:04 pm.

The Board returned from Closed Session at 6:26 pm.

2. Closed Session Report
President McKenzie stated there was no reportable action from Closed Session.

3. Authorize New Organizational Chart Creating Three New Job Positions with Associated Job Descriptions for Transitional General Manager Consultant; Reassign Accounting Technician/Customer Service Lead to Administrative & Finance Supervisor; and add District Geologist/Engineer Job Description; and Resolution No. 25R-XX Amending Appendix C – Range and Step Scale Incorporated by Reference to the Employee Handbook
GM West introduced the item as provided in the Agenda Packet noting that the Board is being asked to review and possible approve all the actions proposed tonight if so inclined. If additional information or substantive changes are proposed for any of the actions, they could be deferred to the January meeting.

GM West introduced Susan Allen, Ortega Strategies Group, who began with a comprehensive Powerpoint presentation.

Questions of the Board were addressed.

Public Comment: None.

No motion. Actions deferred to later date.

4. Public Workshop No. 5 – 2025 Rate Study (5-year period commencing 2026) Authorizing Filing of Categorical Exemption for a Public Hearing on February 10, 2026 at 6:00 pm during which the Board of Directors Will Consider Preliminary Approval of Water Rates, Fees and Charges; and Authorize preparation and distribution of Notice Setting the date, time and location of the Proposition 218 (Prop. 218) Notice of Public Hearing on the proposed rate and fee structure alternative in accordance with Article XIII C and D of the California Constitution; and Posting of Draft Water Rate Study Report November 2025 in conjunction with Proposition 218 Public Hearing Notice.

GM West introduced this as the 5th Public Workshop noting that to date there has only been written comments submitted by one customer. GM West introduced Sara Mares who gave a Powerpoint presentation. Ms. Mares also reviewed the "substantive objections" and regular objections processes that must be followed.

Questions of the Board were addressed.

Public Comment: None.

Motion No. 25-058 Motion to Authorize Filing of Categorical Exemption for a Public Hearing on February 10, 2026 at 6:00 pm during which the Board of Directors Will Consider Preliminary Approval of Water Rates, Fees and Charges; and
Authorize preparation and distribution of Notice Setting the date, time and location of the Proposition 218 (Prop. 218) Notice of Public Hearing on the proposed rate and fee structure alternative in accordance with Article XIII C and D of the California Constitution; and
Posting of Draft Water Rate Study Report December 2025 in conjunction with Proposition 218 Public Hearing Notice.

JoMarie McKenzie	Y
Megan Close-Dees	Y
John Burkhart	Absent
William Aldridge	Y
Rodney Miller-Boyer	Y

MSC[1] (Aldridge/Miller-Boyer) approved.

5. Presentation of the Agency Financial Audit for Fiscal Year 2024-2025 by the Independent Certified Public Accounting Firm of CJ Brown & Company CPAs.

GM West first thanked staff, especially Ms. Paulino and Mr. Rewal, for their day-to-day involvement with the Accounts Payable procedures noting good input contributes to a smooth audit process. GM West introduced Mr. Chris Brown who will provide the presentation on the audit performed by CJ Brown & Company CPAs. Mr. Brown noted that in 2025 there was a new Government Accounting Standards Board (GASB 101) on compensated absences that are now required to be reported in a consistent manner.

Questions of the Board were addressed.

Public Comment: None.

Motion No. 25-059 Motion to Receive and File the Fiscal Year 2024/25 Financial Audit.

JoMarie McKenzie	Y
Megan Close-Dees	Y
John Burkhart	Absent
William Aldridge	Y
Rodney Miller-Boyer	Y

MSC[1] (Close-Dees/Aldridge) approved.

6. Consent Items

a. Board Meeting Minutes
1. October 14, 2025 Regular Meeting – print for signing
2. November 4, 2025 Special Meeting – print for signing

b. Financial Statements
1. Balance Sheet(s) – September & October 2025
2. Budget Sheet(s) – September & October 2025

c. Receive and File Disbursements – October & November 2025

d. Service Order Report – September & October 2025

e. BDV Production Report – October & November 2025

f. Goat Mountain Production Report – October & November 2025

g. Receive and File Committee Meeting Minutes
1. Planning/Legislative/Engineering/Grants Standing Committee
   - August 19, 2025 Cancelled
   - October 21, 2025 – Cancelled
2. Finance/Public Relations/Education/Personnel Standing Committee
   - September 2, 2025 – Cancelled
   - November 18, 2025 - Cancelled

Recommended Action: Approve as presented.

Motion No. 25-060 Motion to accept consent calendar items a-g as presented.

JoMarie McKenzie	Y
Megan Close-Dees	Y
John Burkhart	Absent
William Aldridge	Y
Rodney Miller-Boyer	Y

MSC[1] (Miller-Boyer/Close-Dees) approved.

7. Matters Removed from Consent Items

None.

8. Public Comment Period

Mr. Edward Zeppenfeld, resident within the Agency boundaries, stated that he didn't get a "yellow notice" and water off. Landlord used to pay but apparently Agency used a phone call. Occupant with colostomy bag and we didn't get a chance Oto put water in our name. When prompted he stated that the Owner passed away in October 2025.

9. Items for Next or Future Agenda

None.

10. Verbal Reports

a. General Manager Report – GM West reminded the directors of the Christmas Holiday lunch planned for Friday, December 19, 2025. She further reported that staff of both the Agency and Mojave Water Agency participated in Arc Flash training which is a very important component of our comprehensive safety program involving electrical hazards. She further noted that these are the kind of "shared services" that provide benefit through efficiencies. In this case, there is a flat rate for the training and by maximizing attendance the cost per person can be shared between the entities.

b. Director Reports

Director Aldridge: Reported on the Colorado Regional Water Quality Control Board meeting where there was an interesting presentation on the "fix" for the Salton Sea. He further reported on Yucca Valley Sewer System citation hearings taking place against those who have not connected yet. He reported on the MWA Technical Advisory Committee (TAC) on December 8, 2025 and summarized the presentations give on GRACE (JPL/NASA) and the Mojave Regional Groundwater Model update.

Director McKenzie: Reported on the Landers Homestead Valley Community Association meeting she attended on December 8th.

11. Adjournment

President McKenzie adjourned the meeting at 7:53 pm.

Approved by:

____

XXXXXXX, Secretary of the Board

MSC[1] – Motion made, seconded and carried

Official Seal

BIGHORN-DESERT VIEW WATER AGENCY

"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."

BOARD OF DIRECTORS' SPECIAL MEETING MINUTES

BOARD MEETING OFFICE
1720 N. CHEROKEE TR.
LANDERS, CALIFORNIA 92285

December 15, 2025
Time – 4:00 P.M.

MEETING ROOM IS OPEN FOR IN-PERSON ATTENDANCE PUBLIC WISHING TO PARTICIPATE REMOTELY
Please click the link below to join the webinar:
https://us02web.zoom.us/j/87556494465?pwd=kRg6CinNXvbYg6cXiveP3tcqb7FcKT.1

Passcode: 020366
OR
TELECONFERENCE LINE THRU ZOOM
1-669-900-6833
Webinar ID: 875 5649 4465
Passcode: 020366

CALL TO ORDER

President McKenzie called the meeting to order at 4:01 pm.

PLEDGE OF ALLEGIANCE

Led by William Aldridge.

ROLL CALL

Directors present:	JoMarie McKenzie Megan Close-Dees William Aldridge Rodney Miller-Boyer
Directors Absent:	Vacant seat
Staff present:	Marina West David Rewal Laun Hanson Hunter Prudholm Bardomiano Montes De Oca Susan Allen, Ortega Strategies Group
Public Present:	Following Roll Call, 0 member(s) of the public indicated they were participating via teleconference. 1 member(s) of the public were present in the meeting room.

APPROVAL OF AGENDA
Director Aldridge made motion to approve the agenda as presented. Director Miller-Boyer seconded. Approved.

Discussion and Action Items

1. **Presentations and Interviews: Executive Coach for Organizational Development**
   GM West introduced Mr. Reymundo Trejo to the Board of Directors and staff present. She also introduced Ms. Allen to begin the interview process.

   Mr. Trejo gave a presentation to Board. Staff was then invited to ask questions of Mr. Trejo.

   The Board of Directors posed a series of questions to Mr. Trejo. Finally, Mr. Trejo asked questions of the Board and Staff.

   Public Comment: None.

2. **Process for Filling Vacant Board Seat of John R. Burkhart**
   GM West informed the Board that the vacancy is pursuant to Government Code Section 1770 (a) due to his passing on December 13, 2025. GM West reviewed the options to fill the vacancy noting that in all past instances the Board of Directors has opted to fill the vacancy by appointment. GM West reported that given the 60-day timeline the appointment must be made prior to February 11, 2026.

   Public Comment: Ms. Conkle requested the Board reach out to the prior applicants and she concurred with filing the vacancy by appointment. She noted she was disappointed that one of the applicants did not interview "in-person".

   Motion No. 25-061 Motion to fill the vacancy by appointment.

JoMarie McKenzie	Y
Megan Close-Dees	Y
William Aldridge	Y
Rodney Miller-Boyer	Y
Vacant Seat	

   MSC1 (Close-Dees/Aldridge) approved.

3. **Public Comment Period**
   None.

4. **Items for Next or Future Agenda**
   Board agreed to set deadline for applications to be Thursday, January 15, 2026 at noon and to hold interviews at a special Board of Directors' meeting to be held January 20, 2026 at 6pm.

5. **Adjournment**
President McKenzie adjourned the meeting at 6:21 pm.

Approved by:

____
, Secretary of the Board

MSC[1] – Motion made, seconded and carried

Official Seal

BIGHORN-DESERT VIEW WATER AGENCY

"To provide a high quality supply of water and reliable service to all customers at a fair and reasonable rate."

BOARD OF DIRECTORS' SPECIAL MEETING MINUTES

BOARD MEETING OFFICE
1720 N. CHEROKEE TR.
LANDERS, CALIFORNIA 92285

December 16, 2025
Time – 2:00 P.M.

MEETING ROOM IS OPEN FOR IN-PERSON ATTENDANCE PUBLIC WISHING TO PARTICIPATE REMOTELY
Please click the link below to join the webinar:
https://us02web.zoom.us/j/81283454297?pwd=IlpBI2RcJ93bgrNUaHcbiyI0uKa7xI.1
Passcode: 647491
OR
TELECONFERENCE LINE THRU ZOOM
1-669-900-6833
Webinar ID: 812 8345 4297
Passcode: 647491

CALL TO ORDER
Vice President Close-Dees called the meeting to order at 2:00 pm.

PLEDGE OF ALLEGIANCE
Led by Director Aldridge.

ROLL CALL

Directors present: JoMarie McKenzie – Arrived at 3:10 pm
Megan Close-Dees
William Aldridge
Rodney Miller-Boyer – Left meeting at 6:15 pm

Directors Absent: Vacant seat

Staff present: Marina West
David Rewal
Hunter Prudholm
Bardomiano Montes De Oca
Rosalind Paulino
Susan Allen, Ortega Strategies Group

Public Present: Following Roll Call, 0 member(s) of the public indicated they were participating via teleconference. 0 member(s) of the public were present in the meeting room

APPROVAL OF AGENDA
Director Aldridge made motion to approve the agenda as presented. Director Miller-Boyer seconded. Approved.

Discussion and Action Items -

1. **Presentations and Interviews: Executive Coach for Organizational Development**
   Candidate: Mark Meeler
   GM West introduced Mr. Mark Meeler to the Board of Directors and staff present. She also introduced Ms. Allen to begin the interview process.

   Mr. Meeler gave a presentation to Board. Staff was then invited to ask questions of Mr. Meeler.

   The Board of Directors posed a series of questions to Mr. Meeler. Finally, Mr. Meeler asked questions of the Board and Staff.

   Candidate: Tom Holliman
   GM West introduced Mr. Tom Holliman to the Board of Directors and staff present. She also introduced Ms. Allen to begin the interview process.

   Mr. Holliman gave a presentation to Board. Staff was then invited to ask questions of Mr. Holliman.

   The Board of Directors posed a series of questions to Mr. Holliman. Finally, Mr. Holliman asked questions of the Board and Staff.

   Public Comment: None.

2. **Closed Session**

   Public Employee Appointment
   [Government Code Section 54957(b)(1)]
   Title: General Manager

   Public Employee Appointment
   [Government Code Section 54957(b)(1)]
   Title: Chief Engineer

   Adjourn to Closed Session at 5:03 pm.
   Return from Closed Session at 6:36 pm

   Public Comment: None.

3. **Closed Session Report**

President McKenzie reported that the in Closed Session the Board of Directors gave direction to legal counsel to draft a contracts for General Manager and Chief Engineer to be brought back to the Board for further consideration.

4. **Authorize New Organizational Chart Creating Two New Job Positions with Associated Job Descriptions for Chief Engineer and Administrative & Finance Manager; and**
   Resolution No. 25R-17 Amending Appendix C – Range and Step Scale Incorporated by Reference to the Employee Handbook Related to the Administrative & Finance Manager.
   GM West summarized the actions to amend the Organizational Chart and the Range and Step Scale noting that the Board is merely setting the salary range for the Administrative & Finance Manager and not setting a specific salary for this vacant management position.

   Motion No. 25-062 Motion to authorize New Organizational Chart Creating Two New Job Positions with Associated Job Descriptions for Chief Engineer and Administrative & Finance Manager; and
   Resolution No. 25R-17 Amending Appendix C – Range and Step Scale Incorporated by Reference to the Employee Handbook Related to the Administrative & Finance Manager.

JoMarie McKenzie	Y
Megan Close-Dees	Y
William Aldridge	Y
Rodney Miller-Boyer	Absent
Vacant Seat	

   MSC[1] (Close-Dees/Aldridge) approved.

5. **Consider authorizing Professional Services Agreement for the Retention of Executive Coach for Organizational Development**
   GM West summarized the events leading to the selection of the Executive Coach for Organizational Development after which the Board announced their selection of Mr. Tom Holliman, PE.

   Motion No. 25-063 Motion to hire Mr. Tom Holliman, TR Holliman and Associates, for retention under a Professional Services Agreement for Executive Coach for Organizational Development.

JoMarie McKenzie	Y
Megan Close-Dees	Y
William Aldridge	Y
Rodney Miller-Boyer	Absent
Vacant Seat	

   MSC[1] (Aldridge/Close-Dees) approved.

6. **Public Comment Period**
   None.

7. **Items for Next or Future Agenda**
   None.

8. **Verbal Reports –** Including Reports on Courses/Conferences/Meetings.
   a. General Manager Report – None.
   b. Director Reports – None.

9. **Adjournment**
   President McKenzie adjourned the meeting at 6:45: pm.

Approved by:

____
, Secretary of the Board

MSC[1] – Motion made, seconded and carried

Official Seal

General Ledger

Balance Sheet

Bighorn – Desert View Water Agency
622 S. Jemez Trail (760) 364-2315
Yucca Valley, CA 92284-1440

User: mwest
Printed: 12/23/2025 - 1:01PM
Fund: All
Period: 5
Fiscal Year: 2026

Fund ALFRE

Account Type	Amount
01 - General Fund	
Assets	
CASH & CASH EQUIVALENTS	
01-00-131250 - BANC OF CALIFORNIA (PWB)	160,209.63
01-00-131300 - CASH DRAWERS BASE FUND	750.00
01-00-131350 - FIVE STAR BANK	24,693.30
01-00-134000 - PETTY CASH FUND	800.00
Total CASH & CASH EQUIVALENTS:	186,452.93
INVESTMENTS	
01-00-131251 - BANCofCA High Yield Savings	1,017,114.26
01-00-131255 - FIVE STAR BANK MONEY MARKET	795,392.73
01-00-132000 - PARS IRS 115 TRUST	293,284.68
01-00-133030 - LAIF - CASH ACCOUNT	17,291.24
01-00-133111 - CALIFORNIA CLASS	3,353,775.24
Total INVESTMENTS:	5,476,858.15
ACCOUNTS RECEIVABLE - WATER	
01-00-137100 - A/R WATER	237,576.28
01-00-137130 - A/R WATER UNBILLED FYE	105,471.43
01-00-139544 - 2017-18 LIEN-DQ WATER $32,464	136.89
01-00-139546 - 2019-20 LIEN-DQ WATER $35,381	3,121.01
01-00-139547 - 2020-21 LIEN-DQ WATER $54,761	10,814.79
01-00-139548 - 2021-22 LIEN-DQ WATER $84,795	23,813.63
01-00-139549 - 2022-23 LIEN-DQ WATER $46,814	24,505.55
01-00-139550 - 2023-24 LIEN-DQ WATER $49,919	24,718.07
01-00-139551 - 2024-25 LIEN-DQ WATER $56,440	56,440.18
01-00-139900 - ALLOW. FOR BAD DEBTS-H2O LIENS	(1,500.00)
Total ACCOUNTS RECEIVABLE - WATER:	485,097.83
ACCOUNTS RECEIVABLE - OTHER	
01-00-136000 - A/R OTHER (Non-UB AR)	0.00
01-00-136500 - INTEREST RECEIVABLE	0.00
01-00-137112 - 2017 IDGM STBY A/R ($10,353)	1,763.54
01-00-137114 - 2019 IDGM STBY A/R ($10,349)	1,113.35
01-00-137115 - 2020 IDGM STBY A/R ($8,860)	2,225.95
01-00-137116 - 2021 IDGM STBY A/R ($8,680)	1,941.45
01-00-137117 - 2022 IDGM STBY A/R ($9,037)	3,156.90
01-00-137118 - 2023 IDGM STBY A/R ($8,228)	4,784.25
01-00-137119 - 2024 IDGM STBY A/R ($8,869)	8,869.15
01-00-138000 - A/R PROPERTY TAXES	0.00
01-00-138030 - ACCRUED RECEIVABLE	0.00
01-00-139000 - A/R CUSTOMER PROJECTS	0.00
01-00-139608 - DUE FROM DACI-METER REPLACEMEN	89,415.60
01-00-139609 - DUE FROM STRATEGIC PARTNERS	0.00
01-00-139610 - DUE FROM GM WELL (Well 13)	0.00

Fund **ALFRE**

Account Type	Amount
01-00-139611 - DUE FROM PROP 1/RND 2- HDWD	0.00
01-00-139612 - DUE FROM PI/C PIPE/CONSOLIDATI	(0.45)
01-00-139901 - ALLOWANCE BAD DEBT - STANDBY	(5,000.00)
Total ACCOUNTS RECEIVABLE - OTHER:	108,269.74
INVENTORY	
01-00-143010 - INVENTORY-WATER SYSTEM PARTS	105,157.57
01-00-143011 - INVENTORY- AMES WATER	548,210.00
01-00-143012 - INVENTORY CLEARING	0.00
Total INVENTORY:	653,367.57
PREPAID EXPENSES	
01-00-144010 - PREPAYMENTS W/C INS	8,499.98
01-00-144020 - PREPAYMENTS PL & PD LIAB INS	42,829.94
01-00-144025 - PREPAID EXPENSES	30,439.58
01-00-144035 - PREPAY CalPERS UAL	46,306.00
Total PREPAID EXPENSES:	128,075.50
FIXED ASSETS	
01-00-111300 - FA ORGANIZATION	336,271.36
01-00-111301 - A/D ORGANIZATION	(243,498.38)
01-00-111350 - FA LAND	107,132.53
01-00-111400 - FA BUILDINGS	327,592.81
01-00-111401 - A/D BUILDINGS	(300,259.47)
01-00-111500 - FA YARDS	56,330.15
01-00-111501 - A/D YARDS	(50,800.90)
01-00-111600 - FA FUEL TANKS	18,942.68
01-00-111601 - A/D FUEL TANK	(18,425.73)
01-00-111700 - FA WATER SYSTEM	10,169,557.71
01-00-111701 - A/D WATER SYSTEM	(7,712,909.75)
01-00-111800 - FA SHOP EQUIPMENT	29,960.60
01-00-111801 - A/D SHOP EQUIPMENT	(28,781.14)
01-00-111810 - FA MOBILE EQUIPMENT	916,751.49
01-00-111811 - A/D MOBILE EQUIPMENT	(650,292.18)
01-00-111900 - FA OFFICE EQUIPMENT	182,242.50
01-00-111901 - A/D OFFICE EQUIPMENT	(182,242.55)
Total FIXED ASSETS:	2,957,571.73
LEASE OF EQUIPMENT (LT)	
01-00-160200 - LEASE OF EQUIPMENT (LT)	13,099.95
01-00-160999 - ACCUM. AMORTIZATION-EQUIPMENT	(10,189.06)
Total LEASE OF EQUIPMENT (LT):	2,910.89
CONSTRUCTION IN PROGRESS	
01-00-120051 - CIP - MISC	1,075,755.42
Total CONSTRUCTION IN PROGRESS:	1,075,755.42
PENSION DEFERRED OUTFLOWS	
01-00-120600 - PENSION DEFERRED OUTFLOWS	0.00
Total PENSION DEFERRED OUTFLOWS:	0.00
NET PENSION LIABILITY-AUDIT	
01-00-223100 - NET PENSION LIABILITY	(714,589.00)
Total NET PENSION LIABILITY-AUDIT:	(714,589.00)
DEFERR INFLOWS OF RESOUR-AUDIT	
01-00-225000 - DIR - PENSION RELATED	(52,787.00)
Total DEFERR INFLOWS OF RESOUR-AUDIT:	(52,787.00)
Total Assets:	10,306,983.76

Liabilities

Fund ALFRE

Account Type	Amount
ACCOUNTS PAYABLE	
01-00-225200 - ACCRUED INTEREST PAYABLE	0.00
01-00-225300 - ACCRUED EXPENSES	142,045.63
01-00-227000 - ACCOUNTS PAYABLE	274.41
01-00-227001 - AP PROP 1 ACC.EXP.	0.00
01-00-227011 - RETENTION ABUNDANT WATER WELL	0.00
Total ACCOUNTS PAYABLE:	142,320.04
LEASE LIABILITY-EQUIPMENT (ST)	
01-00-260100 - LEASE LIABILITY-EQUIPMENT (ST)	0.00
Total LEASE LIABILITY-EQUIPMENT (ST):	0.00
LEASE LIABILITY-EQUIPMENT (LT)	
01-00-260200 - LEASE LIABILITY-EQUIPMENT (LT)	3,091.70
Total LEASE LIABILITY-EQUIPMENT (LT):	3,091.70
ACCRUED PAYROLL	
01-00-229000 - ACCRUED PAYROLL LIABILITIES	57,314.52
01-00-229010 - GARNISHMENT WITHHOLDING	0.00
01-00-229100 - ACCRUED EMP COMP BALANCES	211,418.75
Total ACCRUED PAYROLL:	268,733.27
ACCRUED PR LIABILITIES	
01-00-229001 - FEDERAL PR TAX PAYABLE	0.00
01-00-229002 - STATE PR TAX PAYABLE	0.00
01-00-229003 - MEDICAL INSURANCE PAYABLE	3,011.08
01-00-229004 - 3RD PARTY INS PLAN PAYABLE	0.05
01-00-229005 - CALPERS PAYABLE	0.00
01-00-229006 - CALPERS SPEC COMP-UNIFORM ALL	0.00
01-00-229007 - BOARD DIRECT DEPOSIT PR	0.00
Total ACCRUED PR LIABILITIES:	3,011.13
CUSTOMER DEPOSITS	
01-00-226000 - CUSTOMER DEPOSITS	157,126.86
01-00-226005 - UNEARN REV-UB ACCT CREDITS	0.00
01-00-226007 - ANNEX 0631-071-29 (NAPA@ALTA)	0.00
Total CUSTOMER DEPOSITS:	157,126.86
BLUEFIN CC FEES	
01-00-226001 - BLUEFIN/SB CC FEES thru PORTAL	(6,118.49)
Total BLUEFIN CC FEES:	(6,118.49)
LONG TERM DEBT	
01-00-211020 - DA01 CoSB REPAYMENT	0.00
Total LONG TERM DEBT:	0.00
DEFFER OUTFLOWS OF RESOU-AUDIT	
01-00-151000 - DOR - PENSION CONTRIB-AUDIT	(144,706.00)
01-00-153000 - DOR - PENSION RELATED-AUDIT	(190,355.00)
01-00-225001 - DEFERRED INFLOW-ADD'L DEFERRAL	0.00
Total DEFFER OUTFLOWS OF RESOU-AUDIT:	(335,061.00)
PENSION DEFERRED INFLOW-AUDIT	
01-00-223110 - PENSION DEFERRED INFLOWS	0.00
Total PENSION DEFERRED INFLOW-AUDIT:	0.00
Total Liabilities:	233,103.51
Fund Balance	
FUND BALANCE	
01-00-301090 - CONTRIBUTED CAPITAL/HUD	0.00
01-00-301110 - FMHA GRANTS	0.00
01-00-310000 - FUND BALANCE	10,236,558.97

Fund ALFRE

Account Type	Amount
01-00-310005 - IMP DIST GOAT MTN FUND BALANCE	0.00
01-00-310010 - FUND BALANCE FEMA & OES	0.00
01-00-310011 - DA01 OVERPAYMENT by CoSB	0.00
Total FUND BALANCE:	10,236,558.97
Total Fund Balance:	10,236,558.97
Total Liabilities and Fund Balance:	10,469,662.48
Total Retained Earnings:	(162,678.72)
Total Fund Balance and Retained Earnings:	10,073,880.25
Total Liabilities, Fund Balance, and Retained Earnings:	10,306,983.76
Totals for Fund 01 - General Fund:	0.00

General Ledger

Budget Status

User: mwest
Printed: 12/23/2025 - 1:01 PM
Period: 5November 2026

Bighorn – Desert View Water Agency
622 S. Jemez Trail (760) 364-2315
Yucca Valley, CA 92284-1440

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
Fund 01	General Fund							
Dept 01-00	No Department							
R05	OPERATING REVENUE							
01-00-410000	SERVICE LINE INSTALLATION F	2,700.00	5,370.00	13,425.00	-10,725.00	0.00	-10,725.00	0.00
01-00-410010	BASIC FACILITIES CHARGE	15,200.00	31,370.00	78,425.00	-63,225.00	0.00	-63,225.00	0.00
01-00-410015	AG CONS TIER 1	5,500.00	351.84	1,220.87	4,279.13	0.00	4,279.13	77.80
01-00-410016	AG CONS TIER 2	5,400.00	0.00	204.56	5,195.44	0.00	5,195.44	96.21
01-00-410020	BULK CONS TIER 1	71,800.00	6,092.22	33,255.74	38,544.26	0.00	38,544.26	53.68
01-00-410030	COMMERCIAL/INST CONS TIER	17,200.00	948.49	5,824.00	11,376.00	0.00	11,376.00	66.14
01-00-411000	INCOME METERED WATER	486,000.00	28,241.50	209,693.91	276,306.09	0.00	276,306.09	56.85
01-00-411001	RES CONS TIER 2	306,700.00	17,167.05	151,441.62	155,258.38	0.00	155,258.38	50.62
01-00-412000	GOAT MTN STANDBY INCOME	63,900.00	0.00	0.00	63,900.00	0.00	63,900.00	100.00
01-00-413000	BASIC SERVICE CHARGE	1,197,500.00	90,031.71	474,469.46	723,030.54	0.00	723,030.54	60.38
01-00-413001	FIRE BSC	9,300.00	775.48	3,734.16	5,565.84	0.00	5,565.84	59.85
01-00-414000	INCOME JV BULK WATER SALE	3,800.00	360.00	1,414.25	2,385.75	0.00	2,385.75	62.78
01-00-417000	INCOME OTHER (OPERATING)	66,900.00	8,194.53	33,152.67	33,747.33	0.00	33,747.33	50.44
01-00-419000	AMES BASIN WATER TRANSFEI	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-492050	PAC WEST BANK EARNINGS CR	4,800.00	0.00	0.00	4,800.00	0.00	4,800.00	100.00
	R05 Sub Totals:	2,256,700.00	188,902.82	1,006,261.24	1,250,438.76	0.00	1,250,438.76	55.41
R10	NON-OPERATING REVENUE							
01-00-491000	GA02 GEN LEVY IMP DIST A BH	122,400.00	0.00	0.00	122,400.00	0.00	122,400.00	100.00
01-00-491010	DA01 DEBT SRVC IMP1 (BH BON	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-491020	GA01 GENERAL TAX LEVY (BVI	117,100.00	0.00	0.00	117,100.00	0.00	117,100.00	100.00
01-00-491040	GA03 ID GM GEN TAX LEVY	60,200.00	0.00	0.00	60,200.00	0.00	60,200.00	100.00
01-00-492000	INTEREST INCOME	177,800.00	0.00	69,801.38	107,998.62	0.00	107,998.62	60.74
01-00-496000	INCOME OTHER (NON OPERATI	21,300.00	490.00	6,561.40	14,738.60	0.00	14,738.60	69.20
01-00-499901	GM WELL REV ACCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499902	PI/C REV. ACCT.	0.00	0.00	142,584.72	-142,584.72	0.00	-142,584.72	0.00
01-00-499992	CAPITAL CONTRIBUTION REVE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499998	DACI REV ACCT.-METER REPLA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-499999	AWAC REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	R10 Sub Totals:	498,800.00	490.00	218,947.50	279,852.50	0.00	279,852.50	56.11

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
	Revenue Sub Totals:	2,755,500.00	189,392.82	1,225,208.74	1,530,291.26	0.00	1,530,291.26	55.54
E25	NON-OPERATING EXPENSE							
01-00-562000	OFFICE EQUIPMENT EXPENSE	14,100.00	18,027.40	34,704.27	-20,604.27	0.00	-20,604.27	0.00
01-00-563000	CUSTOMER RELATIONS	3,200.00	0.00	2,083.35	1,116.65	0.00	1,116.65	34.90
01-00-564000	OTHER ADMINISTRATIVE EXPE	14,400.00	416.90	4,039.38	10,360.62	0.00	10,360.62	71.95
01-00-571000	DEPRECIATION EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-571100	AMORTIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572100	AMORTIZATION OF LEASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572200	INTEREST EXPENSE ON LEASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-572300	CONTRA EQUIPMENT EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-581000	ELECTION COSTS	1,000.00	0.00	0.00	1,000.00	0.00	1,000.00	100.00
01-00-593000	EXPENSE / INCOME MISC	500.00	0.00	485.32	14.68	0.00	14.68	2.94
01-00-593999	PRIOR YEARS EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-594000	GAIN (LOSS) ASSET DISPOSAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-00-594001	INVESTMENT GAIN/LOSS	0.00	0.00	-12,679.11	12,679.11	0.00	12,679.11	0.00
	E25 Sub Totals:	33,200.00	18,444.30	28,633.21	4,566.79	0.00	4,566.79	13.76
	Expense Sub Totals:	33,200.00	18,444.30	28,633.21	4,566.79	0.00	4,566.79	13.76
	Dept 00 Sub Totals:	-2,722,300.00	-170,948.52	-1,196,575.53	-1,525,724.47	0.00		
Dept 01-01	Administration							
E15	ADMINISTRATIVE EXPENSE							
01-01-560030	ADMINISTRATIVE COMPENSAT	521,100.00	25,033.73	178,008.89	343,091.11	0.00	343,091.11	65.84
01-01-560060	CONTRACTUAL SERV-AUDITOI	18,900.00	1,906.00	16,803.00	2,097.00	0.00	2,097.00	11.10
01-01-560070	CONTRACTUAL SERV-LEGAL	40,000.00	405.00	33,604.50	6,395.50	0.00	6,395.50	15.99
01-01-560075	LEGISLATIVE AFFAIRS CWSA	15,000.00	0.00	3,116.32	11,883.68	0.00	11,883.68	79.22
01-01-560080	CalPERS CONTRIBUTION	161,700.00	6,328.36	58,638.84	103,061.16	0.00	103,061.16	63.74
01-01-560085	GASB 68 EXP (INC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-560090	PAYROLL TAXES	24,000.00	1,149.82	7,494.96	16,505.04	0.00	16,505.04	68.77
01-01-560110	TELEPHONE/FAX/INTERNET/WI	9,000.00	799.48	3,652.38	5,347.62	0.00	5,347.62	59.42
01-01-560120	MAILING EXPENSE	1,900.00	166.00	587.20	1,312.80	0.00	1,312.80	69.09
01-01-560140	CONTRACTUAL SERV - OTHER	150,000.00	5,103.27	70,704.77	79,295.23	0.00	79,295.23	52.86
01-01-560160	PROPERTY/LIABILITY EXPENSI	102,000.00	0.00	34,263.88	67,736.12	0.00	67,736.12	66.41
01-01-560170	WORKERS COMP EXPENSE	18,300.00	0.00	4,278.68	14,021.32	0.00	14,021.32	76.62
01-01-560180	DUES & SUBSCRIPTIONS	21,100.00	501.00	14,109.96	6,990.04	0.00	6,990.04	33.13
01-01-560200	POWER/PROPANE OFFICES & Y/	11,700.00	-23,031.51	4,514.98	7,185.02	0.00	7,185.02	61.41
01-01-560220	BAD DEBT EXPENSE	-1,500.00	0.00	2,145.76	-3,645.76	0.00	-3,645.76	0.00
01-01-560221	BAD DEBT-LIENS/UNCOLLECT/	-1,500.00	0.00	0.00	-1,500.00	0.00	-1,500.00	0.00
01-01-560300	OFFICE SUPPLIES/PRINTING	12,200.00	367.68	3,588.00	8,612.00	0.00	8,612.00	70.59
01-01-561000	EMPLOYEE BENEFITS INSURAN	229,300.00	15,646.51	81,087.36	148,212.64	0.00	148,212.64	64.64
01-01-561100	EMPLOYEE EDUCATION/TRAIN	5,700.00	0.00	570.35	5,129.65	0.00	5,129.65	89.99
01-01-561500	PAYROLL FRINGE EXP TO PROJI	0.00	0.00	-9,858.71	9,858.71	0.00	9,858.71	0.00

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
01-01-561501	CAPITALIZED LABOR EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-01-561600	OVERHEAD TO PROJECTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	E15 Sub Totals:	1,338,900.00	34,375.34	507,311.12	831,588.88	0.00	831,588.88	62.11
E25	NON-OPERATING EXPENSE							
01-01-564001	PARS TRUST EXPENSES	0.00	0.00	555.12	-555.12	0.00	-555.12	0.00
	E25 Sub Totals:	0.00	0.00	555.12	-555.12	0.00	-555.12	0.00
	Expense Sub Totals:	1,338,900.00	34,375.34	507,866.24	831,033.76	0.00	831,033.76	62.07
	Dept 01 Sub Totals:	1,338,900.00	34,375.34	507,866.24	831,033.76	0.00		
Dept 01-05	Operations							
E05	OPERATIONS EXPENSE							
01-05-541020	OPERATIONS COMPENSATION	498,800.00	32,389.34	190,037.05	308,762.95	0.00	308,762.95	61.90
01-05-541030	UNIFORMS	10,000.00	426.40	3,420.71	6,579.29	0.00	6,579.29	65.79
01-05-541060	VEHICLE/TRACTOR/EQUIP EXP	35,000.00	2,857.81	22,825.53	12,174.47	0.00	12,174.47	34.78
01-05-541070	VEHICLE EXPENSE-FUEL	49,200.00	0.00	14,227.96	34,972.04	0.00	34,972.04	71.08
01-05-541090	FIELD MATERIALS & SUPPLIES	78,800.00	2,616.42	18,793.45	60,006.55	0.00	60,006.55	76.15
01-05-541095	SHRINKAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541110	WATER TESTING	15,000.00	430.00	4,270.00	10,730.00	0.00	10,730.00	71.53
01-05-541120	CONTRACTUAL SRV-ENGINEER	100,000.00	0.00	5,320.00	94,680.00	0.00	94,680.00	94.68
01-05-541140	WATER SYSTEM REPAIRS	60,000.00	3,578.10	14,122.56	45,877.44	0.00	45,877.44	76.46
01-05-541141	EXCAVATION COUNTY OF SB	500.00	0.00	0.00	500.00	0.00	500.00	100.00
01-05-541150	BUILDING MAINTENANCE/REP	15,500.00	2,551.20	8,296.22	7,203.78	0.00	7,203.78	46.48
01-05-541190	COMMUNICATIONS EXPENSE	7,900.00	610.08	3,214.83	4,685.17	0.00	4,685.17	59.31
01-05-541210	DISINFECTION EXPENSE	13,400.00	1,028.64	6,931.54	6,468.46	0.00	6,468.46	48.27
01-05-541250	POWER WELLS & PUMPS	148,400.00	34,858.24	59,893.43	88,506.57	0.00	88,506.57	59.64
01-05-541300	OTHER OPERATING EXPENSES	11,600.00	0.00	2,792.00	8,808.00	0.00	8,808.00	75.93
01-05-541700	EQUIPMENT EXP TO CIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-541701	CAPITALIZED LABOR EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-542000	AMES WATER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560080	PERS CONTRIBUTION - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560085	GASB EXP (INC) - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560090	PAYROLL TAXES - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-560170	WORKERS COMP EXPENSE - OP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561000	EMPLOYEE BENEFIT INSUR - O	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-05-561100	EE EDUCATION/TRAINING - OPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	E05 Sub Totals:	1,044,100.00	81,346.23	354,145.28	689,954.72	0.00	689,954.72	66.08
	Expense Sub Totals:	1,044,100.00	81,346.23	354,145.28	689,954.72	0.00	689,954.72	66.08
	Dept 05 Sub Totals:	1,044,100.00	81,346.23	354,145.28	689,954.72	0.00		

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
Dept 01-09	Directors							
E15	ADMINISTRATIVE EXPENSE							
01-09-560027	DIRECTOR J. BURKHART	14,000.00	0.00	1,607.67	12,392.33	0.00	12,392.33	88.52
01-09-560028	DIRECTOR McKENZIE	14,000.00	179.58	5,751.12	8,248.88	0.00	8,248.88	58.92
01-09-560029	DIRECTOR CLOSE	14,000.00	179.58	2,453.19	11,546.81	0.00	11,546.81	82.48
01-09-560032	DIRECTOR ALDRIDGE	14,000.00	1,077.48	4,143.23	9,856.77	0.00	9,856.77	70.41
01-09-560033	DIRECTOR MILLER-BOYER	14,000.00	1,257.06	4,965.76	9,034.24	0.00	9,034.24	64.53
	E15 Sub Totals:	70,000.00	2,693.70	18,920.97	51,079.03	0.00	51,079.03	72.97
	Expense Sub Totals:	70,000.00	2,693.70	18,920.97	51,079.03	0.00	51,079.03	72.97
	Dept 09 Sub Totals:	70,000.00	2,693.70	18,920.97	51,079.03	0.00		
Dept 01-10	CIP							
E15	ADMINISTRATIVE EXPENSE							
01-10-562005	PI/C NON-FIXED ASSET COSTS	0.00	551.70	4,682.70	-4,682.70	0.00	-4,682.70	0.00
	E15 Sub Totals:	0.00	551.70	4,682.70	-4,682.70	0.00	-4,682.70	0.00
E20	CIP EXPENSE							
01-10-056198	LABOR APPLIED TO CIP PROJEC	0.00	0.00	229.64	-229.64	0.00	-229.64	0.00
01-10-056199	LABOR APPLIED TO WIP PROJE(	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561900	OVERHEAD FOR CIP ONLY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561905	A-BOOSTER STATION CONSTRU	40,000.00	7,500.99	44,107.21	-4,107.21	0.00	-4,107.21	0.00
01-10-561906	PRV FLOWMETER CONSTRUCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561918	GMW13 PHASE2 - NON-FIXED A	0.00	0.00	3,562.50	-3,562.50	0.00	-3,562.50	0.00
01-10-561919	HDWD#2 INTERTIE @ WINTERS	0.00	0.00	14,070.56	-14,070.56	0.00	-14,070.56	0.00
01-10-561934	HDWD #1 INTERTIE @ LUNA VI!	0.00	0.00	24.03	-24.03	0.00	-24.03	0.00
01-10-561936	NBS RATE STUDY (non-FA)	40,000.00	2,250.00	35,192.33	4,807.67	0.00	4,807.67	12.02
01-10-561937	GM REPLACEMENT WELL (Well	150,000.00	7,790.36	108,878.24	41,121.76	0.00	41,121.76	27.41
01-10-561938	PARS 115 TRUST ACCT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561939	ANNEX RoBott LAND SEC.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561940	SHOP EQUIP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561945	ORGANIZATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561950	LAND	0.00	0.00	-900.00	900.00	0.00	900.00	0.00
01-10-561955	OFFICE BUILDING	50,000.00	0.00	50.52	49,949.48	0.00	49,949.48	99.90
01-10-561960	YARDS	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561965	FUEL STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561970	WATER SYSTEM	100,000.00	0.00	0.00	100,000.00	0.00	100,000.00	100.00
01-10-561975	VEHICLES - MOTOR VEHICLES	65,000.00	0.00	0.00	65,000.00	0.00	65,000.00	100.00
01-10-561980	OFFICE EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-561982	FINANCIAL & BILLING SOFTWA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01-10-562004	METER REPLACEMENT (DWR/D	10,000.00	0.00	11,228.00	-1,228.00	0.00	-1,228.00	0.00
01-10-562006	PI/C PROJECT- FIXED ASSET CO	6,935,000.00	44,305.15	242,160.07	6,692,839.93	0.00	6,692,839.93	96.51
01-10-562007	B1/B2 TANK REHAB (PI/C Phase4	739,000.00	0.00	10,095.96	728,904.04	0.00	728,904.04	98.63

Account Number	Description	Budget Amount	Period Amount	YTD Amount	YTD Var	Encumbered Amount	Available	% Available
01-10-562008	R1 TANK REPLACEMENT FA	300,000.00	0.00	1,520.00	298,480.00	0.00	298,480.00	99.49
01-10-562009	NEW PROD WELL (WELL No. XX	150,000.00	0.00	3,420.00	146,580.00	0.00	146,580.00	97.72
	E20 Sub Totals:	8,579,000.00	61,846.50	473,639.06	8,105,360.94	0.00	8,105,360.94	94.48
	Expense Sub Totals:	8,579,000.00	62,398.20	478,321.76	8,100,678.24	0.00	8,100,678.24	94.42
	Dept 10 Sub Totals:	8,579,000.00	62,398.20	478,321.76	8,100,678.24	0.00		
	Fund Revenue Sub Totals:	2,755,500.00	189,392.82	1,225,208.74	1,530,291.26	0.00	1,530,291.26	55.54
	Fund Expense Sub Totals:	11,065,200.00	199,257.77	1,387,887.46	9,677,312.54	0.00	9,677,312.54	87.46
	Fund 01 Sub Totals:	8,309,700.00	9,864.95	162,678.72	8,147,021.28	0.00		
	Revenue Totals:	2,755,500.00	189,392.82	1,225,208.74	1,530,291.26	0.00	1,530,291.26	55.54
	Expense Totals:	11,065,200.00	199,257.77	1,387,887.46	9,677,312.54	0.00	9,677,312.54	8[illegible].46
	Report Totals:	8,309,700.00	9,864.95	162,678.72	8,147,021.28	0.00		

To: Marina West
From: Rosalind Paulino
Subject: Service Order Report - August

SERVICE ORDER REPORT FOR FISCAL YEAR 2024-2025

UTILTY BILLING SERVICE ORDERS	2025/26	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
After Hours Call Out	**24**	6	9	10	4	6	7							**42**
Backflow (Misc/Lock-off or Un-Lock)	**31**	2	2	1	-	2	-							**7**
Customer Requested Asst	**81**	6	9	5	4	6	7							**37**
Reported Leaks	**59**	7	3	6	6	4	4							**30**
Destroy Service Line	**0**	-	-	-	-	-	-							**0**
Exchange Meter	**300**	2	1	2	1	1	1							**8**
Fire Flow Test	**19**	1	-	5	-	2	2							**10**
Hangtag	**118**	17	17	8	8	5	9							**64**
Install New Service	**12**	-	1	2	1	1	1							**6**
Miscellaneous	**106**	10	14	13	8	6	7							**58**
Open New Service (New Owner or Tenant)	**152**	1	10	4	2	1	2							**20**
Pull Meter	**2**	-	-	-	-	-	1							**1**
Reread Meter/Read Meter	**267**	41	59	30	32	17	21							**200**
Tamper	**5**	1	-	-	-	4	1							**6**
Unlock Service	**139**	11	13	18	24	16	23							**105**
Verify Meter Locked	**96**	11	4	7	7	7	8							**44**
TOTAL	**1411**	**116**	**142**	**111**	**97**	**78**	**94**	**0**	**0**	**0**	**0**	**0**	**0**	**638**

UTILTY BILLING INFORMATION	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Active Residential Accounts Billed	**13361**	1031	1229	1034	1230	1046	1231							**6801**
Inactive Residential Accounts Billed	**1783**	164	133	164	132	160	137							**890**
Active Agricultural Accounts Billed	**255**	20	12	19	12	13	9							**85**
Inactive Agricultural Accounts Billed	**138**	7	13	8	13	7	11							**59**
Active Commercial Accounts Billed	**116**	2	12	2	12	2	12							**42**
Active Bulk Accounts Billed - 1-inch Meter	**358**	60	-	61	-	62	-							**183**
Active Bulk Accounts Billed - 2-inch Meter	**135**	10	10	11	10	10	9							**60**
Active Number of JV Cash Sales Accounts	**753**	66	66	66	66	75	75							**414**
Active Fire Accounts Billed	**24**	3	1	3	1	3	1							**12**
Active Construction Meter Accounts Billed	**15**	1	1	1	1	-	-							**4**
TOTAL	**17483**	**1364**	**1477**	**1369**	**1477**	**1378**	**1485**	**0**	**0**	**0**	**0**	**0**	**0**	**8550**

DELINQUENT ACCOUNT BILLING	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Residential Accounts - DQ	**3355**	277	289	292	292	308	292							**1750**
Agricultural Accounts - DQ	**181**	14	18	-	14	11	13							**70**
Commercial Accounts - DQ	**19**	-	-	-	1	1	1							**3**
Bulk Accounts - DQ	**57**	-	14	1	10	3	8							**36**
TOTAL	**3612**	**291**	**321**	293	317	**323**	**314**	**0**	**0**	**0**	**0**	**0**	**0**	**1859**

LOCK-OFF SERVICE - NON-PAYMENT	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Residential Accounts L/O	**239**	12	9	12	17	17	28							**95**
Residential Payment Plans - Initiated	**34**	1	-	6	1	1	3							**12**
Residential Payment Plans - Failed	**0**	-	1	-	-	1	-							**2**
Agricultural Accounts L/O	**6**	1	-	-	-	-	-							**1**
Commercial Account L/O	**0**	-	-	-	-	-	-							**0**
Bulk Accounts L/O	**2**	1	-	-	-	1	-							**2**
TOTAL	**281**	**15**	**10**	**18**	**18**	**20**	**31**	**0**	**0**	**0**	**0**	**0**	**0**	**112**

OPERATIONS/MAINTENANCE SERVICE ORDERS	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
AirVac Maintenance	**66**	1	-	-	-	-	-							**1**
AirVac Replacement	**1**	-	-	-	-	-	-							**0**
Bulk Stations Maintenance	**10**	1	-	-	-	-	1							**2**
Flush Deadend/Blowoffs	**2**				1									**1**
Goat Mountain Mainline Repair	**0**	-		-	-	-	-							**0**
Goat Mountain Service Line Replacement	**9**	-	1	2	-	-	-							**3**
Goat Mountain Service Line Repair	**4**	1	-	2	-	-	-							**3**
Hydrant Maint.	**1**	-	-		-	-	1							**1**
Pressure Complaint	**2**	-	1	1	-	2	3							**7**
BDV Mainline Repair	**1**	-	-	-	-	-	-							**0**
BDV Service Line Repair	**45**	3	6	7	3	6	2							**27**
BDV Service Line Replace	**53**	5	-	2	3	2	2							**14**
Valve Maintenance	**10**	-	-	-	-	-	-							**0**
Water Quality Issues Customer Reported (taste, Odor, Color)	**3**	-	1	1	1	-	-							**3**
Well Water Level	**4**	1			1									**2**
TOTAL	**211**	**12**	**9**	**15**	**9**	**10**	**9**	**0**	**0**	**0**	**0**	**0**	**0**	**64**

SAFETY TRAINING AND INSPECTIONS	TOTAL	J	A	S	O	N	D	J	F	M	A	M	J	TOTAL
Monthly Safety Training	**12**	1	1	1	1	1	1							**6**
Operations "Tail-Gate" Safety Training	**25**	3	2	2	2	2	2							**13**
Monthly Inspections - Fire Extinguisher	**12**	1	1	1	1	1	1							**6**
Monthly Inspections - Vehicles	**12**	1	1	1	1	1	1							**6**
Quarterly Inspections - Facility	**4**	1			1									**2**
Quarterly Inspections - 90-day BIT	**4**	1			1									**2**
Monthly/Quarterly Inspections - Tank/Reservoir	**4**	1			1									**2**
Monthly/Quarterly Inspections - Fuel	**12**	1	1	1	1	1	1							**6**
Monthly/Quarterly Inspections - Generators	**12**	1	1	1	1	1	1							**6**
Monthly Safety Class Review	**11**	1	1	1	1	1	1							**6**
TOTAL	**97**	**12**	**7**	**7**	**11**	**7**	**7**	**0**	**0**	**0**	**0**	**0**	**0**	**49**
	23095	**1810**	**1966**	**1813**	**1929**	**1816**	**1940**	**0**	**0**	**0**	**0**	**0**	**0**	**11272**